

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32821
Name: TRI-EX Petroleum, L.P.
Address: 6051 N. Brookline, Suite 111B
City/State/Zip: Oklahoma City, OK, 73112
Purchaser: _____
Operator Contact Person: Gary E. Wurdeman
Phone: (405) 767-0785
Contractor: Name: Pickrell Drlg Co.
License: 5123
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

06/18/02 06/28/02 6.30.02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22710-0000

County: Barber

N/2 - N/2 - NE-SW Sec. 32 Twp. 30 S. R. 11 ☐ East ☒ West

2572 feet from (S) N (circle one) Line of Section

1900 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ralph Well #: 1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 1796 Kelly Bushing: 1801

Total Depth: 4940 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 281 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 11/1 EH B-6.02
(Data must be collected from the Reserve Pit)

Chloride content fresh mud ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Partner Engineer Date: 8/1/02

Subscribed and sworn to before me this 8 day of _____

Notary Public: [Signature]

Date Commission Expires: 6/26/06



Commission # 02010974 Expires 6/26/06

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

COPY

Operator Name: TRI-EX Petroleum, L.P. Lease Name: Ralph Well #: 1
 Sec. 32 Twp. 30 S. R. 11 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gr/DIL
 Gr/D/N/Pe
 Gr/Sonic

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached sheet

RECEIVED

AUG 03 2002

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24.00	281'	60/40 Poz	300	2 % gel, 3 % CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD		50/50 Pozmix	175	D&A- 50 sxs @4871', 50 sxs @ 800', 40 sxs @ 300'
☐ Plug Off Zone				10 sxs @ 40', 15 sxs rathole, 10 sxs mousehole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.				
Producing Method				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____

COPY

TRI-EX Petroleum, LP

Ralph 1

2572 FSL & 1900 FWL, Sec. 32-T30S-R11W
Barber County, Kansas

elog formation tops (KB elevation 1801)

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JUN 05 2002
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	<u>TOPS</u>	<u>SUBSEA</u>
Chase/Herington	1998	-197
Wabaunsee Ls	2830	-1029
Lecompton	3522	-1721
Elgin Sand Zone	3594	-1793
Heebner Shale	3705	-1904
Douglas Shale	3728	-1927
Swope Ls	4262	-2461
Hertha Ls	4303	-2502
Marmaton	4368	-2567
Miss. Chert	4443	-2642
Kinderhook Shale	4499	-2698
Viola	4695	-2894
Simpson Shale	4777	-2976
Arbuckle Dolomite	4872	-3071
LTD	4940	-3139

DST 1, 3545-3601, (Elgin); IFP/30"= 26-24 psi (wk blow), ISIP/60"= 64 psi, FFP/30"= 26-24 psi (no blow), FSIP/60"= 36 psi, Rec: 5' Mud.

DST #2, 4428-4470', (Miss). IFP/30"= 31-32 psi (wk blow), ISIP/60"= 53psi, FFP/15"= 32-33 psi (wk blow), FSIP/30"= 37 psi, Rec: 5' Mud.

DST #3, 4695'-4724', (Viola). IFP/10"= 28-30 psi (no blow-flush tool- no blow), ISIP/5"= 36 psi, FFP/15"= 34-34 psi (no blow), FSIP/15"= 48 psi, Rec: 5' Mud. Temp = 122°F.