



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Abercrombie Drilling Co. Inc Lease & Well No. Berndt # 1
Elevation 2810 Derrick Floor Formation Toronto Kansas City Effective Pay _____ Ft. Ticket No. 10514
Date 5-24-68 Sec. 35 Twp. 2S Range 5 County Decatur State Kansas
Test Approved by Jack K. Whorton Western Representative Gerrell Veatch

Formation Test No. 1 O.K. ☒ Misrun _____ Interval Tested From 3791' to 3873' Total Depth 3873'
Size Main Hole 6 1/4 Rat Hole _____ Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No
Top Packer Depth 3787 Ft. Size 5 1/2 Packer Depth 3791 Ft. Size 5 1/2
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 4 1/2" OD Tool Jt. Size 3 1/2" IF Anchor Length 82 Ft. Size 5 1/2" OD

RECORDERS Depth 3796 Ft. Clock No. 4964 Depth 3801 Ft. Clock No. 6860
Top Make Kuster Cap. 4150 No. 2607 Inside Bottom Make Kuster Cap. 4150 No. 969 Inside
Below Straddle: Depth _____ Clock No. _____ Inside Depth _____ Ft. Clock No. _____ Inside
Top Make _____ Cap. _____ No. _____ Inside Bottom Make _____ Cap. _____ No. _____ Inside

Time Set Packer 9:17 A M

Tool Open I.F.P. From 9:20 M. to 9:30 A.M. Hr. 10 Min. From (B) 27 P.S.I. To (C) 40 P.S.I.
Tool Closed I.C.I.P. From 9:30 M. to 10:00 A.M. Hr. 30 Min. (D) 1158 P.S.I.
Tool Open F.F.P. From 10:00 M. to 11:00 A.M. Hr. 60 Min. From (E) 73 P.S.I. To (F) 148 P.S.I.
Tool Closed F.C.I.P. From 11:00 M. to 11:30 A.M. 30 Min. (G) 962 P.S.I.
Initial Hydrostatic Pressure (A) 2052 P.S.I. Final Hydrostatic Pressure (H) 2042 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak increasing to good Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 600 Feet Gas in pipe --- 310 feet Oil cut mud

Reversed Out _____ Yes ☒ No _____ Mud Type Chem Viscosity 38 Weight 9.9 Water Loss 14.2 cc. Maximum Temp. 130 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe 2571 ft. I.D. Drill Pipe 2.8 in. Length Weight Pipe 1200 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 102 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

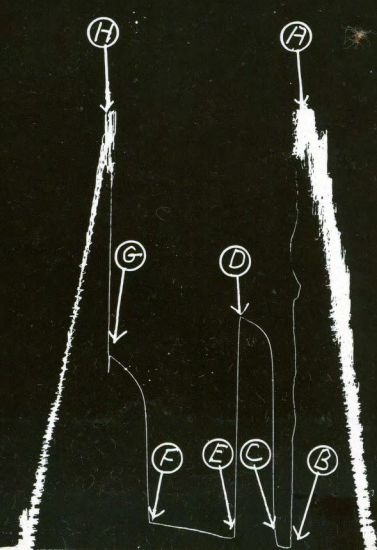
Date 6-24-68 Test Ticket No. 10514
 Recorder No. 2607 Capacity 4150 Location 3796 Ft.
 Clock No. 2607 4964 Elevation 2810 Derrick Floor Well Temperature 130 °F

