

15-039-20833

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

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STATE CORPORATION COMMISSION

NOV 2 1988

Computer inventoried

Drill-Stem Test Data

CONSERVATION DIVISION

Wichita, Kansas

Well Name & No. <u>MELBA #1</u>	Test No. <u>1</u>	Date <u>10-6-88</u>
Company <u>MARMIK OIL CO</u>	Zone Tested <u>TOPEKA</u>	
Address <u>200 N JEFFERSON ELDORADO ARK 71730</u>	Elevation <u>2710 KB</u>	
Co. Rep./Geo. <u>CURTIS MORRILL</u>	Cont. <u>WKD #1</u>	Est. Ft. of Pay <u>0</u>
Location: Sec. <u>2</u>	Twp. <u>2S</u>	Rge. <u>30W</u> Co. <u>DECATUR</u> State <u>KS</u>

Interval Tested <u>3549-3570</u>	Drill Pipe Size <u>4.5 XH</u>
Anchor Length <u>21</u>	Top Choke — 1" _____
Top Packer Depth <u>3549</u>	Bottom Choke — 3/4" _____
Bottom Packer Depth <u>3570</u>	Hole Size — 7 7/8" _____
Total Depth <u>3945</u>	Rubber Size — 6 3/4" _____
Wt. Pipe I.D. — 2.7 _____	Ft. Run <u>0</u>
Drill Collar — 2.25 _____	Ft. Run <u>0</u>
Mud Wt. <u>9.4</u> lb./gal.	Viscosity <u>71</u> Filtrate <u>10</u>
Tool Open @ <u>1:30AM</u>	Initial Blow <u>WEAK BUILDING TO 6" FAIR BLOW</u>
Final Blow <u>WEAK BUILDING TO 2"</u>	

2-25-30w

Recovery — Total Feet <u>180</u>	Flush Tool? <u>N</u>
Rec. <u>180</u> Feet of <u>MUDDY WATER (NO SHOW)</u>	
Rec. <u>0</u> Feet of _____	
BHT <u>115</u> °F Gravity _____ °API @ <u>0</u> °F	Corrected <u>0</u> °API
RW <u>.18</u> @ <u>70.8</u> °F Chlorides <u>40000</u> ppm	Recovery Chlorides <u>3000</u> ppm System
(A) Initial Hydrostatic Mud <u>1962.5</u> PSI	AK1 Recorder No. <u>13308</u> Range <u>4700</u>
(B) First Initial Flow Pressure <u>51.3</u> PSI	@ (depth) <u>3562</u> w/Clock No. <u>0</u>
(C) First Final Flow Pressure <u>74.8</u> PSI	AK1 Recorder No. <u>13851</u> Range <u>4425</u>
(D) Initial Shut-In Pressure <u>1061.9</u> PSI	@ (depth) <u>3566</u> w/Clock No. <u>0</u>
(E) Second Initial Flow Pressure <u>85.6</u> PSI	Initial Opening <u>30</u>
(F) Second Final Flow Pressure <u>101.4</u> PSI	Initial Shut-In <u>30</u>
(G) Final Shut-In Pressure <u>1109.8</u> PSI	Final Flow <u>60</u>
(H) Final Hydrostatic Mud <u>1829.7</u> PSI	Final Shut-In <u>60</u>

