

Miami Petroleum Company, Inc.

ABILENE, TEXAS

Nº 3061

DAILY WORK REPORT

DATE H-8-59

LEASE FRED W. BRUMM-F#1 WELL NO.

TEST#1 FROM H226-4239 - FROM 1045
TO 1145 COMING OUT OF HOLE TO TEST PICK
UP TEST TOOL GOING BACK IN HOLE
WITH TOOL 1145 TO 515 I.S.P. TOLL OPEN FROM
515 TO 530 - 530 TO 600 F.S.P. 600 TO 9.30
PULLING TEST BRAKING DOWN TEST
TOOL GOING BACK IN HOLE WITH BIT

REC. 10 FT DRILLING MUD

I.S.P. 1140

F.S.P. 1065

FLOW PRESURE 0

SIGNED

Harvey Miller

Miami Petroleum Company, Inc.

ABILENE, TEXAS

No 3062

DAILY WORK REPORT

DATE H-9 - 59

LEASE FRED W BRUMM

WELL NO. F #1

4229-4255
TEST #2 FROM 200 TO 630 COMING
OUT OF HOLE PICK UP TEST

TOOK @ GOING BACK IN HOLE WITH
IT TEST 630 TO 700 JSP 700 TO
900 TOOL @ PEN 900-930 FSP. 930
TO 130 PULLING TEST GOING BACK
JN HOLE WITH BIT

REC. 160 gal. 80 FT OIL SLIGHTLY
~~BR~~ MUD CUT

I.S.P 1220
F.S.P 1195
F.P 40

SIGNED _____

Miami Petroleum Company, Inc.

ABILENE, TEXAS

Nº 3063

DAILY WORK REPORT

DATE H-10 -59

LEASE FRID. W. BRUMM

WELL NO. FH1

TEST #3 FROM ~~1145~~ H309 - H325
FROM TO 1145 COMING & OUT
OF HOLE PICK UP TEST TOOL
GOING BACK IN HOLE WITH
TEST TOOL 1145 TO 1215 ISP.
1215 TO 1245 TOOL OPEN 1245 TO 115
FSP 1245 TO 500 PULLING & TEST GOING
BACK IN HOLE WITH BIT

REC 20 FT SLIGHTLY OIL CUT MUD

ISP: 1275-

FSP: 400

FP: 0

SIGNED

Harvey Miller

Miami Petroleum Company, Inc.

ABILENE, TEXAS

Nº 3065

DAILY WORK REPORT

DATE H-10-1959

LEASE FRED W. BRUMM WELL NO. F#1

TEST #5 H433 - H449
FROM 930 - TO 230

PULLING OUT OF HOLE PICK UP
TEST TOOL GOING BACK IN HOLE
WITH TEST TOOL 230 TO 300 ISP.
300 TO 500 TOOL OPEN 500 TO 530 FSP
530 TO 830 PULLING TEST BRACKING
DOWN TEST TOOL GOING BACK IN
HOLE

REC: 15 FT DEAD OIL
ISP 1290
FSP 270
FP 0-0

SIGNED

Harvey Miller

DAILY WORK REPORT

DATE

4-13-59

LEASE

ERKOW BRUMM

WELL NO.

F#1

* TEST #6 - HH71 - HH82

215 - 545 COMING OUT OF HOLE

PICK UP TEST TOOL GOING IN HOLE

WITH TEST 545 - 615 ~~ISP 1015~~

ISP 615 - 915 TOOL OPRM 915 - 945

ESP. 945 - 215 PULLING TEST BRAKING

DOWN FOOT GOING BACK IN HOLE

WITH BIT REC. 110 GAS 30 FT CLEAN OIL

10 FT MUD OIL

ISP 1225

ESP 1185

FP 0 - 40

SIGNED

Harry Miller

MIAMI PETROLEUM COMPANY, INC.
DAILY WORK REPORT

Lease Fred Brumm F Well No. 1
 Sec. 7 T. 25 R. 36W Field _____ County Rawlins State Kan.

Date	DEPTH		DESCRIPTION OF FORMATION OR TYPE OF WORK COMPLETED
	From	To	
4/20/59	4564'	K.B. 100'	Moved in and rigged up Jno. Farmer cable tools. Swabbed water out of casing. Loaded hole with 6 barrels of oil. Schlumberger ran Gamma Ray Collar log and perforated 4470'-76' K.B. in Lansing - Kansas City with 6 bullets per foot. Swabbed well down and started swab testing from top of perforations. In 4 hours to 8 A.M. Swabbed at rate of 1/4 barrel of oil per hour with no water or gas.
4/21/59			Swabbed at rate of 1/4 barrel of oil per hour for 6 hours to 1 P.M. Recovery decreased to zero in next 4 hours. HOWCO treated perforations down the casing with 500 gals. MCA. Formation took fluid at 400 psi. Increased pump pressure to 1400 psi and displaced at average rate of 3 barrels per minute. Shut in pressure 1050 psi. Overdisplaced with 5 barrels of oil. Used a total of 119 barrels of load.

