



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

25-25-30w

Company A. L. Abercrombie, Inc. Lease & Well No. Berndt # 2

Elevation 2817 Kelly Bushing Formation Kansas City Effective Pay _____ Ft. Ticket No. 11414

Date 10-14-68 Sec. 35 Twp. 2s Range 30w County Decatur State Kansas

Test Approved by Jack K. Wharton Western Representative Dean Blgrave

Formation Test No. 1 O.K. Misrun _____ Interval Tested From 3798' to 3860' Total Depth 3860'

Size Main Hole 6 1/4 Rat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. B.T. _____ Damaged Yes No

Packer Depth 3793 Ft. Size 5 1/2 Packer Depth 3798 Ft. Size 5 1/2

Straddle _____ Yes _____ No Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____

Tool Size 4 1/2" OD Tool Jt. Size 3 1/2" IF Anchor Length 62 Ft. Size 4 1/2" OD

RECORDERS Depth 3819 Ft. Clock No. 6895 Depth 3856 Ft. Clock No. 6774

Top Make Amerada Cap. 4150 No. 2606 ~~Inside~~ Outside Bottom Make Amerada Cap. 4300 No. 1567 ~~Inside~~ Outside

Below Straddle: Depth _____ Clock No. _____ ~~Inside~~ Outside Depth _____ Ft. Clock No. _____ ~~Inside~~ Outside

Top Make _____ Cap. _____ No. _____ ~~Inside~~ Outside Bottom Make _____ Cap. _____ No. _____ ~~Inside~~ Outside

Time Set Packer 3:17 A _____ M

Tool Open I.F.P. From 3:20 M. to 3:35A M. Hr. 15 Min. From (B) 47 P.S.I. To (C) 47 P.S.I.

Tool Closed I.C.I.P. From 3:35 M. to 4:05A M. Hr. 30 Min. (D) 1109 P.S.I.

Tool Open F.F.P. From 4:05 M. to 4:35A M. Hr. 30 Min. From (E) 64 P.S.I. To (F) 70 P.S.I.

Tool Closed F.C.I.P. From 4:35 M. to 5:05 AM Hr. 30 Min. (G) 954 P.S.I.

Initial Hydrostatic Pressure (A) 1974 P.S.I. Final Hydrostatic Pressure (H) 1949 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____

INFORMATION _____ M. _____ M. _____ M.

BLOW Weak for 15 minutes Bottom Choke Size 3/4 In.

Did Well Flow _____ Yes No _____ Recovery Total Ft. 10 feet mud

Reversed Out _____ Yes No _____ Mud Type chem Viscosity 35 Weight 10.1 Water Loss 12.5 cc. Maximum Temp. 127 °F

Type Circ. Sub. plug Did Tool Plug? no Jars: Size no Make _____ Ser. No. _____

EXTRA EQUIPMENT: Dual Packers plug Safety Joint no Did Packer Hold? _____ Where? _____

Length Drill Pipe _____ ft. I.D. Drill Pipe 2.7 in. Length Weight Pipe 1272 ft. I.D. Weight Pipe _____ in. Length Drill Collars _____ ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 80 ft.

