



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 4123

OK

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 262-5861

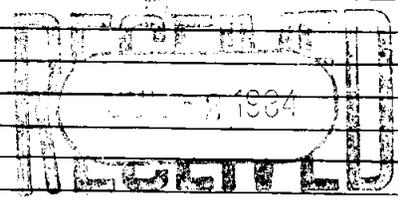
Elevation 1240 KD Formation Sump Eff. Pay Ft.

ROSD District Augusta Date 6-27-84 Customer Order No.
COMPANY NAME Raymond Oil Company Inc.
ADDRESS One Main Place Suite 900 Wichita Ks
LEASE AND WELL NO Silvercreek #1 COUNTY Sumner STATE Ks Sec 31 Twp 30S Rge 1W
Mail Invoice To Same #1 SILVER CREEK FARMS No. Copies Requested 1
Co. Name Address
Mail Charts To Same No. Copies Requested 5
Address

Formation Test No. 1 Interval Tested From 3990 ft. to 4025 ft. Total Depth 4025 ft.
Packer Depth 3990 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3985 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set
Top Recorder Depth (Inside) 3995 ft. Recorder Number 2605 Cap 4150
Bottom Recorder Depth (Outside) 4000 ft. Recorder Number 3474 Cap 3000
Below Saddle Recorder Depth ft. Recorder Number Cap
Drilling Contractor W & E #4 Drill Collar Length 240 I. D. 2.25 in.
Mud Type Starch Viscosity 43 Weight Pipe Length I. D. in.
Weight 9.5 Water Loss 10.4 cc. Drill Pipe Length 3730 I. D. 3.8 in.
Chlorides 2900 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make NO Serial Number Anchor Length 35 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 1/8 in. Tool Joint Size 4 1/2 x 1 1/2 in.

Blow No blow flushed tool weak blow 5 min, no blow second flow
flushed tool 10 min good surge no flow

Recovered 20 ft. of mud NO show
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Chlorides P.P.M. Sample Jars used Remarks:



Time On Location 5:00 A.M. Time Pick Up Tool 7:00 A.M.
Time Set Packer(s) 8:30 A.M. Time Started Off Bottom A.M.
Initial Hydrostatic Pressure (A) 1943 P.S.I.
Initial Flow Period Minutes 30 (B) 73 P.S.I. to (C) 42 P.S.I.
Initial Closed In Period Minutes 60 (D) 84 P.S.I.
Final Flow Period Minutes 45 (E) 63 P.S.I. to (F) 52 P.S.I.
Final Closed In Period Minutes 60 (G) 52 P.S.I.
Final Hydrostatic Pressure (H) 1943 P.S.I.
Maximum Temperature 120 C

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made. All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative
Western Representative Henry Kukulski 1127

FIELD INVOICE

Table with 2 columns: Item and Price. Items include Open Hole Test (\$575), Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, and TOTAL.

WESTERN TESTING CO., INC.

Pressure Data

Date 6-27-84

Test Ticket No. 4123

Recorder No. 2605

Capacity \_\_\_\_\_ Location \_\_\_\_\_ Ft.

Clock No. \_\_\_\_\_ Elevation \_\_\_\_\_

Well Temperature \_\_\_\_\_ °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1944</u> P.S.I.		
B First Initial Flow Pressure	<u>53</u> P.S.I.	<u>30</u> Mins.	
C First Final Flow Pressure	<u>45</u> P.S.I.	<u>60</u> Mins.	
D Initial Closed-in Pressure	<u>605</u> P.S.I.	<u>45</u> Mins.	
E Second Initial Flow Pressure	<u>57</u> P.S.I.	<u>60</u> Mins.	
F Second Final Flow Pressure	<u>45</u> P.S.I.		
G Final Closed-in Pressure	<u>50</u> P.S.I.		
H Final Hydrostatic Mud	<u>1922</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure  
Breakdown: 7 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

Initial Shut-In  
Breakdown: 21 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

Second Flow Pressure  
Breakdown: 10 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

Final Shut-In  
Breakdown: 21 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