This report to be filled out daily on all drilling wells. It must show all formations and tops, all cores, drill stem tests, casing records, etc. This report to be used for all original completions and workovers. Each day's work to be listed in its entirety.

Signed Wm J. Wilson

OWLL

MIAMI PETROLEUM COMPANY, INC.
DAILY WORK REPORT

Lease Fred Brumm F Well No. 1
Sec. T R Field County State

Date	DEPTH		DESCRIPTION OF FORMATION OR TYPE OF WORK COMPLETED
	From	To	
4/21/59 cont'd			Job completed @ 6 P.M. Started swabbing load at 7 P.M. at 8 A.M. had recovered 115 barrels of oil with no acid water. This recovery includes 8 barrels of new oil.
4/22/59			After recovering 119 barrels of load, swabbed at rate of 1/2 barrel of oil per hour with no water or gas. HOWCO treated perforations 4470-76' K.B. with 3000 gals. retarded 15% acid down the casing. Maximum and final pump pressure 1300 psi. No pressure breaks. Average injection rate was 7 barrels per minute. Shut in pressure 1000 psi after 15 minutes. Used a total of 18 1/2 barrels of load. Overdisplaced with 5 barrels of oil. Job completed at 4 P.M. Started swabbing load back at 8 P.M. In 8 hrs. swabbed estimated 17 1/2 barrels of oil and 10 barrels of acid water.

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Signed Wm J Wilson OWLL

MIAMI PETROLEUM COMPANY, INC.
DAILY WORK REPORT

Lease _____ Well No. _____
Sec. _____ T. _____ R. _____ Field _____ County _____ State _____

Date	DEPTH		DESCRIPTION OF FORMATION OR TYPE OF WORK COMPLETED
	From	To	
4/23/59			Swab testing. Recovered 95.08 barrels total fluid in 24 hours. Rate decreased from 5 barrels to 3 barrels total fluid at end of test period. Estimate recovery at 85 barrels of oil and 10 barrels of acid water. Water percentage has decreased from 22% to 3%. Have recovered 110 barrels new oil.
4/24/59			In 24 hours swabbed 49.46 barrels of oil with no water and no gas. Last nine hours recovered 1.87 barrels of oil per hour. Preparing to perforate Zopeka.
4/25/59			Got plugged hole with 6 barrels of oil. Schlumberger perforated Zopeka 4234'-40' K.B. & 4244'-46' K.B. with 6 bullets per foot. Set Baker retrievable bridge plug at 4302' K.B. Had some mud on one perforating gun. Ran casing swab 3 hours. Mud cleared up immediately. Swabbing from top of perforation, recovered enough oil to cover tools. HOWCO

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Signed Wmly W. Wilson HOWCO

MIAMI PETROLEUM COMPANY, INC.
DAILY WORK REPORT

Lease Fred Brumm F Well No. 1
 Sec. T. R. Field County State

Date	DEPTH		DESCRIPTION OF FORMATION OR TYPE OF WORK COMPLETED
	From	To	
4/25/59 cont'd.	4302'	Top of PBD.	treated perforations with 500 gals. MCA down casing. Spotted acid on perforation and formation started taking acid at 500 psi. treated at 1000 psi at average rate of 3 barrels per minute. Overdisplaced with 2 barrels of oil. Used a total of 114 barrels of load. Started swabbing at 8 P.M. Recovered 114 barrels load by 1 A.M. In 7 hrs. recovered 9.36 barrels total fluid with 1% to trace of acid water. averaging 1 barrel oil per hour. Have no gas.
4/26/59			In 24 hrs. swabbed 31.94 barrels of oil with no water or gas. Averaging 1.30 barrels of oil per hour. Preparing to acidize perforation with 5000 gals. retarded acid.
4/27/59			Treated perforations in Foxoka with 5000 gallons retarded acid. Treated down the casing at 1000 psi at average rate of 12

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Signed Wm L. Wilson **OWLL**

MIAMI PETROLEUM COMPANY, INC.

