DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Tri-Ex Petroleum L.P.

6051 N. Brookline,Suite 111B
Oklahoma City, OK 73112

ATTN: Ken LeBlanc

Chain Ranch #1

31-30s-11w Barber

Job Ticket: 17100 DST#: 1

Test Start: 2003.08.24 @ 08:50:25

RECEIVED
NOV 25 2003
KCC WICHITA

GENERAL INFORMATION:

Formation: Toronto
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:02:40
Time Test Ended: 17:45:25

Test Type: Conventional Bottom Hole
Tester: Nathan
Unit No: 16

Interval: 3636.00 ft (KB) To 3714.00 ft (KB) (TVD)
Total Depth: 3714.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

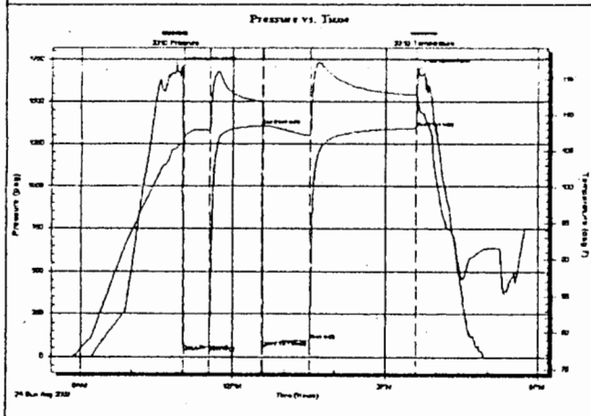
Reference Elevations: 1770.00 ft (KB)
1765.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 3310 Inside

Press@RunDepth: 95.49 psig @ 3636.00 ft (KB)
Start Date: 2003.08.24 End Date: 2003.08.24
Start Time: 08:50:25 End Time: 17:45:25

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2003.08.24 @ 10:58:40
Time Off Btm: 2003.08.24 @ 15:36:55

TEST COMMENT: IF- Strong blow : off bottom of bucket in 40sec: GTS in 12min.
ISI- No blow
FF-Off bottom of bucket as soon as tool opened: GTS as soon as tool opened(chck gas volume report)
FSI- No blow



PRESSURE SUMMARY

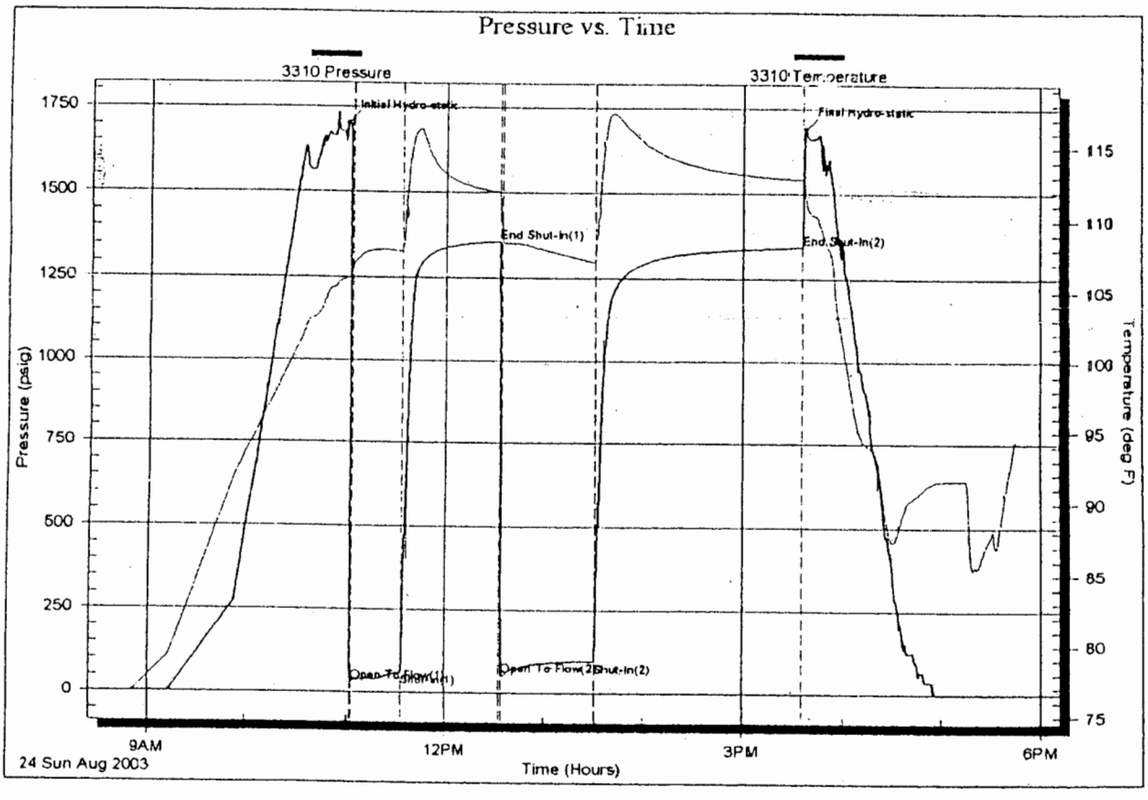
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1700.92	105.92	Initial Hydro-static
4	31.27	106.74	Open To Flow (1)
34	60.49	107.82	Shut-In(1)
95	1357.99	111.87	End Shut-In(1)
97	54.32	108.44	Open To Flow (2)
152	95.49	107.11	Shut-In(2)
277	1344.59	112.83	End Shut-In(2)
279	1688.76	112.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gassy mud 95%mud 5% gas	0.59

