KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA BRANCH

32-2-30W P/ SEP.

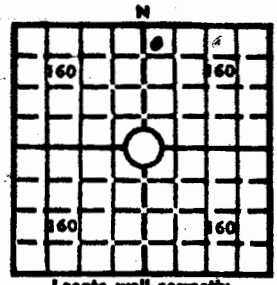
API No. 15 — 039 (County) — 20619 (Number)

S. 32 T. 2S R. 30 E/W

Loc. 30'E of C NE NE

County Decatur

640 Acres
N



Locate well correctly

Elev.: Gr. 2888'

DF _____ KB _____

Operator
Abraxas Petroleum Corporation

Address
1100 N.E. Loop 410, P. O. Box 17485, San Antonio, Tex. 78217

Well No.	Lease Name
1	Euhus

Footage Location
660 feet from (N) (S) line 1950 feet from (E) (W) line

Principal Contractor	Geologist
Rains & Williamson	Robert Dilts

Spud Date	Date Completed	Total Depth	P.B.T.D.
11-17-81	12-02-81	4175'	P & A

Directional Deviation	Oil and/or Gas Purchaser
1° @ 4114'	None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	227	60-40 poz.	170	2% gel 3% $CaCl_2$

RECEIVED
STATE CORPORATION COMMISSION
DEC 14 1981
CONSERVATION DIVISION
Wichita, Kansas

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	Abraxas Petroleum Corporation	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Euhus	
S 32 T 2S R 30 W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 in Lansing Times: 30 min. 60 min. 60 min. 90 min. IH 2292 IF 130 IF 100 FF 80 FF 100 FSI 390 ISI 678 FH 2120 Rec. 75' of drilling mud	4062'	4114'	Lansing	
DST #2 (Tool filed-mis-run)				
DST#3 (Re-run of DST #2) IH 1950 IF 1055 IF 270 FF 1204 FF 926 FSI 1313 ISI 1303 FH 1930 Times: 30 45 30 45 Rec. 100% salt water				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

LeRoy E. Wessel
Signature

Drilling Manager
Title

December 9, 1981
Date