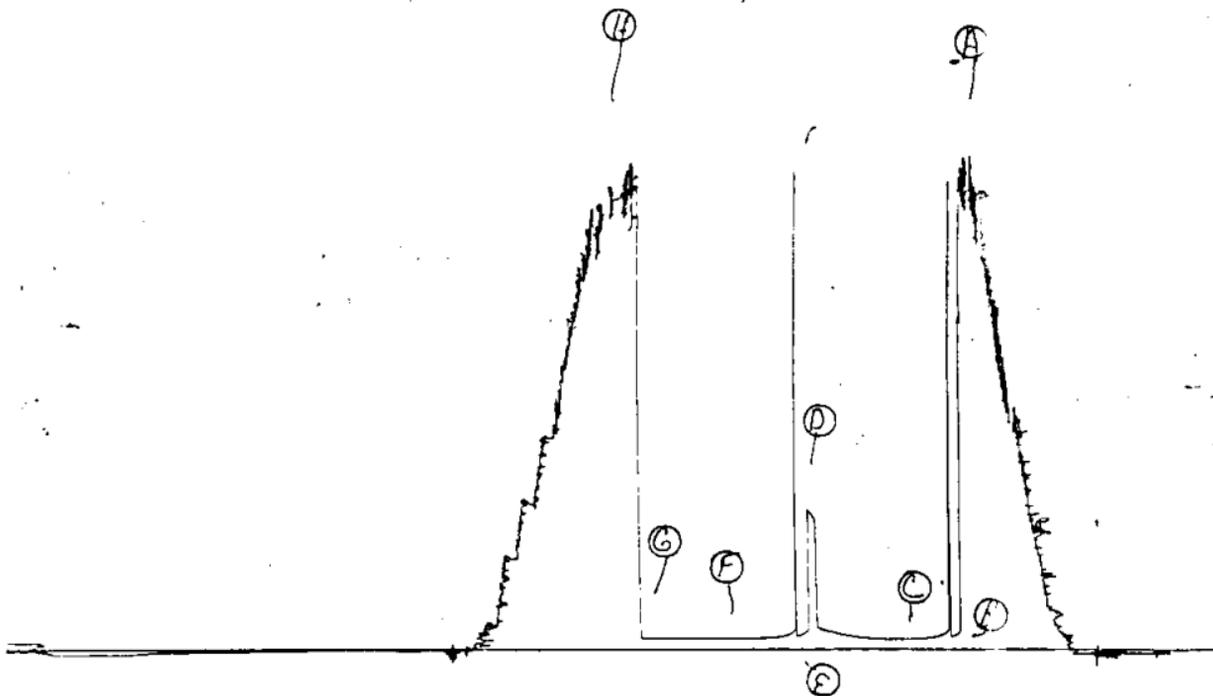
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>53</u>	0	<u>45</u>	0	<u>57</u>	0	<u>45</u>
P 2 5	<u>53</u>	3		5	<u>57</u>	3	
P 3 10	<u>67</u> <del>53</del> FT	6		10	<u>71</u> FT	6	
P 4 15	<u>55</u>	9		15	<u>57</u>	9	
P 5 20	<u>49</u>	12		20	<u>52</u>	12	
P 6 25	<u>45</u>	15	<u>45</u>	25	<u>50</u>	15	<u>45</u>
P 7 30	<u>45</u>	18	<u>46</u>	30	<u>48</u>	18	
P 8 35		21	<u>48</u>	35	<u>47</u>	21	
P 9 40		24	<u>50</u>	40	<u>46</u>	24	
P 10 45		27	<u>52</u>	45	<u>45</u>	27	
P 11 50		30	<u>54</u>	50		30	<u>45</u>
P 12 55		33	<u>57</u>	55		33	
P 13 60		36	<u>61</u>	60		36	
P 14		39	<u>65</u>	65		39	
P 15		42	<u>69</u>	70		42	
P 16		45	<del>74</del> <u>74</u>	75		45	<u>45</u>
P 17		48	<del>80</del> <u>80</u>	80		48	<u>46</u>
P 18		51	<del>87</del> <u>87</u>	85		51	<u>47</u>
P 19		54	<u>95</u>	90		54	<u>48</u>
P 20		57	<u>568</u>			57	<u>49</u>
		60	<u>605</u>			60	<u>50</u>