Remarks Flushed at 15 minutes

WESTERN TESTING CO., INC.
Pressure Data

Date 10-14-68 Test Ticket No. 11414
 Recorder No. 2606 Capacity 4150 Location 3819 Ft.
 Clock No. 6895 Elevation 2817 Kelly Bushing Well Temperature 127 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1974</u> P.S.I.	Opened Tool	<u>3:17A</u> M	
B First Initial Flow Pressure	<u>47</u> P.S.I.	First Flow Pressure	<u>15</u> Mins.	<u>15</u> Mins.
C First Final Flow Pressure	<u>47</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>32</u> Mins.
D Initial Closed-in Pressure	<u>1109</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>64</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>70</u> P.S.I.			
G Final Closed-in Pressure	<u>954</u> P.S.I.			
H Final Hydrostatic Mud	<u>1949</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>3</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of _____ Min.		final inc. of <u>2</u> Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>47</u>	<u>0</u>	<u>64</u>	<u>0</u>	<u>70</u>
P 2	<u>5</u>	<u>3</u>	<u>135</u>	<u>5</u>	<u>64</u>	<u>3</u>	<u>141</u>
P 3	<u>10</u>	<u>6</u>	<u>387</u>	<u>10</u>	<u>64</u>	<u>6</u>	<u>353</u>
P 4	<u>15</u>	<u>9</u>	<u>572</u>	<u>15</u>	<u>64</u>	<u>9</u>	<u>524</u>
P 5		<u>12</u>	<u>721</u>	<u>20</u>	<u>70</u>	<u>12</u>	<u>651</u>
P 6		<u>15</u>	<u>823</u>	<u>25</u>	<u>70</u>	<u>15</u>	<u>707</u>
P 7		<u>18</u>	<u>910</u>	<u>30</u>	<u>70</u>	<u>18</u>	<u>773</u>
P 8		<u>21</u>	<u>975</u>			<u>21</u>	<u>831</u>
P 9		<u>24</u>	<u>1020</u>			<u>24</u>	<u>875</u>
P10		<u>27</u>	<u>1057</u>			<u>27</u>	<u>910</u>
P11		<u>30</u>	<u>1089</u>			<u>30</u>	<u>954</u>
P12		<u>32</u>	<u>1109</u>				
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

WESTERN TESTING CO. INC.
Pressure Data

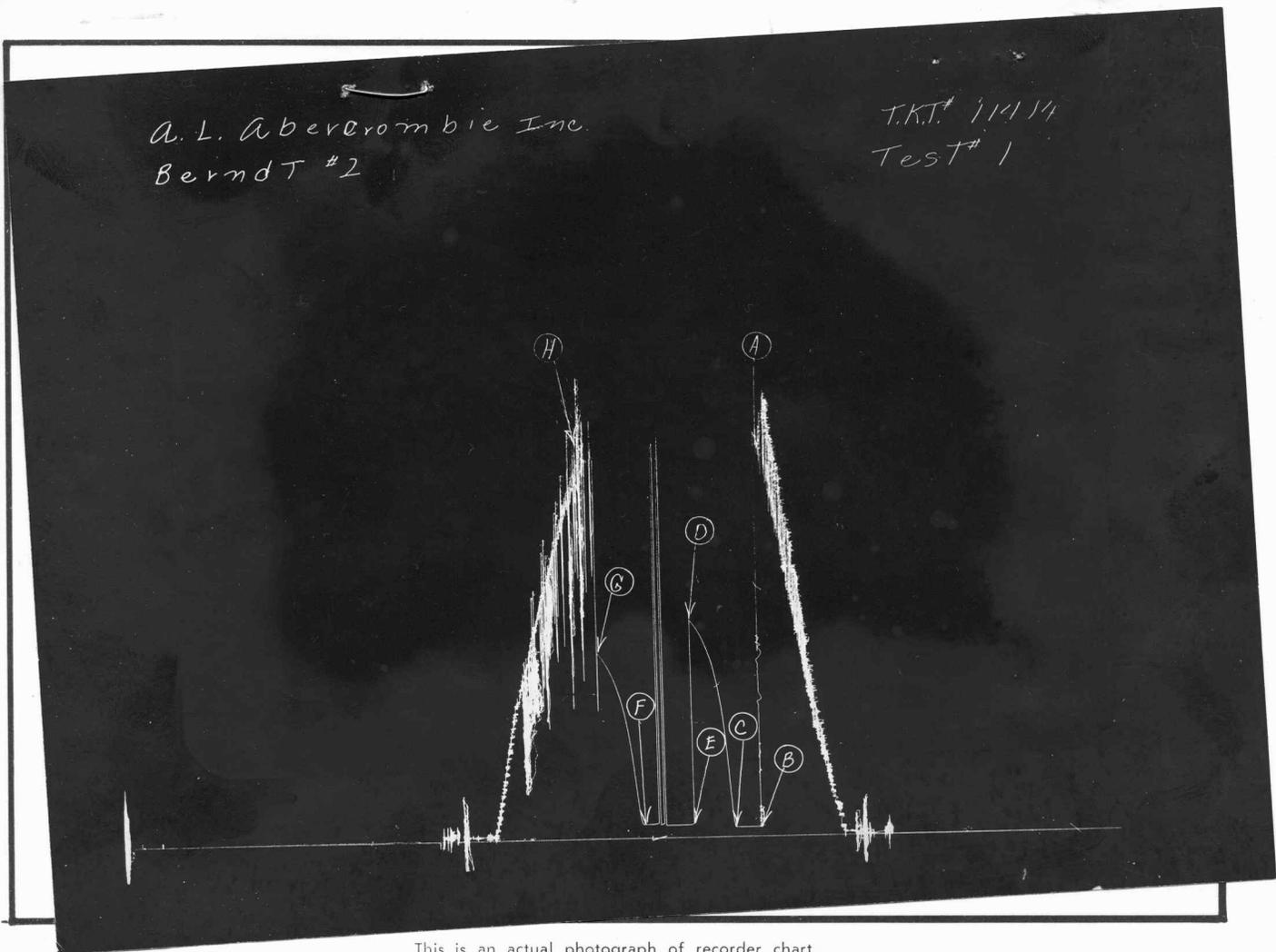
Point	Pressure	Time	Remarks
A. Initial Hydrostatic Test	1074	3:17A	
B. First Initial Flow Pressure	47	15 min	
C. First Initial Flow Pressure	47	30 min	
D. Initial Checkdown Pressure	1109	30 min	
E. Second Initial Flow Pressure	64	30 min	
F. Second First Flow Pressure	70		
G. First Checkdown Pressure	954		
H. Final Hydrostatic Test	1049		