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



Ken LeBlanc
Petroleum Geologist

GEOLOGICAL REPORT

KENNETH M. LeBLANC
2349 North Stoneybrook Court
Wichita, Kansas 67226-3604

COMPANY TRI-EX PETROLEUM, LP (32921)

LEASE CHAIN RANCH I

FIELD WILDCAT

LOCATION 2570 FSL & 2310 FEL

SECTION 31 TOWNSHIP 30S RANGE 11W

COUNTY BARBER STATE KANSAS

API: 15-007-22762

ELEVATIONS

KB 1770 FEET

DF 1769 FEET

GL 1765 FEET

MEASUREMENTS ARE ALL FROM: KB

CASING

8 5/8" AT 263'

4 1/2" AT 3920'

CONTRACTOR PICKRELL DRLG RIG I (S123)

COMMENCED DRILLING TUES. AUG 19, 2003

COMPLETED DRILLING FRI. AUG. 29, 2003

RTD 4740 FEET LTD 4739 FEET

MUD UP AT 3454 FEET MUD TYPE CHEMICAL

ELECTRICAL SURVEYS

Comp Neu/Density
Dual Induction/SP
PE LOG

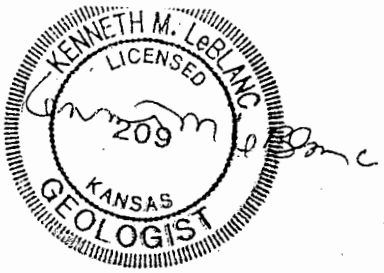
SAMPLES SAVED FROM 1900 FEET TO 4740 FEET

DRILLING TIME KEPT FROM 1900 FEET TO 4740 FEET

SAMPLES EXAMINED FROM 2700 FEET TO 4740 FEET

GEOLOGICAL SUPERVISION FROM 2343 FEET TO 4740 FEET

NOTES: MUD SYSTEM-MUD-CO, SURF CSG CMT-ACID SVC., GAS DETECTOR MBC LOGGING & LEASING, FUEL-MOEDER OIL, WATER-WELL, TESTING-TRILOBITE TSTG, LOGGING-ELI WIRELINE,
CORES-NONE



DST 1) 3635 - 3714 (Toronto Ls)

Times: 30-60-60-120

1st open: strong blow OBOB in 40 seconds, GTS/12
(NO BLOWBACK)

time	orfice	volume
12"		GTS
15"	1/4 inch	24.400 MCFG
20"	1/4 inch	31.500 MCFG
25"	1/4 inch	42.600 MCFG
30"	1/4 inch	52.900 MCFG

2nd open: gas to surface
(NO BLOWBACK)

time	orfice	volume
05"	1/4 inch	54.599 MCFG
** 10"	1/4 inch	78.300 MCFG
15"	1/4 inch	81.500 MCFG
20"	1/4 inch	87.800 MCFG
25"	1/4 inch	92.600 MCFG
30"	1/4 inch	95.800 MCFG
35"	1/4 inch	98.900 MCFG
40"	1/4 inch	100.500 MCFG
45"	1/4 inch	102.100 MCFG
50"	1/4 inch	102.100 MCFG
55"	1/4 inch	102.900 MCFG
60"	1/4 inch	103.700 MCFG

**-took gas sample, sent to Caraway Labs in Liberal, KS

Rec: 120' Gassy Mud [95% mud, 5% gas, (chlorides 3 MPPM)]
120' Total Fluid

(Alpine Recorders)

IHYD: 1701
IFP: 31-60
IBHP: 1358
FFP: 54-95
FBHP: 1345
FHYD: 1689

TEMP: 113 degrees

Tester: Nathan Budig, Trilobite Testing. LLC. Pratt Kansas District

NOTE: Conventional DST (dual packers, safety joint, electronic recorders)
NO bottom sampler or jars