TKT # 4123

2605

DST # 1

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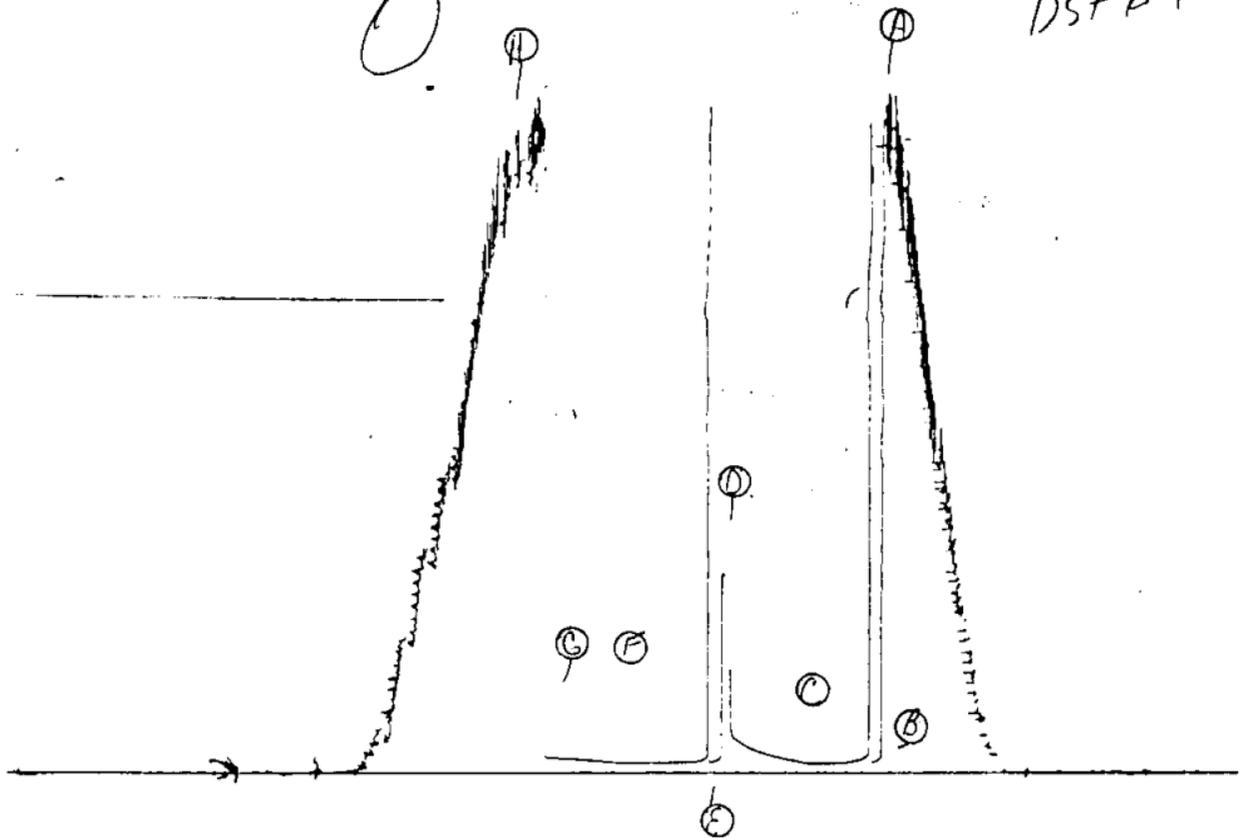


TKT # 4123

3474

Dst # 1

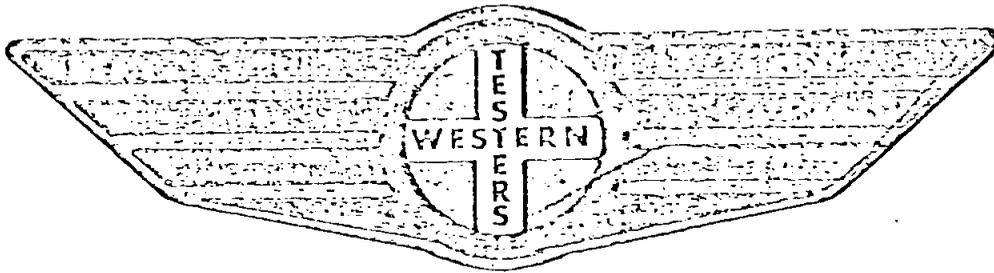
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# FORMATION

# TEST

# REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company \_\_\_\_\_ RAYMOND OIL CO., INC. \_\_\_\_\_ Lease and Well No. \_\_\_\_\_ #1 SILVER CREEK FARMS, Inc. 31 Twp. 30S Rge. 1W Test No. 1 Date 6/27/84







WESTERN TESTING CO., INC.  
FORMATION TESTING

TICKET NO. 4124

OK

P. O. BOX 1599 PHONE (316) 262-5861  
WICHITA, KANSAS 67201

Elevation \_\_\_\_\_ Formation Sump Eff. Pay \_\_\_\_\_ Ft.