Point	Pressure			Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2052</u>	P.S.I.	Opened Tool	<u>9:17</u> A M	
B First Initial Flow Pressure	<u>27</u>	P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>40</u>	P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>28</u> Mins.
D Initial Closed-in Pressure	<u>1158</u> <u>1158</u>	P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>58</u> Mins.
E Second Initial Flow Pressure	<u>73</u>	P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>148</u>	P.S.I.			
G Final Closed-in Pressure	<u>962</u>	P.S.I.			
H Final Hydrostatic Mud	<u>2042</u>	P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>11</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of _____ Min.		final inc. of <u>18</u> Min.		final inc. of <u>3</u> Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>27</u>	<u>0</u>	<u>40</u>	<u>0</u>	<u>73</u>	<u>0</u>	<u>148</u>
P 2 <u>5</u>	<u>31</u>	<u>3</u>	<u>218</u>	<u>5</u>	<u>73</u>	<u>3</u>	<u>502</u>
P 3 <u>10</u>	<u>40</u>	<u>6</u>	<u>928</u>	<u>10</u>	<u>80</u>	<u>6</u>	<u>751</u>
P 4 _____	_____	<u>9</u>	<u>1045</u>	<u>15</u>	<u>90</u>	<u>9</u>	<u>814</u>
P 5 _____	_____	<u>12</u>	<u>1085</u>	<u>20</u>	<u>101</u>	<u>12</u>	<u>845</u>
P 6 _____	_____	<u>15</u>	<u>1108</u>	<u>25</u>	<u>109</u>	<u>15</u>	<u>876</u>
P 7 _____	_____	<u>18</u>	<u>1123</u>	<u>30</u>	<u>118</u>	<u>18</u>	<u>901</u>
P 8 _____	_____	<u>21</u>	<u>1135</u>	<u>35</u>	<u>122</u>	<u>21</u>	<u>920</u>
P 9 _____	_____	<u>24</u>	<u>1146</u>	<u>40</u>	<u>126</u>	<u>24</u>	<u>935</u>
P 10 _____	_____	<u>27</u>	<u>1154</u>	<u>45</u>	<u>131</u>	<u>27</u>	<u>951</u>
P 11 _____	_____	<u>28</u>	<u>1158</u>	<u>50</u>	<u>137</u>	<u>30</u>	<u>962</u>
P 12 _____	_____	_____	_____	<u>55</u>	<u>143</u>	_____	_____
P 13 _____	_____	_____	_____	<u>58</u>	<u>148</u>	_____	_____
P 14 _____	_____	_____	_____	_____	_____	_____	_____
P 15 _____	_____	_____	_____	_____	_____	_____	_____
P 16 _____	_____	_____	_____	_____	_____	_____	_____
P 17 _____	_____	_____	_____	_____	_____	_____	_____
P 18 _____	_____	_____	_____	_____	_____	_____	_____
P 19 _____	_____	_____	_____	_____	_____	_____	_____
P 20 _____	_____	_____	_____	_____	_____	_____	_____

ABERCROMBIE DRILLING COMPANY INC T.K.T 10514
BERNDT #1 TEST #1



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2045	2052	PSI
(B) First Initial Flow Pressure	33	27	PSI
(C) First Final Flow Pressure	40	40	PSI
(D) Initial Closed-in Pressure	1154	1158	PSI
(E) Second Initial Flow Pressure	73	73	PSI
(F) Second Final Flow Pressure	148	148	PSI
(G) Final Closed-in Pressure	956	962	PSI
(H) Final Hydrostatic Mud	2035	2042	PSI



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Company Abercrombie Drilling Co. Inc Lease & Well No. Brandt # 1
Elevation 2810 Derrick Floor Formation Kansas City Effective Pay _____ Ft. Ticket No. 10515
Date 6-24-68 Sec. 35 Twp. 2S Range 30W County Kingman State Kansas
Test Approved by Jack K. Wharton Western Representative Gerrell Veatch

Formation Test No. 2 O.K. ☒ Misrun _____ Interval Tested From 3846' to 3873' Total Depth 3873'
Size Main Hole 6 1/4 Rat Hole _____ Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No
Top Packer Depth 3842 Ft. Size 5 1/2 Packer 3846 3846 Ft. Size 5 1/2
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 4 1/2" OD Tool Jt. Size 3 1/2" IF Anchor Length 27 Ft. Size 4 1/2" OD

RECORDERS Depth 3850 Ft. Clock No. 4964 Depth 3855 ~~6860~~ Clock No. 6860
Top Make Kuster Cap 4150 No. 2607 ~~Inside~~ Outside Bottom Make Kuster Cap 4150 No. 969 ~~Inside~~ Outside
Below Straddle: Depth _____ Clock No. _____ ~~Inside~~ Outside Depth _____ Ft. Clock No. _____ ~~Inside~~ Outside
Top Make _____ Cap _____ No. _____ ~~Inside~~ Outside Bottom Make _____ Cap _____ No. _____ ~~Inside~~ Outside

