

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

1-2-36W

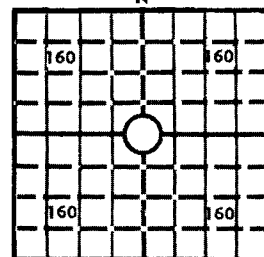
API No. 15 — 153 — 20227
County Number

S. 1 T. 2S R. 36W E W

Loc. SW NE

County Rawlins Co., Ks.

640 Acres
N



Locate well correctly

Elev.: Gr. 3281

DF 3283 KB 3286

Operator PICKRELL DRILLING COMPANY	
Address Litwin Bldg., Suite 205 110 N. Market Wichita, Ks.	
Well No. 1	Lease Name Frisbie 67202
Footage Location feet from (N) (S) line feet from (E) (W) line	
Principal Contractor PICKRELL DRILLING COMPANY	Geologist George Dent
Spud Date 9-25-75	Total Depth 4530' P.B.T.D.
Date Completed 10-7-75	Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		272		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PICKRELL DRILLING COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWD, ETC.:
DRY HOLE

Well No.

1

Lease Name

FRISBIE "E" #1

S 1 T 2 R 36^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0	135		
Sand streaks	135	190		
Blue shale	190	275		
Shale	275	319		
Shale	319	1430		
Shale & Sand	1430	1947		
Shale	1947	2145		
Shale	2145	2229		
Shale	2229	2282		
Shale	2282	2400		
Shale	2400	2410		
Shale	2410	2550		
Shale	2550	2635		
Shale	2635	2665		
Shale & Sand	2665	2890		
Shale	2890	2910		
Shale	2910	3145		
Shale	3145	3165		
Anhy.	3165	3210		
Shale	3210	3310		
Shale	3310	3353		
Shale & Lime	3353	3420		
Shale & Lime	3420	3520		
Lime & Shale	3520	3620		
Lime & Shale	3620	3655		
Shale	3655	3745		
Lime & Shale	3745	3850		
Shale & Lime	3850	3960		
Shale & Lime	3960	4080		
Shale & Lime	4080	4140		
Shale & Lime	4140	4250		
Lime & Shale	4250	4305		
Lime & Shale	4305	4420		
Lime & Shale - RFD	4420	4530		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

C. W. Sebitts
Partner

Signature

11-06-75

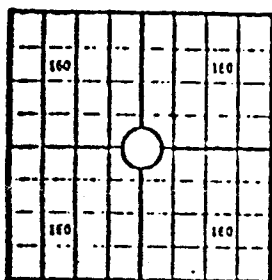
Title

Date

528 LBZ

1-2-36W

640 Acres
N



Locate well correctly

Lease Name: FRISBIE "E" Well No. 1
 Well Located: SW NE
Rawlins SEC 1 TWP 25 RGE 36W
 Operator: PICKRELL DRILLING COMPANY
 Address: Litwin Bldg., Wichita, Ks. Suite 205 67202
 Elevation: Ground 3281 D.F. 3283 K.B. 3286
 Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: 9-25 1975 Drilling Completed: 10-7 1975
 Well Completed: 10-7 1975 Total Depth 4530
 Initial Production: _____

Casing Record

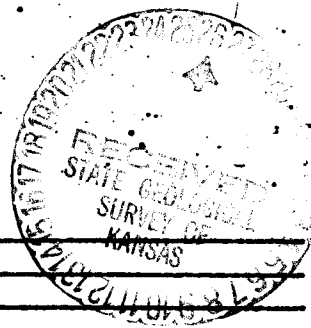
Size: 8 5/8 Set at 272 Size: _____ Set at _____
 Size: _____ Set at _____ Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
<u>8 5/8</u>	<u>175</u>	_____
_____	_____	_____
_____	_____	_____



Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

Great Guns - R. A. Guard Log

(Fill in formation and related information on reverse side)

cont. 1-2 - New

297825

Surface Clay	0	135
Sand streaks	135	190
Blue shale	190	275
Shale	275	319
Shale	319	1430
Shale & Sand	1430	1947
Shale	1947	2145
Shale	2145	2229
Shale	2229	2282
Shale	2282	2400
Shale	2400	2410
Shale	2410	2550
Shale	2550	2635
Shale	2635	2665
Shale & Sand	2665	2890
Shale	2890	2910
Shale	2910	3145
Shale	3145	3165
Anhy.	3165	3210
Shale	3210	3310
Shale	3310	3353
Shale & Lime	3353	3420
Shale & Lime	3420	3520
Lime & Shale	3520	3620
Lime & Shale	3620	3655
Shale	3655	3745
Lime & Shale	3745	3850
Shale & Lime	3850	3960
Shale & Lime	3960	4080
Shale & Lime	4080	4140
Shale & Lime	4140	4250
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