District Augusta Date 6-27-84 Customer Order No. \_\_\_\_\_

COMPANY NAME Raymond Oil Company Inc.

ADDRESS One Main Place Suite 1900 Wichita Ka

LEASE AND WELL NO. Silvercreek #1 COUNTY Sumner STATE Ka Sec. 31 Twp. 30S Rge. 1W

Mail Invoice To Same #1 SILVER CREEK FARMS No. Copies Requested 1

Mail Charts To Same No. Copies Requested 5

Formation Test No. 2 Interval Tested From 3990 ft. to 4028 ft. Total Depth 4028 ft.

Packer Depth 3990 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Packer Depth 3985 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3995 ft. Recorder Number 2605 Cap. 4100

Bottom Recorder Depth (Outside) 3999 ft. Recorder Number 3474 Cap. 3000

Below Saddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor W & E #4 Drill Collar Length 240 I. D. 2 2 5/8 in.

Mud Type Starch Viscosity 4.3 Weight Pipe Length \_\_\_\_\_ I. D. \_\_\_\_\_ in.

Weight 9.5 Water Loss 10.4 cc. Drill Pipe Length 3730 I. D. 3.8 in.

Chlorides 2000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make NO Serial Number \_\_\_\_\_ Anchor Length 3.8 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x 1 1/2 in.

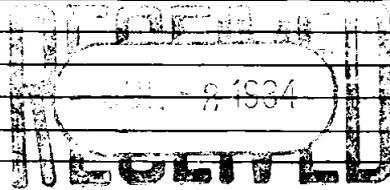
Blow: Weak slow throughout first flow, weak blow 10 min second flow

Recovered 30 ft. of mud

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Chlorides \_\_\_\_\_ P.P.M. Sample Jars used \_\_\_\_\_ Remarks: \_\_\_\_\_

Lead 3474



Time On Location Stoby A.M. Time Pick Up Tool 10:00 P.M. Time Off Location 120 A.M.

Time Set Packer(s) 12:05 A.M. Time Started Off Bottom \_\_\_\_\_ P.M. Maximum Temperature \_\_\_\_\_

Initial Hydrostatic Pressure \_\_\_\_\_ (A) 2003 P.S.I.

Initial Flow Period \_\_\_\_\_ Minutes 30 (B) 30 P.S.I. to (C) 22 P.S.I.

Initial Closed In Period \_\_\_\_\_ Minutes 60 (D) 1371 P.S.I.

Final Flow Period \_\_\_\_\_ Minutes 45 (E) 37 P.S.I. to (F) 30 P.S.I.

Final Closed In Period \_\_\_\_\_ Minutes 60 (G) 371 P.S.I.

Final Hydrostatic Pressure \_\_\_\_\_ (H) 2003 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature]  
Signature of Customer or his authorized representative

Western Representative Kenny Kerkendall 1187

FIELD INVOICE

Open Hole Test	\$ <u>575</u>
Mistrun	\$ _____
Straddle Test	\$ _____
Jars	\$ _____
Selective Zone	\$ _____
Safety Joint	\$ _____
Standby	\$ _____
Evaluation	\$ _____
Extra Packer	\$ _____
Circ. Sub.	\$ _____
Mileage	\$ _____
Fluid Sampler	\$ _____
Extra Charts	\$ _____
Insurance	\$ _____
Telecopier	\$ _____
TOTAL	\$ _____

WESTERN TESTING CO., INC.