Time Set Packer 3:20 P M
Tool Open I.F.P. From 3:22 M. to 3:30 P.M. Hr. 8 Min. From (B) 36 P.S.I. To (C) 40 P.S.I.
Tool Closed I.C.I.P. From 3:30 M. to 4:00 P.M. Hr. 30 Min. (D) 1156 P.S.I.
Tool Open F.F.P. From 4:00 M. to 5:00 P.M. Hr. 60 Min. From (E) 63 P.S.I. To (F) 139 P.S.I.
Tool Closed F.C.I.P. From 5:00 M. to 5:30 P.M. Hr. 30 Min. (G) 947 P.S.I.
Initial Hydrostatic Pressure (A) 2251 P.S.I. Final Hydrostatic Pressure (H) 2240 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Good blow throughout test Bottom Choke Size 3/4 in.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 1200 feet gas in pipe--190 feet free oil--120 feet heavy
oil cut mud

Reversed Out _____ Yes ☒ No _____ Mud Type Chem Viscosity 40 Weight 9.9 Water Loss 12 cc. Maximum Temp. 132 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe 2616 ft. I.D. Drill Pipe 2.8 in. Length Weight Pipe 1200 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 47 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

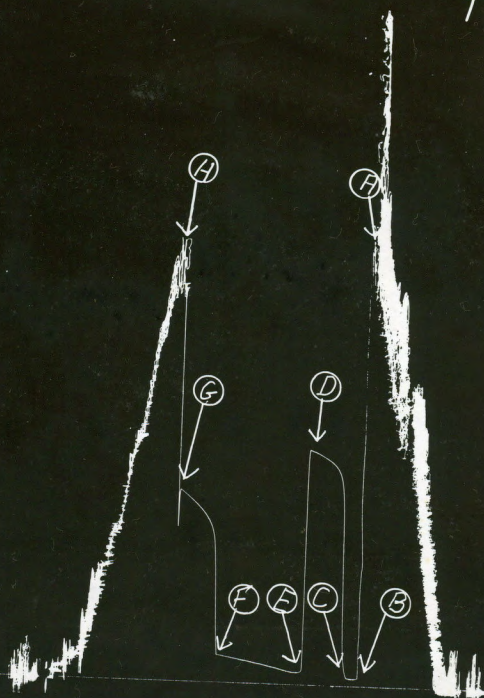
Date 6-24-68 Test Ticket No. 10515
 Recorder No. 2607 Capacity 4150 Location 3850 Ft.
 Clock No. 4964 Elevation 2810 Derrick Floor Well Temperature 132 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2251</u> P.S.I.	Opened Tool <u>3:20 P M</u>	
B First Initial Flow Pressure	<u>36</u> P.S.I.	<u>8</u> Mins.	<u>8</u> Mins.
C First Final Flow Pressure	<u>40</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1156</u> P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>63</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>139</u> P.S.I.		
G Final Closed-in Pressure	<u>947</u> P.S.I.		
H Final Hydrostatic Mud	<u>2240</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>3</u> Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>36</u>	<u>0</u>	<u>40</u>	<u>0</u>	<u>63</u>	<u>0</u>	<u>139</u>
P 2 <u>5</u>	<u>38</u>	<u>3</u>	<u>182</u>	<u>5</u>	<u>63</u>	<u>3</u>	<u>506</u>
P 3 <u>8</u>	<u>40</u>	<u>6</u>	<u>685</u>	<u>10</u>	<u>67</u>	<u>6</u>	<u>743</u>
P 4 _____	_____	<u>9</u>	<u>1025</u>	<u>15</u>	<u>73</u>	<u>9</u>	<u>805</u>
P 5 _____	_____	<u>12</u>	<u>1073</u>	<u>20</u>	<u>86</u>	<u>12</u>	<u>836</u>
P 6 _____	_____	<u>15</u>	<u>1100</u>	<u>25</u>	<u>95</u>	<u>15</u>	<u>862</u>
P 7 _____	_____	<u>18</u>	<u>1114</u>	<u>30</u>	<u>101</u>	<u>18</u>	<u>882</u>
P 8 _____	_____	<u>21</u>	<u>1125</u>	<u>35</u>	<u>107</u>	<u>21</u>	<u>903</u>
P 9 _____	_____	<u>24</u>	<u>1140</u>	<u>40</u>	<u>114</u>	<u>24</u>	<u>924</u>
P 10 _____	_____	<u>27</u>	<u>1146</u>	<u>45</u>	<u>120</u>	<u>27</u>	<u>935</u>
P 11 _____	_____	<u>30</u>	<u>1156</u>	<u>50</u>	<u>126</u>	<u>30</u>	<u>947</u>
P 12 _____	_____	_____	_____	<u>55</u>	<u>133</u>	_____	_____
P 13 _____	_____	_____	_____	<u>60</u>	<u>139</u>	_____	_____
P 14 _____	_____	_____	_____	_____	_____	_____	_____
P 15 _____	_____	_____	_____	_____	_____	_____	_____
P 16 _____	_____	_____	_____	_____	_____	_____	_____
P 17 _____	_____	_____	_____	_____	_____	_____	_____
P 18 _____	_____	_____	_____	_____	_____	_____	_____
P 19 _____	_____	_____	_____	_____	_____	_____	_____
P 20 _____	_____	_____	_____	_____	_____	_____	_____

