

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-023-20369

County Cheyenne
SW -SE -SE Sec.30 Twp. 2S Rge 41 X W

610 Feet from (S)N (circle one) Line of Section

1210 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name MYERS TRUST Well # 1-30X

Field Name Unknown

Producing Formation Lansing/KC

Elevation: Ground 3702' KB 3707'

Total Depth 5060' PBDT 4999

Amount of Surface Pipe Set and Cemented at 387 ^{10 KCC} Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt 1 8/24/01 10
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30606 **CONFIDENTIAL**

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202 **KCC**

Purchaser: **OCT 12 2000**

Operator Contact Person: Larry M. Jack **CONFIDENTIAL**

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Co., Inc. **OCT 13 2000**

License: 30606

Wellsite Geologist: Paul Gunzelman

Designate Type of completion
X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8/07/00 8/20/00 9/5/00
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack
Title Larry M. Jack, Production Manager Date Oct 12, 2000

Subscribed and sworn to before me this 12th day of Oct. 2000.

Notary Public Barbara J. Dodson
Date Commission Expires 12/16/03

BARBARA J. DODSON
NOTARY PUBLIC

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
Release

MAR 27 2003

From

Operator name Murfin Drilling Co., Inc.Lease Name Myers Trust Well # 1-30XSec.30 Twp. 2 S Rge. 41W☐ East
☒ WestCounty Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List all E.Log

☐ Log Formation (Top), Depth and Datums Sample
Name Top Datum
See attached

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	387	Comm.	275	3% cc, 2% gel
Production		4 1/2 "	10 1/2#	5042'	EA2	275	500gals mud flush
							20bbls KCL, 5% Cal-seal, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4796-4800, CIBP@4730'	1500GALS 15% FE acid w/Pen 88	4796-4800
	4646-56, 4576-80	500 gals 15% FE acid w/Pen88	4646-56
		1000 gal 15% FE acid w/Penn 88	4576-80
TUBING RECORD Size 2 3/8 Set At 4544.45 Packer At		Liner ☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj. 10/10/00		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other	
Estimated Production Per 24 Hours	Oil 22BO Bbls	Gas Mcf	Water 4BW Bbls Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf, ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____
As above