PRESSURE BREAKDOWN

Point	Pressure	Time	Remarks
P1	0	0	
P2	5	5	
P3	10	10	
P4	15	15	
P5	20	20	
P6	25	25	
P7	30	30	
P8	35	35	
P9	40	40	
P10	45	45	
P11	50	50	
P12	55	55	
P13	60	60	
P14	65	65	
P15	70	70	
P16	75	75	
P17	80	80	
P18	85	85	
P19	90	90	
P20	95	95	
P21	100	100	
P22	105	105	
P23	110	110	
P24	115	115	
P25	120	120	
P26	125	125	
P27	130	130	
P28	135	135	
P29	140	140	
P30	145	145	
P31	150	150	
P32	155	155	
P33	160	160	
P34	165	165	
P35	170	170	
P36	175	175	
P37	180	180	
P38	185	185	
P39	190	190	
P40	195	195	
P41	200	200	
P42	205	205	
P43	210	210	
P44	215	215	
P45	220	220	
P46	225	225	
P47	230	230	
P48	235	235	
P49	240	240	
P50	245	245	
P51	250	250	
P52	255	255	
P53	260	260	
P54	265	265	
P55	270	270	
P56	275	275	
P57	280	280	
P58	285	285	
P59	290	290	
P60	295	295	
P61	300	300	

A. L. Abercrombie Inc.
Berndt #2

T.K.T. # 11114
Test # 1



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1989	1974	PSI
(B) First Initial Flow Pressure	41	47	PSI
(C) First Final Flow Pressure	41	47	PSI
(D) Initial Closed-in Pressure	1111	1109	PSI
(E) Second Initial Flow Pressure	62	64	PSI
(F) Second Final Flow Pressure	72	70	PSI
(G) Final Closed-in Pressure	956	954	PSI
(H) Final Hydrostatic Mud	1957	1949	PSI

35-26-30a



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company A. L. Abercrombie, Inc. Lease & Well No. Berndt # 2
Elevation 2817 Kelly Bushing Formation Kansas City Effective Pay _____ Ft. Ticket No. 11415
Date 10-14-68 Sec. 35 Twp. 2s Range 30w County Deatur State Kansas
Test Approved by Jack K. Wharton Western Representative Dean Blagrove

Formation Test No. 2 O.K. Misrun _____ Interval Tested From 3853' to 3895' Total Depth 3895'
Size Main Hole 6 1/4 Rat Hole _____ Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Packer Depth 3848 Ft. Size 5 1/2 Packer Depth 3853 Ft. Size 5 1/2
Straddle Yes _____ No Conv. _____ B.T. _____ Damaged Yes _____ No
Packer Depth _____ Ft. Size _____

