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DATE: 04/25/95
TIME: 10:30:13
PAGE: 8

LEASE CODE #: 340216
LEASE: BATES UNIT WELL: 2-1
FIELD: BATES , RESERVOIR : MISS
COUNTY: SUMNER , STATE: KS
OPERATOR: PHILLIPS PETROLEUM CO

P H I L L I P S - P R O D U C T I O N - L E D G E R

DATE	OIL, BBL	CUM-OIL	GAS, MCF	CUM-GAS	GOR, CF/BBL	WATER, BBL	WATER CUT, %	DAYS ON
PRIOR	23,866	23,866	0	0	0	212,357	89.90	6699
1/93	15	23,881	0	0	0	837	98.24	31
2/93	13	23,894	0	0	0	756	98.31	28
3/93	14	23,908	0	0	0	824	98.33	31
4/93	11	23,919	0	0	0	768	98.59	30
5/93	9	23,928	0	0	0	612	98.55	24
6/93	11	23,939	0	0	0	768	98.59	30
7/93	11	23,950	0	0	0	794	98.63	31
8/93	13	23,963	0	0	0	781	98.36	31
9/93	18	23,981	0	0	0	717	97.55	30
10/93	4	23,985	0	0	0	143	97.28	6
11/93	0	23,985	0	0	0	0	0.00	0
12/93	0	23,985	0	0	0	0	0.00	0
TOT/93	119	23,985	0	0	0	7,000		
1/94	0	23,985	0	0	0	0	0.00	0
2/94	0	23,985	0	0	0	0	0.00	0
3/94	0	23,985	0	0	0	0	0.00	0
4/94	0	23,985	0	0	0	0	0.00	0
5/94	0	23,985	0	0	0	0	0.00	0
6/94	0	23,985	0	0	0	0	0.00	0
7/94	0	23,985	0	0	0	0	0.00	0
8/94	0	23,985	0	0	0	0	0.00	0
9/94	0	23,985	0	0	0	0	0.00	0
10/94	0	23,985	0	0	0	0	0.00	0
11/94	0	23,985	0	0	0	0	0.00	0
12/94	0	23,985	0	0	0	0	0.00	0
TOT/94	0	23,985	0	0	0	0		
1/95	0	23,985	0	0	0	0	0.00	0
2/95	0	23,985	0	0	0	0	0.00	0
3/95								
4/95								
5/95								
6/95								
YTD/95	0	23,985	0	0	0	0		
TOTAL	23,985	23,985	0	0	0	219,357		

REQUEST FOR APPROVAL
TO CHANGE IN VIDUAL WELL STATUS OR TC 'ERFORM WORK

Date May 1 19 86

AFE or WP No. ______
Work Order No. ______
Budget Item No. ______

PROPERTY:
Name: Bates Unit No. 2-1, SW NE SW, Sec. 31-T30S-R1W
Field: Bates County: Sumner State: Kansas
Phillips Working Interest 84.015 % Revenue Interest 70.0215 %

PROPOSAL: Shut down uneconomical oil well.

JUSTIFICATION: The subject well is currently uneconomical to operate with a production rate of 1.0 BOPD and 18 BWPD. Based on current operating costs, the well loses $448 per month.

This proposal is to shut the well down pending an evaluation of recompletion possibilities. A Form 2982 will be submitted requesting such an evaluation.

PRESENT STATUS:

Production:						
Lease	149.0	BO/D,	368	BW/D,	---	MCFG/D
Well	1.0	BO/D,	18	BW/D,	---	MCFG/D

Producing Formation in Well:
Name: Mississippi
Top: 3736'
Bottom: not penetrated
Perforations: OH 3737-43'

Producing Casing:
Size: 5 1/2"
Set at: 3737'
PTD: 3743'

AVERAGE MONTHLY ECONOMICS PERTAINING TO PROPOSAL (Full Working Interest):

	Reserve	Production	Revenue	Operating Expense	Operating Income
Before	1.0 x .833 x 30.4 =	25.3 x $15 =	$ 380	$ 828	$ - 448
After	0	0	0	0	0
Change	- 1.0 BOPD				$ + 448

EVALUATION SUMMARY:

	Original Plus Previous Supplements	This Supplement #	Original Plus All Supplements
Cost: Gross	$ N.A.	$	$
Phillips Net	$ N.A.	$	$
AARR	%	%	%
Payout	N A Yrs.	Yrs.	Yrs.
NTIR			
Net Profit	$	$	$
Project Life	Yrs.	Yrs.	Yrs.
Risk			

PREPARED BY: E. P. Goldenstein

APPROVALS: Kaseetukotby (District) 5-1-86 (Date)

A.D. Stickler (Region) 5-5-86 (Date) (Bartlesville)

Form 902 8-70

McGee Energy Services, Inc. and Clients makes no representation or warrants with [illegible]