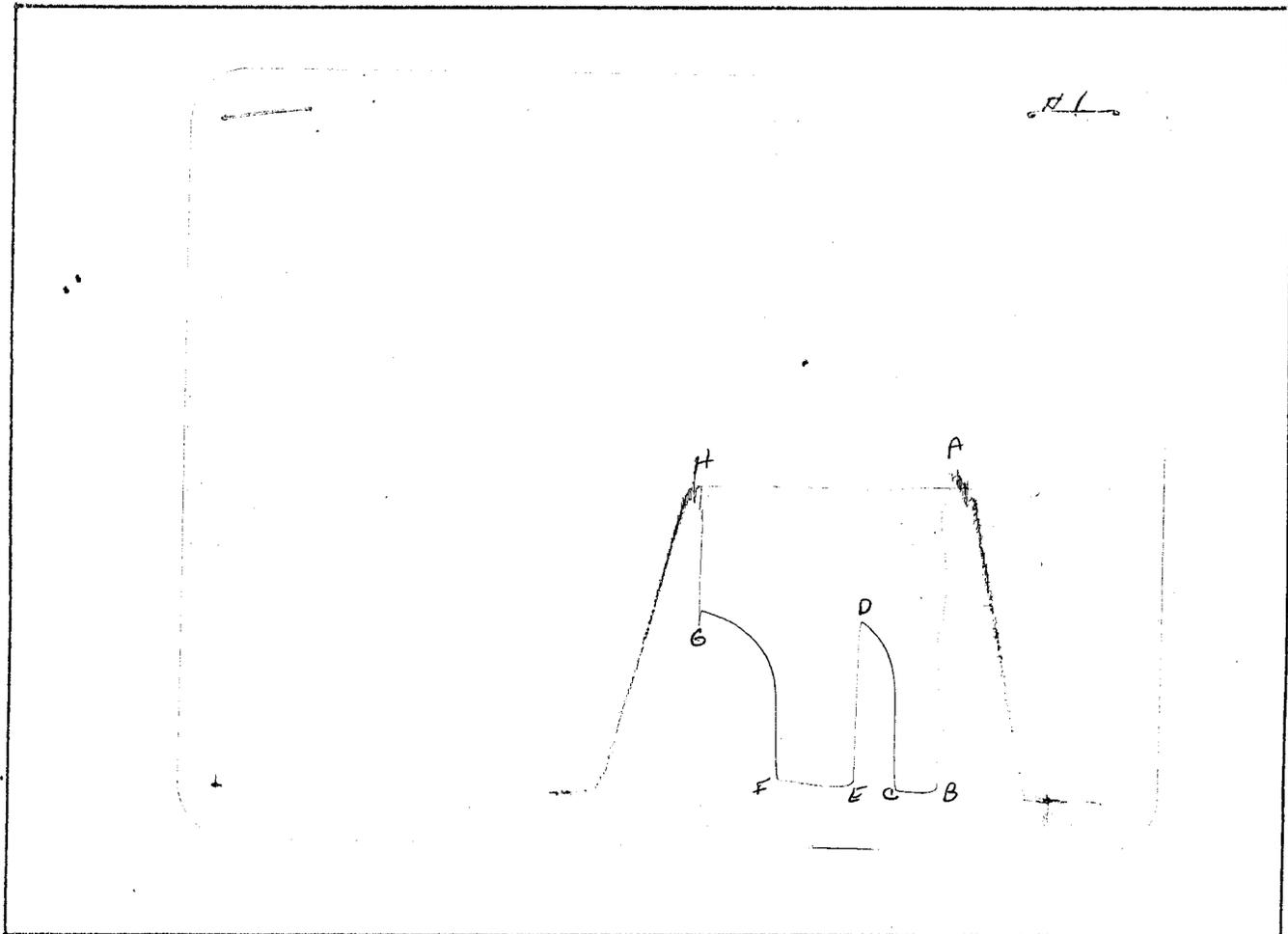
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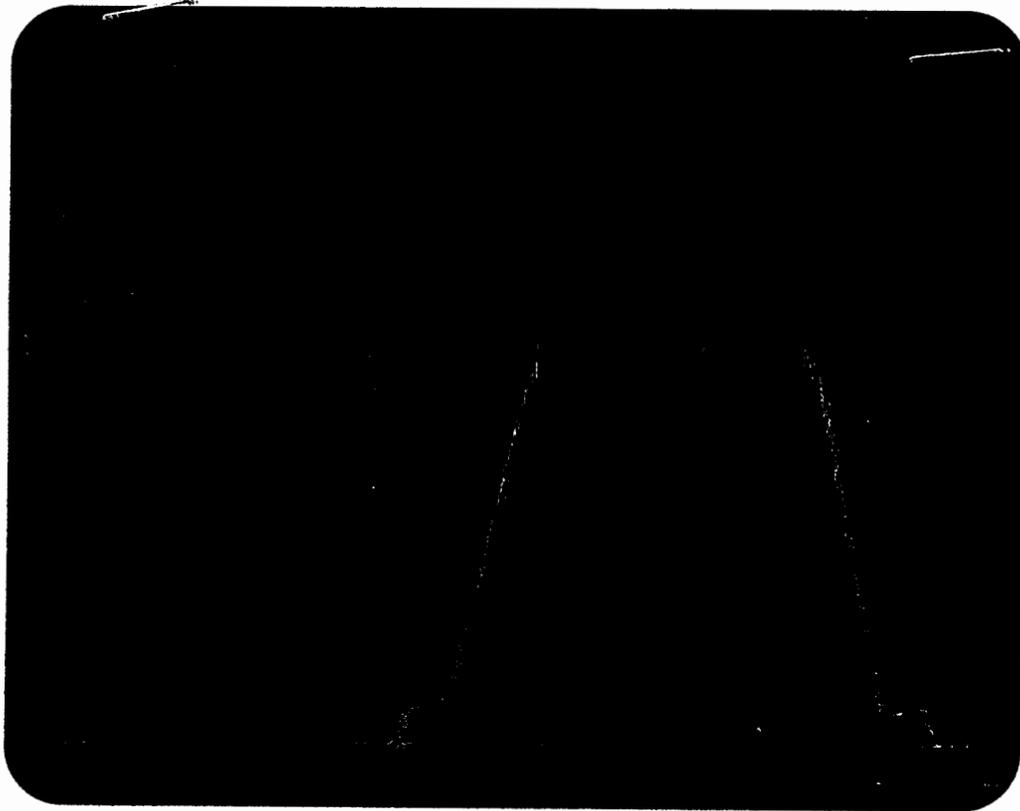
Wichita, Kansas