Pressure Data

Date 6-27-84 Recorder No. 3474 Capacity \_\_\_\_\_ Location \_\_\_\_\_ Ft. \_\_\_\_\_  
 Test Ticket No. 4124  
 Clock No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well Temperature \_\_\_\_\_ °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2008</u> P.S.I.		M
B First Initial Flow Pressure	<u>30</u> P.S.I.		Mins.
C First Final Flow Pressure	<u>30</u> P.S.I.		Mins.
D Initial Closed-in Pressure	<u>1373</u> P.S.I.		Mins.
E Second Initial Flow Pressure	<u>34</u> P.S.I.		Mins.
F Second Final Flow Pressure	<u>34</u> P.S.I.		Mins.
G Final Closed-in Pressure	<u>390</u> P.S.I.		Mins.
H Final Hydrostatic Mud	<u>1976</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>7</u> Inc.		Breakdown: <u>21</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>21</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>30</u>	0	<u>30</u>	0	<u>34</u>	0	<u>34</u>
P 2		3	<u>35</u>	5		3	<u>34</u>
P 3		6	<u>47</u>	10		6	<u>36</u>
P 4		9	<u>68</u>	15		9	<u>38</u>
P 5		12	<u>107</u>	20		12	<u>41</u>
P 6		15	<u>173</u>	25		15	<u>45</u>
P 7	<u>30</u>	18	<u>258</u>	30		18	<u>50</u>
P 8		21	<u>379</u>	35		21	<u>55</u>
P 9		24	<u>524</u>	40		24	<u>62</u>
P 10		27	<u>662</u>	45	<u>34</u>	27	<u>70</u>
P 11		30	<u>778</u>	50		30	<u>80</u>
P 12		33	<u>913</u>	55		33	<u>90</u>
P 13		36	<u>1020</u>	60		36	<u>103</u>
P 14		39	<u>1110</u>	65		39	<u>120</u>
P 15		42	<u>1180</u>	70		42	<u>138</u>
P 16		45	<u>1232</u>	75		45	<u>161</u>
P 17		48	<u>1268</u>	80		48	<u>191</u>
P 18		51	<u>1303</u>	85		51	<u>233</u>
P 19		54	<u>1332</u>	90		54	<u>273</u>
P 20		57	<u>1358</u>			57	<u>332</u>
		60	<u>1373</u>			60	<u>390</u>

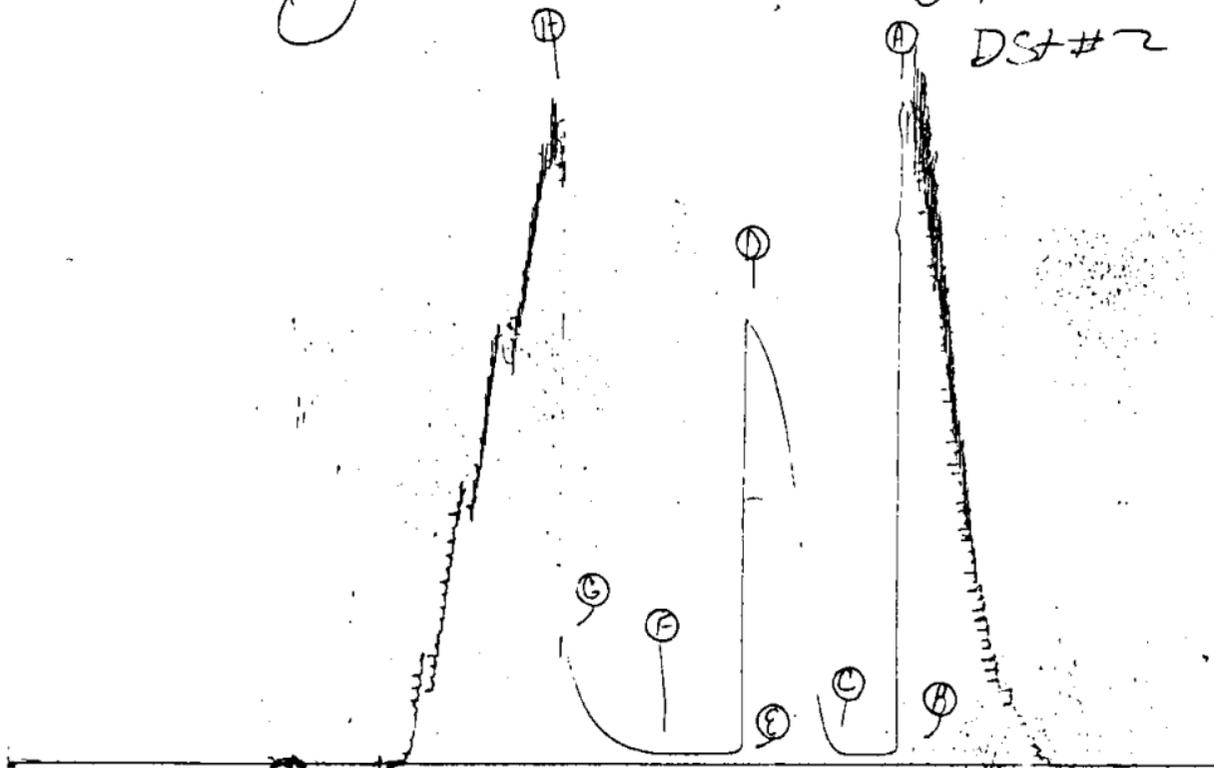
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3474