ABERCROMBIE DRILLING COMPANY INC. T.K.T 10515
BERNDT #1 TEST #2



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2265	2251	PSI
(B) First Initial Flow Pressure	40	36	PSI
(C) First Final Flow Pressure	44	40	PSI
(D) Initial Closed-in Pressure	1144	1156	PSI
(E) Second Initial Flow Pressure	63	63	PSI
(F) Second Final Flow Pressure	148	163	PSI
(G) Final Closed-in Pressure	945	947	PSI
(H) Final Hydrostatic Mud	2255	2240	PSI



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Abercrombie Drilling Co. Inc Lease & Well No. Berndt # 1
Elevation 2810 Derrick Floor Location Kansas City Effective Pay _____ Ft. Ticket No. 10516
Date 6-25-68 Sec. 35 Twp. 2S Range 30W County Kingman State Kansas
Test Approved by Jack K. Wharton Western Representative Gerrell Veatch

Formation Test No. 3 O.K. ☒ Misrun _____ Interval Tested From 3957' to 4003' Total Depth 4003'
Size Main Hole 6 1/4 Rat Hole _____ Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No
Packer Depth _____ Ft. Size _____ Packer Depth _____ Ft. Size _____
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 4 1/2" OD Tool Jt. Size 3 1/2" IF Anchor Length 46 Ft. _____ Size 4 1/2" OD

RECORDERS Depth 3962 Ft. Clock No. 4964 Depth 3967 6860 Clock No. 6860
Top Make Kuster Cap. 4150 No. 2607 Inside Bottom Make Kuster Cap. 4150 No. 969 Inside
Below Straddle: Depth _____ Clock No. _____ Inside Depth _____ Ft. Clock No. _____ Inside
Top Make _____ Cap. _____ No. _____ Inside Bottom Make _____ Cap. _____ No. _____ Inside

Time Set Packer 1:45 P M
Tool Open I.F.P. From 1:48 M. to 2:00 P M. Hr. 12 Min. From (B) 21 P.S.I. To (C) 21 P.S.I.
Tool Closed I.C.I.P. From 2:00 M. to 2:30 P M. Hr. 30 Min. (D) 1242 P.S.I.
Tool Open F.F.P. From 2:30 M. to 2:50 P M. Hr. 20 Min. From (E) 31 P.S.I. To (F) 35 P.S.I.
Tool Closed F.C.I.P. From 2:50 M. to 3:20 P M. Hr. 30 Min. (G) 1137 P.S.I.
Initial Hydrostatic Pressure (A) 2282 P.S.I. Final Hydrostatic Pressure (H) 2263 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Very weak for 12 minutes Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No Recovery Total Ft. 10 feet drilling mud with few specks oil

Reversed Out _____ Yes ☒ No Mud Type Chem Viscosity 41 Weight 10.2 Water Loss 12 cc. Maximum Temp. 128 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe 2737 ft. I.D. Drill Pipe 2.8 in. Length Weight Pipe 1200 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 66 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

