

15-153-20290

State Geological Survey  
WICHITA BRANCH  
KANSAS DRILLERS LOG

IMPORTANT  
Kans. Geol. Survey request  
samples on this well.

20-2-35W  
S. 20 T. 2 R. 35 E  
W  
Loc. C SW SW  
County Rawlins

API No. 15 — 153 — 20,290  
County Number

Operator  
Murfin Drilling

Address  
617 Union Center Wichita, Kansas 67202

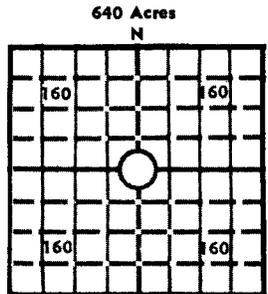
Well No. #1 Lease Name Holub

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist  
Murfin Drilling J. L. Reeves

Spud Date Total Depth P.B.T.D.  
6/27/77 4515'

Date Completed Oil Purchaser  
7/5/77 --



Locate well correctly  
Elev.: Gr. 3264'  
DF KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	356'	60/40 Poz	250	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator MDC

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
D&A

Well No.  
1

Lease Name  
HOLUB

S 20 T 2S R 35 <sup>XX</sup>  
W

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops:	
clay, sand		320	ANHY top	3125 +144
shale		356	OREAD	4100 -831
shale, sand		900	LKC	4197 -928
shale		1940	LTD	4516
shale, sand		3385		
lime, shale		3541		
shale, sand		3775		
lime, shale, sand		3885		
lime, shale		4515		
RTD		4515		
DST #1: 4220-72/30-30-30-30, wk b1, 55' MwSp0, 1157-52-73-1125, HP 2193#.				
DST #2: 4272-4325/45-45-45-45, 1353-29-621-1354#.				
DST #3: 4382-4425/30-30-30-30, wk b1, 10 M, 73-42-52-84, HP 2403-2340#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Wm. S. Shropshire*  
Signature

Wm. S. Shropshire, Asst. Gen. Manager

Title

July 19, 1977

Date

918LbZ