

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE ★
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE _____
OPERATOR Murfin Drilling Company API NO. 15-039-20,652
ADDRESS 617 Union Center Bldg. COUNTY Decatur
Wichita, KS 67202 FIELD Wildcat
** CONTACT PERSON Ramona Gunn PROD. FORMATION _____
PHONE 316-267-3241

PURCHASER _____ LEASE Shaw
ADDRESS _____ WELL NO. 1-29
WELL LOCATION NW SE SW

DRILLING Murfin Drilling Company 990 Ft. from South Line and
CONTRACTOR ADDRESS 617 Union Center Bldg. 1650 Ft. from West Line of
Wichita, KS 67202 the (Qtr.) SEC 29 TWP 2S RGE 29W.

PLUGGING Murfin Drilling Company
CONTRACTOR ADDRESS 617 Union Center
Wichita, KS 67202

TOTAL DEPTH 4000 PBTD _____
SPUD DATE 8-25-82 DATE COMPLETED 9-1-82
ELEV: GR 2723' DF _____ KB 2728'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WATER~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

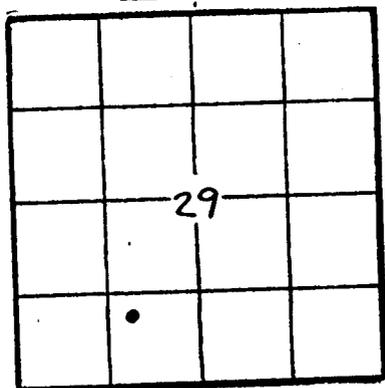
Amount of surface pipe set and cemented 217 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David L. Murfin

29-2-29W,

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling

LEASE Shaw #1-29

SEC. 29 TWP. 2S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
		165'	<u>LOG TOPS</u>	
Clay & Sand		217'		
Shale		1860'	Anhydrite	2469' (+259)
Shale & Sand		2225'	B/Anhydrite	2501' (+227)
Shale		2471'	Topeka	3534' (-806)
Shale & Sand		2504'	Oread	3682' (-954)
Anhydrite		2934'	Toronto	3729' (-1001)
Shale & Sand		3100'	LKC	3741' (-1013)
Shale & Shells		3756'	BKC	3950' (-1222)
Sand & Shale		4000'		
Shale & Lime				
DST #1: 3692-3736'/45-45-45-45. Rec 520' MW, 40% M, 60% W, 74,000 PPM chlor. HP: 1869#. SI: 1309-1309#. FP: 51/155-165/248#				
DST #2: 3734-3756'/45-45-45-45. ' Rec. 85' V SL OCM. (chl. 71,000 ppm, 99%M, 1% O.) HP: 1879-1869#. SI: 1298-1298#. FP: 31/31-31/51#.				
DST #3: 3754-3780'/45-45-45-45. Rec. 10' M w few spks O. HP: 1931-1910#. SI: 20-31/20#.				

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Production	12 1/4"	8-5/8"	24#	217'	60/40, 3% CC	175	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

RECEIVED