Tool Size 4 1/2" OD Tool Jt. Size 3 1/2" IF Anchor Length 42 Ft. Size 4 1/2" OD

RECORDERS Depth 3858 Ft. Clock No. 6895 Depth 3892 Ft. Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 Inside _____ Outside _____ Bottom Make Amerada Cap. 4300 No. 1567 Inside _____ Outside _____
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____ Depth _____ Ft. Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____ Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 3:35 P M
Tool Open I.F.P. From 3:37 M. to 3:52P M. Hr. 15 Min. From (B) 20 P.S.I. To (C) 20 P.S.I.
Tool Closed I.C.I.P. From 3:52 M. to 4:22P M. Hr. 30 Min. (D) 1109 P.S.I.
Tool Open F.F.P. From 4:22 M. to 5:22P M. 1 Hr. - Min. From (E) 24 P.S.I. To (F) 33 P.S.I.
Tool Closed F.C.I.P. From 5:22 M. to 5:52P M. Hr. 30 Min. (G) 853 P.S.I.
Initial Hydrostatic Pressure (A) 2010 P.S.I. Final Hydrostatic Pressure (H) 2000 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak for 12 minutes Bottom Choke Size 3/4 In.
Did Well Flow Yes No _____ Recovery Total Ft. 5 feet mud with few oil specks

Reversed Out Yes No _____ Mud Type chem Viscosity 43 Weight 9.9 Water Loss 8.2 cc. Maximum Temp. 130 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size no Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe _____ ft. I.D. Drill Pipe 2.7 in. Length Weight Pipe 1272 ft. I.D. Weight Pipe _____ in. Length Drill Collars 30 ft.
I. D. Drill Collars 2.2 in. Length D.S.T. Tool 60 ft.

Remarks Flushed at 15 minutes

Home Office Great Bend Kansas
P. O. Box 793 (316) 793-7903

Western A. L. Peterson, Inc. Lease & Well No. 11115

10-14-58 35 30W Decatur Kansas

Jack K. Peterson Western Representative Jean Blarave

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WESTERN TESTING CO., INC.
Pressure Data

Date 10-14-68 Test Ticket No. 11415
 Recorder No. 2606 Capacity 4150 Location 3858 Ft.
 Clock No. 6895 Elevation 2817 Kelly Bushing Well Temperature 130 °F

Point	Pressure	P.S.I.	Description	Time Given	Time Computed
A	2010	P.S.I.	Opened Tool	3:35P	M
B	20	P.S.I.	First Flow Pressure	15 Mins.	15 Mins.
C	20	P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D	1109	P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E	24	P.S.I.	Final Closed-in Pressure	30 Mins.	30 Mins.
F	33	P.S.I.			
G	853	P.S.I.			
H	2000	P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	Press.	Initial Shut-In Breakdown:		Second Flow Pressure Breakdown:		Final Shut-In Breakdown:	
		Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	20	0	20	0	24	0	33
P 2	20	3	104	5	24	3	48
P 3	20	6	420	10	24	6	112
P 4	20	9	655	15	24	9	249
P 5		12	802	20	33	12	418
P 6		15	889	25	33	15	557
P 7		18	968	30	33	18	665
P 8		21	1018	35	33	21	735
P 9		24	1055	40	33	24	789
P 10		27	1086	45	33	27	827
P 11		30	1109	50	33	30	853
P 12				55	33		
P 13				60	33		
P 14							
P 15							
P 16							
P 17							
P 18							
P 19							
P 20							