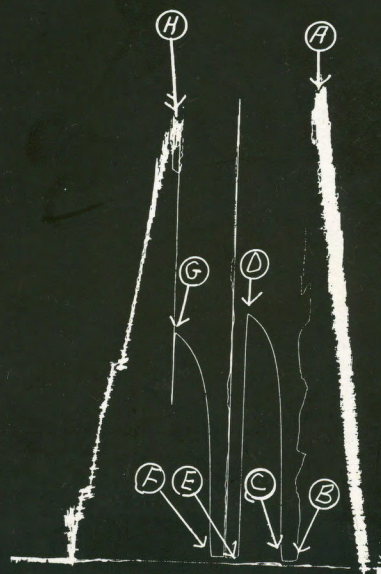
Date 6-25-68 Test Ticket No. 10516
 Recorder No. 2607 Capacity 4150 Location 3962 Ft.
 Clock No. 4964 Elevation 2810 Derrick Floor Well Temperature 128 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2282</u>	P.S.I.	<u>1:45</u> P M	
B First Initial Flow Pressure	<u>21</u>	P.S.I.	<u>12</u> Mins.	<u>12</u> Mins.
C First Final Flow Pressure	<u>21</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1242</u>	P.S.I.	<u>20</u> Mins.	<u>20</u> Mins.
E Second Initial Flow Pressure	<u>31</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>35</u>	P.S.I.		
G Final Closed-in Pressure	<u>1137</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2263</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>4</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>2</u> Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>21</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>31</u>	<u>0</u>	<u>35</u>
P 2 <u>5</u>	<u>21</u>	<u>3</u>	<u>372</u>	<u>5</u>	<u>31</u>	<u>3</u>	<u>260</u>
P 3 <u>10</u>	<u>21</u>	<u>6</u>	<u>770</u>	<u>10</u>	<u>31</u>	<u>6</u>	<u>649</u>
P 4 <u>12</u>	<u>21</u>	<u>9</u>	<u>947</u>	<u>15</u>	<u>35</u>	<u>9</u>	<u>836</u>
P 5 _____	_____	<u>12</u>	<u>1052</u>	<u>20</u>	<u>35</u>	<u>12</u>	<u>924</u>
P 6 _____	_____	<u>15</u>	<u>1119</u>	_____	_____	<u>15</u>	<u>991</u>
P 7 _____	_____	<u>18</u>	<u>1158</u>	_____	_____	<u>18</u>	<u>1033</u>
P 8 _____	_____	<u>21</u>	<u>1192</u>	_____	_____	<u>21</u>	<u>1068</u>
P 9 _____	_____	<u>24</u>	<u>1215</u>	_____	_____	<u>24</u>	<u>1096</u>
P 10 _____	_____	<u>27</u>	<u>1227</u>	_____	_____	<u>27</u>	<u>1119</u>
P 11 _____	_____	<u>30</u>	<u>1242</u>	_____	_____	<u>30</u>	<u>1137</u>
P 12 _____	_____	_____	_____	_____	_____	_____	_____
P 13 _____	_____	_____	_____	_____	_____	_____	_____
P 14 _____	_____	_____	_____	_____	_____	_____	_____
P 15 _____	_____	_____	_____	_____	_____	_____	_____
P 16 _____	_____	_____	_____	_____	_____	_____	_____
P 17 _____	_____	_____	_____	_____	_____	_____	_____
P 18 _____	_____	_____	_____	_____	_____	_____	_____
P 19 _____	_____	_____	_____	_____	_____	_____	_____
P 20 _____	_____	_____	_____	_____	_____	_____	_____

ABERCROMBIE DRILLING COMPANY INC. TKT 10516
BERNDT #1 TEST #3



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2300	2282	PSI
(B) First Initial Flow Pressure	23	21	PSI
(C) First Final Flow Pressure	29	21	PSI
(D) Initial Closed-in Pressure	1221	1242	PSI
(E) Second Initial Flow Pressure	31	31	PSI
(F) Second Final Flow Pressure	35	35	PSI
(G) Final Closed-in Pressure	1133	1137	PSI
(H) Final Hydrostatic Mud	2290	2263	PSI