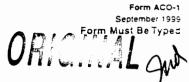
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



	1
Operator: License # 32302	API No. 15 - 023-20507-00-00
Name: Key Gas Corp.	County: CHeyenne
Address: 155 N. Market Suite 900	C - NE Sec 9_ Twp2 S. R41_
City/State/Zip: Wichita, KS 67202	feet from S / N (circle one) Line of Section
Purchaser:	1220 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Rod Andersen	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-2270 RECEIVED	(circle one) NE SE NW SW
Contractor: Name: KEY Gas Corp. KANSAS CORPORATION COMMIS	SIONease Name: Ochsner Well #: 4
License:	Field Name: Cherry Creek
Wellsite Geologist:	Producing Formation: Niobrara
Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS	Elevation: Ground: 3558 Kelly Bushing: 3562
X New Well Re-Entry Workover	Total Depth: 1631 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Fee
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporate & Fill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
7-8-03	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
	,
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form, ALL CEMENTING
all requirements of the statutes, rules and regulations promulgated to regulate erein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
ignature:	KCC Office Use ONLY
itle: 6 40/09/5t Date: 7/28/09	Letter of Confidentiality Attached
subscribed and sworn to before me this 30 th day of July	If Denied, Yes Date:
2004.	- Wireline Log Received
BOS DO	BONITA DANNER  Geologist Report Received
otary Public: Danna Juma	STATE OF KANDELIC UIC Distribution
ate Commission Expires: 3-17-08	My Appt. Exp. 3-72

Operator Name:	Key Gas Co	rp.	Lease Name	Ochsner		_ Well #:	4
Sec9 Twp	2 s. R. 41	_ East X West	County:	CHeyenn	e .		
tested, time tool ope temperature, fluid red	n and closed, flowir covery, and flow rat	and base of formations ag and shut-in pressure es if gas to surface test final geological well sit	s, whether shut-in p , along with final cha	ressure reached	static level, hydro	static pressur	es, bottom hole
Drill Stem Tests Taken Yes X No (Attach Additional Sheets)			X	Log Formation (Top), Depth and Datum Sample			Sample
Samples Sent to Geo	ological Survey	Yes 🖺 No	Na:	· · <del>-</del>		<sub>Тор</sub> 1496	Datum +2104
Cores Taken Electric Log Run (Submit Copy)		Yes X No Yes No	IN I	Niobrara			+2104
ist All E. Logs Run: Dual Poros: Dual Induc				• :			
				lew Used			
Purpose of String	Size Hole	Size Casing	t-conductor, surface, in	Setting	Type of	# Sacjs	Type and Percent
Surface	Drilled	Set (In O.D.)	Lbs./Ft.	Depth	Cement	Used	Additives
Production	7 7/8	4½	24	1607	50/50 PO	Z 350	
		ADDITIONA	L CEMENTING / SQ	UEEZE RECORD		1	
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	1496-1526			100,00	0# Nitrog	en/sand	frac
UBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
ate of First, Resumerd F	Production, SWD or En	hr. Producing Me	thod Flowin	g Pumpin	g Gas Lift	Othe	t (Explain)
stimated Production Per 24 Hours	Oii E	Bbls. Gas 20 MCF	Mcf Wate	er Bb	ls. Ga	as-Oil Ratio	Gravity
sposition of Gas	METHOD OF CO	OMPLETION		Production Interv	al		
Vented Sold (If vented, Sum	Used on Lease it ACO-18.)	Open Hole Other (Spec		Dually Comp.	Commingled		