

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

WICHITA BRANCH

API No. 15 — 039 — 20,596
County Number

Operator

Murfin Drilling Company

Address

617 Union Center Bldg., Wichita, KS 67202

Well No.

1-30

Lease Name

Elbert May "C" #1-30

Footage Location

330' feet from (XXX) (S) line 660' feet from (E) XXX line

Principal Contractor

Murfin Drilling Co.

Geologist

Roger Welty

Spud Date

7-17-81

Date Completed

7-25-81

Total Depth

4050'

P.B.T.D.

3810'

Directional Deviation

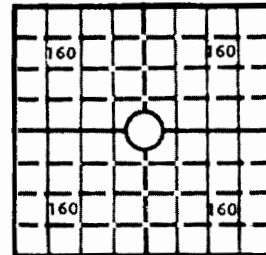
Oil and/or Gas Purchaser

Clear Creek

30 2S 29Wxx
S. T. R. W

Loc. C S/2 SE SE

County Decatur

640 Acres
N

Locate well correctly

Elev.: Gr. 2761

DF KB 2766'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8-5/8"	24#	354	60-40 Pozmix	250	3% CC
production	7-7/8"	4 $\frac{1}{2}$ "	10.5	4043	Class A	50	10% Gel, 3/4% CFR2
					50-50 Pozmix	75	10% Gel, 40gal Latex
					50-50 Pozmix	50	10% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3772-74'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	1856'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MOD-202	3772-74'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
9-1-81		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	11 bbls.	---- MCF	100 bbls.	---- CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
----			3772-74'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Murfin Drilling Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1-30	Lease Name Elbert May "C"	Oil	
S <u>30</u> T <u>2S</u> R <u>29</u> ^{EX} _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Surface Sand & Shale		354	<u>LOG TOPS</u>
Shale		615	
Shale & Sant		2519	ANHYDRITE
Anhydrite		2551	B/ANHYDRITE
Sand & Shale		2770	TOPEKA
Shale & Shells		3426	OREAD
Shale		3670	TORONTO
Shale & Lime		3785	LANSING
Shale & Shells		3900	BKC
Shale & Lime		4050	
DST #1: 3742-3785' / 45-45-45-45. Rec. 920' G&OCMW + 392' G&OCW. FP: 465-611#. SIP: 1366-1366#.			
DST #2: 3783-3815 - misrun			
DST #3: 3781-3815' / 45-45-45-45. Rec. 424' VSG&OCMW. FP: 218-260#. SIP: 1192-1162#.			
DST #4: 3798-3831' / 45-45-45-45. Rec. 3' M. FP: 31-41#. SIP: 41-41#.			
DST #5: 3803-3847' / 45-45-45-45. Rec. 5' DM. FP: 72-52#. SIP: 52-52#.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature Title Date		