

24-2-3243 11/9/83
TIGHT
KCC

CONFIDENTIAL

TYPE - State Geological Survey
SIDE ONE WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, yearly

OPERATOR F & M Oil Co., Inc. API NO. 15-153-20,512

ADDRESS 422 Union Center, Wichita, KS 67202 COUNTY Rawlins FIELD -----

** CONTACT PERSON E. A. Falkowski PHONE (316) 262-2636 PROD. FORMATION -----

PURCHASER ----- LEASE ERICKSON

ADDRESS ----- WELL NO. 'A' #1

DRILLING CONTRACTOR ADDRESS 422 Union Center, Wichita, KS 67202 WELL LOCATION C SW SW

660 Ft. from South Line and 660 Ft. from West Line of the SW (Qtr.) SEC 24 TWP 2S RGE 32W.

PLUGGING CONTRACTOR ADDRESS 801 Union Center, Wichita, KS 67202

TOTAL DEPTH 4465' PBTD -----

SPUD DATE 10/31/83 DATE COMPLETED 11/09/83

ELEV: GR 2886' DF 2889' KB 2891'

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 247.75' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

24
RELEASED
Date: DEC 1 1984
FROM CONFIDENTIAL

297754

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M Oil Co., Inc. LEASE ERICKSON 'A' SEC. 24 TWP. 2S RGE. 32W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	858	<u>SAMPLE TOPS:</u>	
Shale & Sand	858	2317		
Sand & Shale	2317	2656	Anhydrite	2656' (+ 235)
Anhydrite	2656	2688	B/Anhyd.	2688' (+ 203)
Sand & Shale	2688	2740	Tarkio Lm	3598 (- 707)
Shale	2740	3235	Tarkio Sd	3654 (- 763)
Shale & Lime	3235	4465	Heebner	3797 (- 906)
Rotary Total Depth	4465		Lansing	3824 (- 933)
			B/KC	4091 (-1200)
			Fort Scott	4218 (-132)
			Cherokee Sh.	4254 (-1363)
			Mississippi	4410 (-1519)
			RTD	4465 (-1574)
			<u>ELECTRIC LOG TOPS</u>	
			Anhydrite	2658 (+ 233)
			B/Anhydrite	2679 (+ 212)
			Tarkio Lime	3590 (- 699)
			Topeka	3674 (- 783)
			Oread	3775 (- 884)
			Heebner	3787 (- 896)
			Lansing	3829 (- 938)
			B/KC	4076 (-1185)
			Marmaton	4099 (-1208)
			Pawnee	4152 (-1261)
			Ft. Scott	4190 (-1299)
			Cherokee Sh.	4221 (-1330)
			Mississippi	4411 (-1519)

DST #1 3651-3680', Tarkio Sand
 30-45-30-45, str. blow off bottom of bucket in 6 min. on 1st open, str. blow off bottom of bucket in 12 min. on 2nd open, rec 120' gas in pipe, 20' sl. mud. oil, grind out, 75% oil, 15% wtr, 10% mud, 30' thin oil specked mud, grind out, 1% oil, 65% wtr, 34% mud, 60' very watery oily mud, grind out, 10% oil, 80% wtr, 10% mud, 660' very sl. oily wtr., grind out, 2% oil, 95% wtr, 3% mud, total fluid rec. 770', IFP 88-158#, ISIP 1101#, FFP 187-365#, FSIP 1101#. Strapped pipe, strap was 3682.71', board was 3684.92', pipe short 2.2'.

DST #2 3743-3774', Topeka
 30-45-30-45, building blow to 6" on 1st open, no blow on 2nd open, rec. 80' sl. oil specked mud, IFP 49-79#, ISIP 611#, FFP 79-79#, FSIP 444#.

DST #3 3777-3810', Oread
 30-45-45-45, str. building blow to 7" on 1st open, building blow to 4" on 2nd open, rec. 600' muddy wtr. with a few oil specks, IFP 59-148#, ISIP 1266#, FFP 167-187#, FSIP 984#.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	255.75'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M Oil Co. LEASE NAME Erickson 'A'
WELL NO. 1

SEC 24 TWP 2S RGE 32W (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 3828-3850', Top Lansing 30-30-30-30, very wk blow on both opens, rec. 120' sl. oil specked mud, IFP 59-69#, ISIP 187#, FFP 69-79#, FSIP 98#.				
DST #5 3865-3900', Lansing B zone 30-45-30-45, str. blow in 7 min. on 1st open, str. blow in 9 min. on 2nd open, rec. 875' mud. wtr., IFP 108- 276#, ISIP 749#, FFP 335-375#, FSIP 543#.				
DST #6 3989-4020', Lansing J zone 30-30-30-30, very wk blow on 1st open, no blow on 2nd open, rec. 20' mud with a sl. oil show, IFP 29-29#, ISIP 79#, FFP 29-29#, FSIP 59#.				

RELEASED
Date: DEC 1 1984
FROM CONFIDENTIAL

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.