DAILY WORK REPORT

Lease _____ Well No. _____
 Sec. _____ T. _____ R. _____ Field _____ County _____ State _____

Date	DEPTH		DESCRIPTION OF FORMATION OR TYPE OF WORK COMPLETED
	From	To	
4/27/59 contd.			barrels per minute. Shut in pressure 750 psi after 30 minutes. Used 230 barrels of load. (112 barrels of oil and 119 barrels of acid.) Job completed at 11 A.M. Started swabbing load oil back at 5 P.M. Had an estimated 250 psi on casing when started swabbing. Casing swabbed down and recovered 181 barrels of load by 1 A.M. In 14 hrs. recovered a total of 224 barrel of load of which 50 barrels is acid water. Water cut at 7 A.M. was 50%. Have recovered 68 barrels of new oil.
4/28/59			In 24 hrs. swabbed 107 barrels of total fluid. This makes 101 barrels recovered over total load. Water cut varied from 50% to 6% to 63% during the 24 hrs. Estimated recovery is 57 barrels of oil and 50 barrels of acid water. Recovery average 3.25 barrels of total fluid per hour for last 9 hours

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Signed Wm. E. Libon

MIAMI PETROLEUM COMPANY, INC.
DAILY WORK REPORT

Lease Fred Brumm F Well No. 1
Sec. T. R. Field County State

Date	DEPTH		DESCRIPTION OF FORMATION OR TYPE OF WORK COMPLETED
	From	To	
4/29/59			Swabbed a total of 76.40 barrels of total fluid in 24 hours. Water percentage varied from 50% to 10-20% to 50%. Water has a salty acid taste at end of tour. Estimate recovery for 24 hour period is 46 barrels of oil and 30 barrels of water. Total estimated recovery to date is 277 barrels of oil and 130 barrels of water.
4/30/59			Swabbed a total of 68.66 barrels of total fluid in 24 hours. Water percentage decreased from 50% to 22% over last 10 hours swabbing during which average recovery was 2.4 barrels of oil and 0.4 barrels of water with no gas.
5/1/59	4564'	K.B. PBD	Pulled Baker retrievable bridge plug. Swab tested Jaycka and Kansas City-Jansing zone together. Swabbed a total of 132.06 barrels of total fluid in 22 hours. Average water cut 22%. Estimated recovery 93 barrels of oil and 39 barrels of water. Last 10 hours swabbed

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Signed Wm J. Wilson

OWLL

MIAMI PETROLEUM COMPANY, INC.

DAILY WORK REPORT

Lease Fred Brumm F Well No. 1
 Sec. T. R. Field County State

Date	DEPTH		DESCRIPTION OF FORMATION OR TYPE OF WORK COMPLETED
	From	To	
5/1/59 cont'd	4564' K.B.	P.B.D.	50.44 barrels of total fluid with 22% salt water. (39 barrels of oil and 11 barrels of water.)
5/2/59			<p>Ran tubing as follows:</p> <ul style="list-style-type: none"> 1-jt 2" tubing bull plugged 1-2" X 3' perforated nipple 1- seating nipple <p>146- jts. 2" tubing (no subs)</p> <p>Bottom of tubing set at 4509' K.B. Seating nipple at 4573' K.B.</p> <p>Ran rods as follows:</p> <ul style="list-style-type: none"> 1- 2" X 1 1/2" X 12' Volume Producer 1- 2" X 5/8" pony rod 182- 5/8" sucker rods 1- 5/8" X 4' pony rod 1- 5/8" X 2' pony rod 1- 1 1/8" X 12' polished rod. <p>Clamp rods off. Moved out cable tools. Erected pumping unit and tied in electricity. Started well pumping at 8 P.M. Pumped up by 10 P.M. Produced 34 barrels of total fluid in 8 1/2 hrs.</p>

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Signed

Wm J. Wilson

OWLL

Miami Petroleum Company,

ABILENE, TEXAS

Nº 2265

DAILY WORK REPORT

DATE

5-13-59

LEASE

BRUMM

WELL NO.

F#1

TEST #2 FROM H70H TO H722
FROM 12' TO 4' COMING OUT OF HOLE

PICKED UP TEST TOOL GOING

BACK IN HOLE H. TO H30 ISP

430 TO 500 TOOL OPEN 500 TO 530

F.S.P 530 TO 830 PULLING TEST

BRAKING DOWN TEST TOOL GOING
BACK IN HOLE WITH BIT

REC. 10F MUD LIGHT

TRACE OIL

ISP. 1190

FSP. 1170

FP 0-0

OWLL

SIGNED

Harry Miller