Date: 10-1-68
Account No: 2806
Clock No: 6892

WESTERN TESTING CO. INC.
Pressure Data

Test Order No: 11412

Revision: 2817 Kelly Rebuilding
Capacity: 4150

Pressure: 130
Temperature: 3853

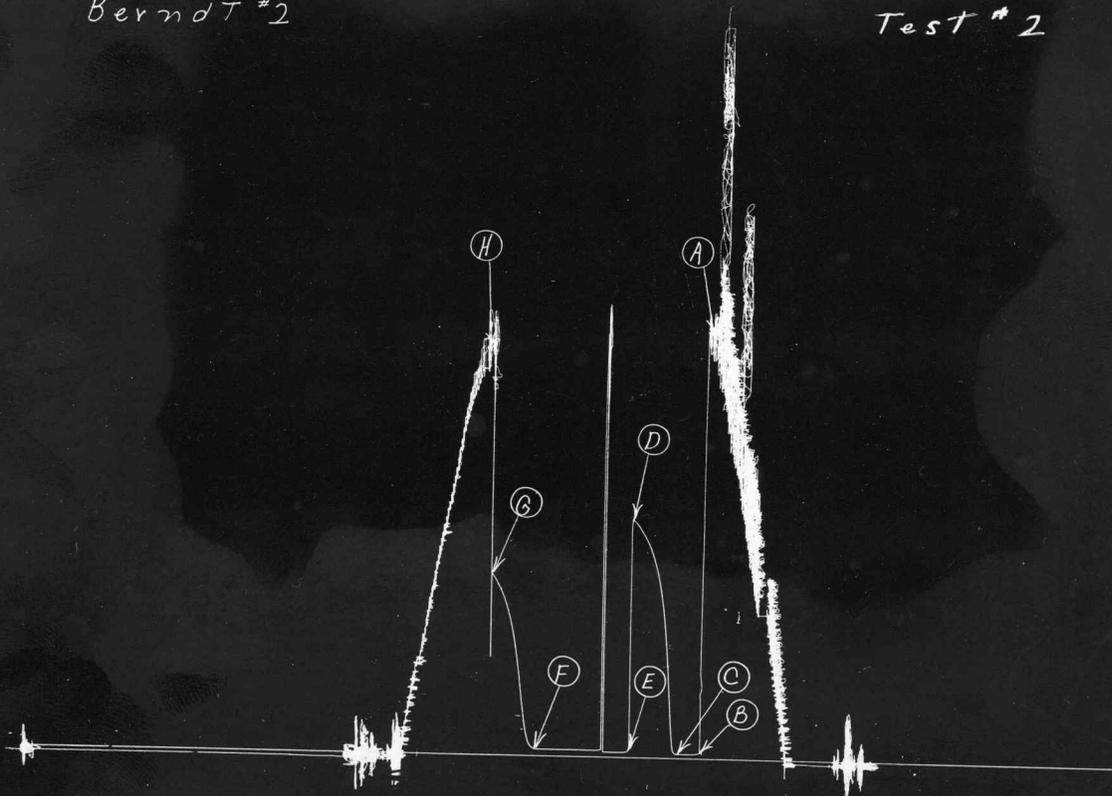
Point	Pressure (P.S.I.)	Time (min)
H - Final Hydrostatic Hold	2000	
G - Final Closed-in Pressure	823	
F - Second Final Flow Pressure	33	
E - Second Initial Flow Pressure	34	
D - Initial Closed-in Pressure	1109	
C - First Final Flow Pressure	20	
B - First Initial Flow Pressure	20	
A - Initial Hydrostatic Hold	2010	

PRESSURE BREAKDOWN

Point	Initial Pressure (P.S.I.)	Breakdown (min)	Final Pressure (P.S.I.)
P10	1109	20	33
P11	1086	42	33
P12	1052	40	33
P13	1018	32	33
P14	989	30	33
P15	889	22	33
P16	802	12	33
P17	622	12	33
P18	420	10	34
P19	20	2	34
P20	0	0	34

A.L. Abercrombie, Inc.
Berndt #2

T.K.T. # 11415
Test # 2



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2010	2010	PSI
(B) First Initial Flow Pressure	31	20	PSI
(C) First Final Flow Pressure	31	20	PSI
(D) Initial Closed-in Pressure	1153	1109	PSI
(E) Second Initial Flow Pressure	41	24	PSI
(F) Second Final Flow Pressure	41	33	PSI
(G) Final Closed-in Pressure	883	853	PSI
(H) Final Hydrostatic Mud	2000	2000	PSI



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

35-25-30w

Company A. L. Abercrombie, Inc. Lease & Well No. Berndt # 2
Elevation 2817 Kelly Bushing Formation Kansas City Effective Pay _____ Ft. Ticket No. 11416
Date 10-15-68 Sec. 35 Twp. 2s Range 30w County Deatur State Kansas
Test Approved by Jack K. Wharton Western Representative Dean Blagrave