A DST#2

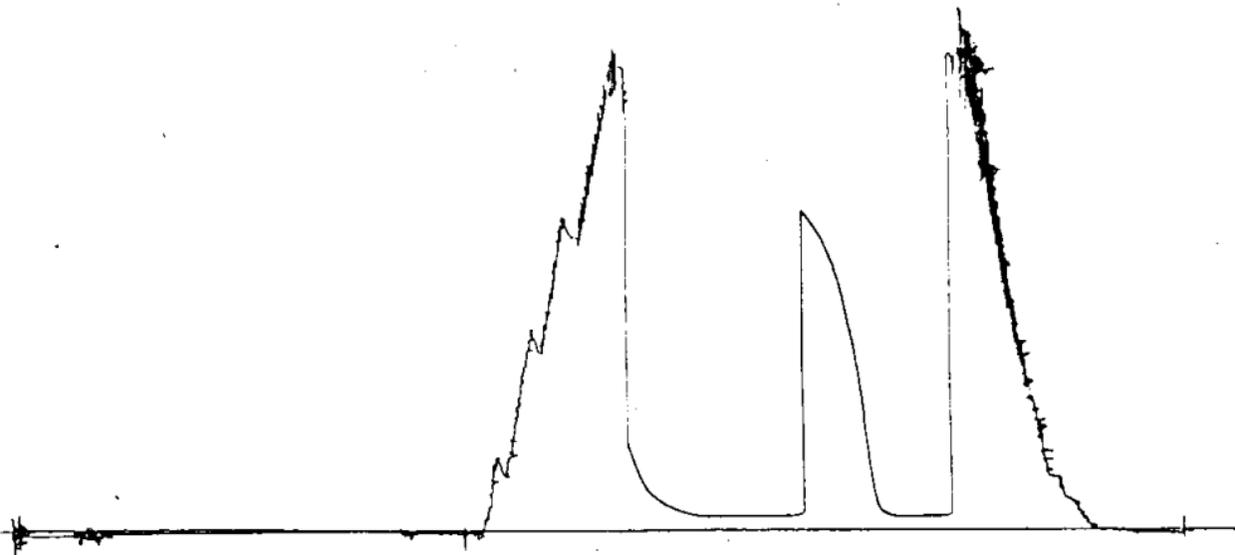
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TKI # 4124

260B  
DST #2

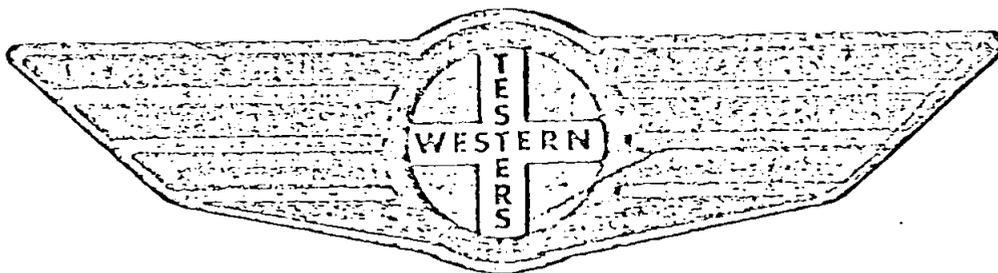
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE: 6/27/84	TICKET #4124
CUSTOMER: RAYMOND OIL COMPANY INC.	LEASE: SILVER CREEK FARMS
WELL: 1 TEST: 2	GEOLOGIST: ROWLAND
ELEVATION (KB): 1286	FORMATION: SIMPSON
SECTION: 31	TOWNSHIP: 30S
RANGE: 1W	COUNTY: SUMNER STATE: KANSAS
GAUGE SN #3474	RANGE: 3000 CLOCK: 12

INTERVAL TEST FROM: 3990 FT TO: 4028 FT TOTAL DEPTH: 4028 FT  
 DEPTH OF SELECTIVE ZONE: FT  
 PACKER DEPTH: 3990 FT SIZE: 6 3/4 IN PACKER DEPTH: 3985 FT SIZE: 6 3/4 IN  
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHITE & ELLIS  
 MUD TYPE: STARCH VISCOSITY: 43  
 WEIGHT: 9.5 WATER LOSS (CC): 10.4  
 CHLORIDES (P.P.M.): 20000

