



Company: Castle Resources, Inc

Lease: Holste #1

Tester: Wil Steinbeck
On-Site Contact: Jerry Green

SEC: 23 TWN: 2S RRG: 33W
County: RAWLINS
State: Kansas
Drilling Contractor: White Knight Drilling, LLC - Rig 1
Elevation: 2967 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 299

Operation:

Uploading recovery & pressures

DATE

January
24
2019

DST #1 Formation: Lan D,E&F Test Interval: 4042 - 4165' Total Depth: 4202'

Time On: 12:08 01/24
Time On Bottom: 13:45 01/24

Time Off: 17:16 01/24
Time Off Bottom: 15:25 01/24

Mud Properties

Down Hole Makeup

Tester Communication

Gas To Surface: NO

Well Flow: NO

Default View

Electronic Volume Estimate:
14'

1st Open
Minutes: 45
Current Reading:
.8" at 45 min
Max Reading: 1.3"

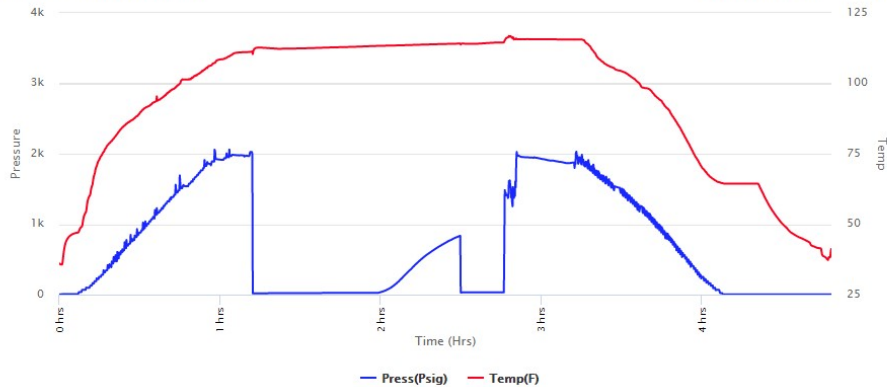
1st Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 25
Current Reading:
0" at 25 min
Max Reading: 0"

2nd Close
N/A

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Recovered

Foot BBLs
40 0.5692

Description of Fluid
SLOCM

Gas %
0

Oil %
1

Water %
0

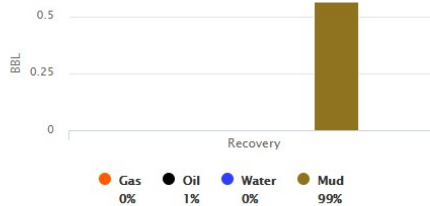
Mud %
99

Total Recovered: 40 ft
Total Barrels Recovered: 0.5692

Reversed Out
NO

Recovery at a glance

Exclude Gas



Initial Hydrostatic Pressure 1969 PSI
Initial Flow 18 to 27 PSI
Initial Closed in Pressure 835 PSI
Final Flow Pressure 31 to 33 PSI
Final Closed in Pressure 0 PSI
Final Hydrostatic Pressure 1975 PSI
Temperature 115 °F
Pressure Change Initial Close / Final Close 0.0 %

BUCKET MEASUREMENT:

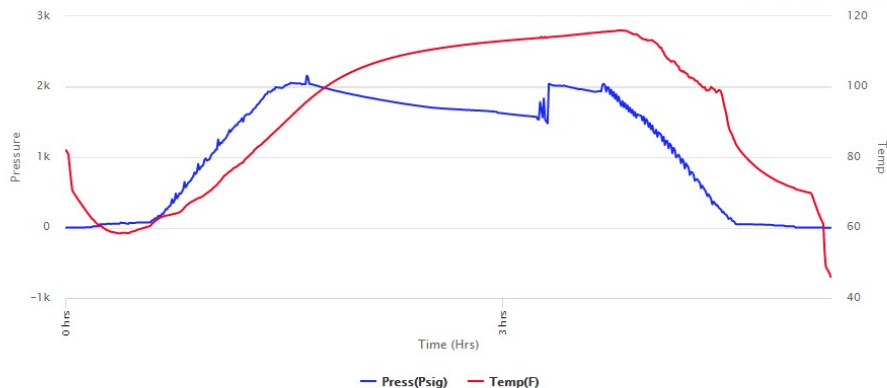
1st Open: Built to 1.4
1st Close: No Blow
2nd Open: No Blow

REMARKS:

Tool Sample: 0% Gas 5% Oil 0% Water 95% Mud

Below Straddle Recorder

Download Recorder File





Queue



Historical Reports



Compare Wells



Market Intelligence



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Edit

Print

SEC: 23 TWN: 2S RNG: 33W
County: RAWLINS
State: Kansas
Drilling Contractor: White Knight Drilling, LLC - Rig 1
Elevation: 2967 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 299

Operation:

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DATE

January
24
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DST #2

Formation: Lan A

Test Interval: 3918 - 3980'

Total Depth: 4202'

Time On: 17:34 01/24
Time On Bottom: 19:55 01/24

Time Off: 23:53 01/24
Time Off Bottom: 21:45 01/24

Mud Properties

Down Hole Makeup

Tester Communication

Gas To Surface: NO

Well Flow: NO

Default View

Electronic Volume Estimate:
26'

1st Open
Minutes: 60
Current Reading:
1.9" at 60 min
Max Reading: 2.4"

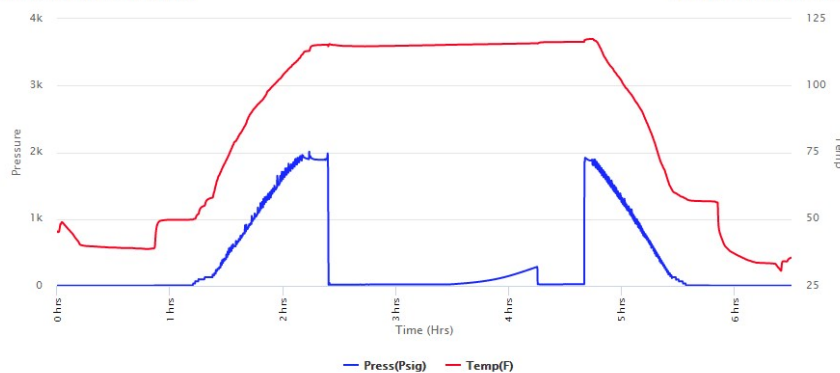
1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 5
Current Reading:
0" at 5 min
Max Reading: 0"

2nd Close
N/A

Download Outside Recorder File

Download Inside Recorder File



Recovered

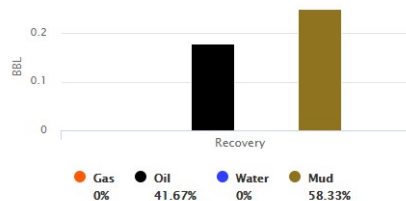
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.07115	O	0	100	0	0
25	0.35575	HOCM	0	30	0	70

Total Recovered: 30 ft
Total Barrels Recovered: 0.4269

Reversed Out
NO

Recovery at a glance

Exclude Gas



GIP cubic foot volume: 0

Estimated Daily Production

BUCKET MEASUREMENT:

1st Open: Built to 2.4"
1st Close: No Blow
2nd Open: No Blow

REMARKS:

Tool Sample: 0% Gas 45% Oil 0% Water 55% Mud
Gravity: 27.5 @ 60 °F

Below Straddle Recorder

Download Recorder File