Formation Test No. 3 O.K. Misrun _____ Interval Tested From 3889' to 4010' Total Depth 4010'
Size Main Hole 6 1/4" Nat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. B.T. _____ Damaged _____ Yes No
Packer Depth 3884 Ft. Size 5 1/2" Packer Depth 3889 Ft. Size 5 1/2"
Straddle _____ Yes _____ No Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 4 1/2" OD Tool Jt. Size 3 1/2" IF Anchor Length 121 Ft. Size 4 1/2" OD

RECORDERS Depth 3905 Ft. Clock No. 6895 Depth 4007 Ft. Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 ~~Inside~~ Outside Bottom Make Amerada Cap. 4300 No. 1567 ~~Inside~~ Outside
Below Straddle: Depth _____ Clock No. _____ Depth _____ Ft. Clock No. _____
Top Make _____ Cap. _____ No. _____ ~~Inside~~ Outside Bottom Make _____ Cap. _____ No. _____ ~~Inside~~ Outside

Time Set Packer 8:58 A M
Tool Open I.F.P. From 9:00A M. to 9:15A M. Hr. 15 Min. From (B) 56 P.S.I. To (C) 56 P.S.I.
Tool Closed I.C.I.P. From 9:15 M. to 9:45A M. Hr. 30 Min. (D) 675 P.S.I.
Tool Open F.F.P. From 9:45 M. to 10:20 AM. Hr. 35 Min. From (E) 58 P.S.I. To (F) 62 P.S.I.
Tool Closed F.C.I.P. From 10:20M. to 10:50A M. Hr. 30 Min. (G) 426 P.S.I.
Initial Hydrostatic Pressure (A) 2020 P.S.I. Final Hydrostatic Pressure (H) 2004 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak for 15 minutes Bottom Choke Size 3/4 In.

Did Well Flow _____ Yes No _____ Recovery Total Ft. 10 feet mud

Reversed Out _____ Yes No _____ Mud Type chem Viscosity 51 Weight 9.8 Water Loss 8.2 cc. Maximum Temp. 130 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe _____ ft. I.D. Drill Pipe 2.7 in. Length Weight Pipe 1272 ft. I.D. Weight Pipe 2.5 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 139 ft.

Remarks Flushed at 15 minutes

WESTERN TESTING CO., INC.
Pressure Data

Date 10-15-68

Test Ticket No. 11416

Recorder No. 2606 Capacity 4150

Location 3905 Ft.

Clock No. 6895 Elevation 2817 Kelly Bushing

Well Temperature 130 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2020</u> P.S.I.	Opened Tool	<u>8:58A</u> M	
B First Initial Flow Pressure	<u>56</u> P.S.I.	First Flow Pressure	<u>15</u> Mins.	<u>15</u> Mins.
C First Final Flow Pressure	<u>56</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>675</u> P.S.I.	Second Flow Pressure	<u>35</u> Mins.	<u>35</u> Mins.
E Second Initial Flow Pressure	<u>58</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>62</u> P.S.I.			
G Final Closed-in Pressure	<u>426</u> P.S.I.			
H Final Hydrostatic Mud	<u>2004</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>3</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>7</u> Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>56</u>	<u>0</u>	<u>58</u>	<u>0</u>	<u>62</u>
P 2	<u>5</u>	<u>3</u>	<u>72</u>	<u>5</u>	<u>58</u>	<u>3</u>	<u>66</u>
P 3	<u>10</u>	<u>6</u>	<u>145</u>	<u>10</u>	<u>58</u>	<u>6</u>	<u>79</u>
P 4	<u>15</u>	<u>9</u>	<u>245</u>	<u>15</u>	<u>58</u>	<u>9</u>	<u>110</u>
P 5		<u>12</u>	<u>316</u>	<u>20</u>	<u>62</u>	<u>12</u>	<u>158</u>
P 6		<u>15</u>	<u>393</u>	<u>25</u>	<u>62</u>	<u>15</u>	<u>191</u>
P 7		<u>18</u>	<u>456</u>	<u>30</u>	<u>62</u>	<u>18</u>	<u>235</u>
P 8		<u>21</u>	<u>512</u>	<u>35</u>	<u>62</u>	<u>21</u>	<u>276</u>
P 9		<u>24</u>	<u>570</u>			<u>24</u>	<u>320</u>
P10		<u>27</u>	<u>609</u>			<u>27</u>	<u>357</u>
P11		<u>30</u>	<u>675</u>			<u>30</u>	<u>399</u>
P12					<u>3</u>	<u>32</u>	<u>426</u>
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