JARS - MAKE: NO SERIAL NUMBER:  
 DID WELL FLOW? NO REVERSED OUT? NO

DRILL COLLAR LENGTH: 240	FT	I.D.:	2.25	IN
WEIGHT PIPE LENGTH:	FT	I.D.:		IN
DRILL PIPE LENGTH: 3730	FT	I.D.:	3.8	IN
TEST TOOL LENGTH: 20	FT	TOOL SIZE:	5 1/2	IN
ANCHOR LENGTH: 38	FT	SIZE:	5 1/2	IN
SURFACE CHOKE SIZE: 3/4	IN	BOTTOM CHOKE SIZE:	3/4	IN
MAIN HOLE SIZE: 7 7/8	IN	TOOL JOINT SIZE:	4 1/2 XH	IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW.  
 FINAL FLOW PERIOD WEAK BLOW FOR 10 MINUTES.

RECOVERED: 30	FT	OF: MUD.
RECOVERED:	FT	OF:

REMARKS: READ OUTSIDE CHART.

TIME SET PACKER(S): 12:05 AM	TIME STARTED OFF BOTTOM:
WELL TEMPERATURE: 0 'F	
INITIAL HYDROSTATIC PRESSURE:	(A) 2008 PSI
INITIAL FLOW PERIOD MIN: 30	(B) 30 PSI TO (C) 30 PSI
INITIAL CLOSED IN PERIOD MIN: 60	(D) 1373 PSI
FINAL FLOW PERIOD MIN: 45	(E) 34 PSI TO (F) 34 PSI
FINAL CLOSED IN PERIOD MIN: 60	(G) 390 PSI
FINAL HYDROSTATIC PRESSURE	(H) 1976 PSI

WESTERN TESTING CO. INC.  
PRESSURE DATA

DATE: 6/27/84  
CUSTOMER: RAYMOND OIL COMPANY INC.  
WELL: 1 TEST: 2  
ELEVATION (KB): 1286 FORMATION: SIMPSON  
SECTION: 31 TOWNSHIP: 30S  
RANGE: 1W COUNTY: SUMNER STATE: KANSAS  
WELL SN #3474 RANGE: 3000 CLOCK: 12

1) INITIAL HYDROSTATIC PRESSURE: 2008 PSI  
2) FIRST INITIAL FLOW PRESSURE: 30 PSI  
3) FIRST FINAL FLOW PRESSURE: 30 PSI  
4) INITIAL CLOSED-IN PRESSURE: 1373 PSI  
5) SECOND INITIAL FLOW PRESSURE: 34 PSI  
6) SECOND FINAL FLOW PRESSURE: 34 PSI  
7) FINAL CLOSED-IN PRESSURE: 390 PSI  
8) FINAL HYDROSTATIC PRESSURE: 1976 PSI  
9) WELL TEMPERATURE: 0 'F  
10) PEN TOOL: 12:05 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	60 MIN	60 MIN
SECOND FLOW PRESSURE:	45 MIN	45 MIN
FINAL CLOSED-IN PRESSURE:	60 MIN	60 MIN

PRESSURE BREAKDOWN

MIN	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
0	0	30	0	30	0	34	0	34
5	5	30	3	35	5	34	3	34
10	10	30	6	47	10	34	6	36
15	15	30	9	68	15	34	9	38
20	20	30	12	107	20	34	12	41
25	25	30	15	173	25	34	15	45
30	30	30	18	258	30	34	18	50
33			21	379	35	34	21	55
36			24	524	40	34	24	62
39			27	662	45	34	27	70
42			30	778			30	80
45			33	913			33	90
48			36	1020			36	103
51			39	1110			39	120
54			42	1180			42	138
57			45	1232			45	161
60			48	1268			48	191
			51	1303			51	233
			54	1332			54	273
			57	1358			57	332
			60	1373			60	390



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET NO 4125

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 262-5861

Elevation 1286 ft Formation Sump Eff. Pay Ft.

District Augusta Date 6-28-84 Customer Order No.

COMPANY NAME Raymond Oil Co. Inc.

ADDRESS One Main Place Suite 900 Wichita Ks

LEASE AND WELL NO Silver Creek #1 COUNTY Sumner STATE Ks Sec 31 Twp 30 Rge 1W

Mail Invoice To Same #1 SILVER CREEK FARMS Co. Name Address No. Copies Requested 1

Mail Charts To Same Address No. Copies Requested 5

Formation Test No 3 Interval Tested From 3990 ft. to 4032 ft. Total Depth 4032 ft.

