

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey WICHITA BRANCH

2-2-30W

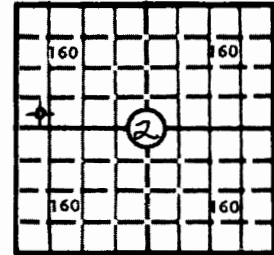
JUL

S. 2 T. 2S R. 30 N W

Loc. 600' FWL, 350' ESL, NW/4

County Decatur

640 Acres N



Locate well correctly

Elev.: Gr. 2646'

DF KB 2654'

API No. 15 - 039 - 20,615 County Number

Operator K & E Petroleum, Inc.

Address 100 South Main, Suite 300, Wichita, Kansas 67202

Well No. 1 Lease Name Weber

Footage Location 350 feet from (N) (S) line 600 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jim Reeves

Spud Date 10/8/81 Date Completed 10/13/81 Total Depth 3911' P.B.T.D. -

Directional Deviation Oil and/or Gas Purchaser -

CASING RECORD

Report of all strings set - surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12 1/4", 8 5/8", 20#, 369.79, Class A Common, 275, 2% gel 3% C.C.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD (Top, Bottom, Sacks cement) and TUBING RECORD (Size, Setting depth, Packer set at).

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated.

INITIAL PRODUCTION

Table for INITIAL PRODUCTION with fields for Date of first production, Producing method, Rate of production per 24 hours (Oil, Gas, Water), Gas-oil ratio, Disposition of gas, and Producing interval(s).

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator **K & E Petroleum, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **Weber**

S **2** T **2S** R **30** ^K/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	370	SAMPLE TOPS	
Shale	370	1708		
Sand & Shale	1708	1983	Anhydrite	2416'
Shale	1983	2740	B/Anhydrite	2448'
Shale & Lime	2740	2830	Heebner	3610'
Shale	2830	3060	Lansing	3655'
Lime & Shale	3060	3290	Lansing "J"	3815'
Shale & Lime	3290	3525	B/KC	3899'
Lime & Shale	3525	3735	R.T.D.	3911'
Lime	3735	3911		
R.T.D.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Wayne L. Bruegan
 Signature
 Executive Vice President - Operations
 Title
 October 26, 1981
 Date