WESTERN TESTING CO. INC.
Pressure Data

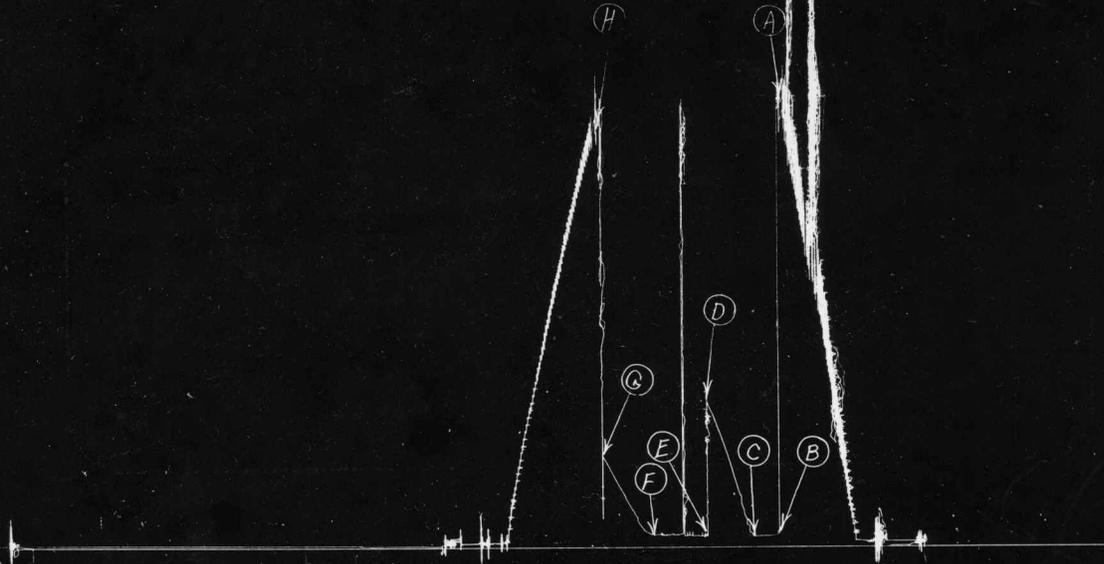
Date: 10-15-68
 Recorder No: 2506
 Clock No: 6895
 Elevation: 2317 Kelly Mustang
 Country: Canada
 Location: 3905
 Well Temperature: 130
 Point: A Initial Hydrostatic Head
 B First Initial Flow Pressure
 C First Final Flow Pressure
 D Initial Choked in Pressure
 E Second Initial Flow Pressure
 F Second Final Flow Pressure
 G Final Choked in Pressure
 H Final Hydrostatic Head

PRESSURE BREAKDOWN

Time (min)	Pressure (psi)	Initial Rate (10 in)	Second Flow Pressure (psi)	Final Rate (10 in)
0	58	0	58	0
5	58	5	58	5
10	58	10	58	10
15	58	15	58	15
20	62	20	62	20
25	62	25	62	25
30	62	30	62	30
35	62	35	62	35
40	62	40	62	40
45	62	45	62	45
50	62	50	62	50
55	62	55	62	55
60	62	60	62	60
65	62	65	62	65
70	62	70	62	70
75	62	75	62	75
80	62	80	62	80
85	62	85	62	85
90	62	90	62	90
95	62	95	62	95
100	62	100	62	100

A.L. Abercrombie, Inc.
Berndt #2

T.K.T. # 11416
Test # 3



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2020	2020	PSI
(B) First Initial Flow Pressure	52	56	PSI
(C) First Final Flow Pressure	52	56	PSI
(D) Initial Closed-in Pressure	675	675	PSI
(E) Second Initial Flow Pressure	52	58	PSI
(F) Second Final Flow Pressure	52	62	PSI
(G) Final Closed-in Pressure	426	426	PSI
(H) Final Hydrostatic Mud	2000	2004	PSI