Packer Depth 3990 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3985 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3995 ft. Recorder Number 2605 Cap 4150

Bottom Recorder Depth (Outside) 4000 ft. Recorder Number 3474 Cap 3000

Below Saddle Recorder Depth ft. Recorder Number Cap

Drilling Contractor W & E #4 Drill Collar Length 240 I. D. 2.25 in.

Mud Type Chem Viscosity 43 Weight Pipe Length I. D. in.

Weight 9.5 Water Loss 10.4 cc. Drill Pipe Length 3730 I. D. 3.8 in.

Chlorides 20,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make NO Serial Number Anchor Length 42 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x 1 1/2 in.

Blow: fair building to good first flow, good blow throughout second flow period

Recovered 900 ft. of muddy salt water

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Chlorides 88,000 P.P.M. Sample Jars used Remarks: One Chart

Time On Location Stlby A.M. P.M. Time Pick Up Tool A.M. P.M. Time Off Location A.M. P.M.

Time Set Packer(s) 3:15 A.M. P.M. Time Started Off Bottom 6:00 A.M. P.M. Maximum Temperature

Initial Hydrostatic Pressure (A) 1932 P.S.I.

Initial Flow Period Minutes 30 (B) 73 P.S.I. to (C) 232 P.S.I.

Initial Closed In Period Minutes 60 (D) 1368 P.S.I.

Final Flow Period Minutes 45 (E) 307 P.S.I. to (F) 444 P.S.I.

Final Closed In Period Minutes 60 (G) 1379 P.S.I.

Final Hydrostatic Pressure (H) 1932 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative [Signature] 1187

FIELD INVOICE

Table with 2 columns: Item and Price. Items include Open Hole Test (\$595), Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub. (\$35), Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, and TOTAL.

WESTERN TESTING CO., INC.

Pressure Data

Date 6-28-84

Test Ticket No. 4125

Recorder No. 2605 Capacity \_\_\_\_\_ Location \_\_\_\_\_ Ft.

Clock No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well Temperature \_\_\_\_\_ °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1934</u> P.S.I.		M
B First Initial Flow Pressure	<u>90</u> P.S.I.		Mins. Mins.
C First Final Flow Pressure	<u>240</u> P.S.I.		Mins. Mins.
D Initial Closed-in Pressure	<u>1423</u> P.S.I.		Mins. Mins.
E Second Initial Flow Pressure	<u>316</u> P.S.I.		Mins. Mins.
F Second Final Flow Pressure	<u>451</u> P.S.I.		Mins. Mins.
G Final Closed-in Pressure	<u>1394</u> P.S.I.		
H Final Hydrostatic Mud	<u>1932</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>7</u> Inc.		Breakdown: <u>21</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>21</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>90</u>	0	<u>240</u>	0	<u>316</u>	0	<u>451</u>
P 2 5	<u>100</u>	3	<u>1017</u>	5	<u>316</u>	3	<u>1122</u>
P 3 10	<u>126</u>	6	<u>1200</u>	10	<u>328</u>	6	<u>1195</u>
P 4 15	<u>151</u>	9	<u>1284</u>	15	<u>341</u>	9	<u>1237</u>
P 5 20	<u>184</u>	12	<u>1314</u>	20	<u>357</u>	12	<u>1268</u>
P 6 25	<u>212</u>	15	<u>1342</u>	25	<u>377</u>	15	<u>1293</u>
P 7 30	<u>240</u>	18	<u>1361</u>	30	<u>397</u>	18	<u>1316</u>
P 8 35		21	<u>1373</u>	35	<u>417</u>	21	<u>1334</u>
P 9 40		24	<u>1381</u>	40	<u>437</u>	24	<u>1344</u>
P 10 45		27	<u>1390</u>	45	<u>451</u>	27	<u>1352</u>
P 11 50		30	<u>1394</u>	50		30	<u>1358</u>
P 12 55		33	<u>1398</u>	55		33	<u>1363</u>
P 13 60		36	<u>1402</u>	60		36	<u>1367</u>
P 14		39	<u>1406</u>	65		39	<u>1371</u>
P 15		42	<u>1410</u>	70		42	<u>1375</u>
P 16		45	<u>1413</u>	75		45	<u>1379</u>
P 17		48	<u>1415</u>	80		48	<u>1382</u>
P 18		51	<u>1417</u>	85		51	<u>1385</u>
P 19		54	<u>1419</u>	90		54	<u>1388</u>
P 20		57	<u>1421</u>			57	<u>1391</u>
		60	<u>1423</u>			60	<u>1394</u>

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