Our Representative DAN BANGLE TOTAL PRICE \$ 650



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud.....	1960	1962.5	PSI
(B) First Initial Flow Pressure.....	47	51.3	PSI
(C) First Final Flow Pressure.....	71	74.8	PSI
(D) Initial Closed-in Pressure.....	1068	1061.9	PSI
(E) Second Initial Flow Pressure.....	83	85.6	PSI
(F) Second Final Flow Pressure.....	107	101.4	PSI
(G) Final Closed-in Pressure.....	1115	1109.8	PSI
(H) Final Hydrostatic Mud.....	1831	1829.7	PSI



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud.....		PSI
(B) First Initial Flow Pressure.....		PSI
(C) First Final Flow Pressure.....		PSI
(D) Initial Closed-in Pressure.....		PSI
(E) Second Initial Flow Pressure.....		PSI
(F) Second Final Flow Pressure.....		PSI
(G) Final Closed-in Pressure.....		PSI
(H) Final Hydrostatic Mud.....		PSI

TRILOBITE TESTING COMPANY

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TEST TICKET

No 1383

7 copies

Well Name & No. <u>Melba #1</u>	Test No. <u>1</u>	Date <u>10-6-88</u>
Company <u>Marmik Oil Co.</u>	Zone Tested <u>Topeka</u>	
Address <u>200 N. Jefferson, El Dorado, Ark. 71730</u>	Elevation <u>2710 K.B.</u>	
Co. Rep./Geo. <u>Curtis Merrill</u>	cont <u>WKD Rig #1</u>	Est. Ft. of Pay _____
Location: Sec. <u>2</u>	Twp. <u>25</u>	Rge. <u>30W</u> Co. <u>DECATUR</u> state <u>Ks.</u>

Interval Tested <u>3549-3570</u>	Drill Pipe Size <u>4.5 X 14</u>
Anchor Length <u>21'</u>	Top Choke - 1" _____
Top Packer Depth <u>3549</u>	Bottom Choke - 3/4" _____
Bottom Packer Depth <u>3570</u>	Hole Size - 7 7/8" _____
Total Depth <u>3945</u>	Rubber Size - 6 3/4" _____
Wt. Pipe I.D. - 2.7 _____	Ft. Run _____
Drill Collar - 2.25 _____	Ft. Run _____
Mud Wt. <u>9.4</u> lb./gal.	Viscosity <u>21</u> Filtrate <u>10</u>
Tool Open @ <u>1:30 A.M.</u>	Initial Blow <u>WEAK - building to 6" Fair blow</u>
Final Blow <u>WEAK - building to 2"</u>	

Recovery - Total Feet <u>180</u>	Flush Tool? _____
Rec. <u>180</u> Feet of <u>mdy wtr (N.S.)</u>	
Rec. _____ Feet of _____	

BHT <u>115</u> °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW <u>.18</u> @ <u>70.8</u> °F Chlorides <u>40,000</u> ppm Recovery Chlorides <u>3,000</u> ppm System
(A) Initial Hydrostatic Mud <u>1960</u> PSI AK1 Recorder No. <u>13308</u> Range <u>4700</u>
(B) First Initial Flow Pressure <u>47</u> PSI @ (depth) <u>3562</u> w/Clock No. _____
(C) First Final Flow Pressure <u>71</u> PSI AK1 Recorder No. <u>13851</u> Range <u>4425</u>
(D) Initial Shut-In Pressure <u>1068</u> PSI @ (depth) <u>3566</u> w/Clock No. _____
(E) Second Initial Flow Pressure <u>83</u> PSI Initial Opening <u>30</u> Test <u>400</u> °0
(F) Second Final Flow Pressure <u>107</u> PSI Initial Shut-In <u>30</u> Jars _____
(G) Final Shut-In Pressure <u>1115</u> PSI Final Flow <u>60</u> Safety Joint _____
(H) Final Hydrostatic Mud <u>1831</u> PSI Final Shut-In <u>60</u> Straddle <u>X 250</u> °0

Approved By <u>[Signature]</u>	Circ. Sub <u>X</u>
Our Representative <u>Dan Bangle</u>	Sampler _____
	Extra Packer <u>X</u>
	Other _____
	TOTAL PRICE \$ <u>650</u> °0