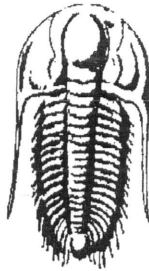


04-30-11w

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 2005

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **CMX Inc.**

150 N. Main
Ste. 1026
Wichita, KS 67202

ATTN: Ken LeBlanc

JUL 14 2005

9-30s-11w

Connors Trust #1

Start Date: 2005.04.09 @ 02:19:19

End Date: 2005.04.09 @ 07:04:18

Job Ticket #: 21403

DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

CMX Inc.

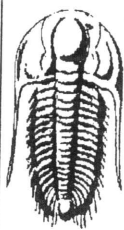
Connors Trust #1

9-30s-11w

DST # 2

Red Eagle

2005.04.09



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

CMX Inc.
150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21403

DST#: 2

Test Start: 2005.04.09 @ 02:19:19

GENERAL INFORMATION:

Formation: **Red Eagle**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 03:23:18
Time Test Ended: 07:04:18

Test Type: Conventional Bottom Hole
Tester: **Davy Cline**
Unit No: **24**

Interval: **2593.00 ft (KB) To 2635.00 ft (KB) (TVD)**
Total Depth: **2635.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1831.00 ft (KB)**
1820.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **34.42 psig @ 2604.00 ft (KB)**

Start Date: **2005.04.09**

End Date:

2005.04.09

Capacity: **7000.00 psig**

Last Calib.: **2005.04.09**

Start Time: **02:19:19**

End Time:

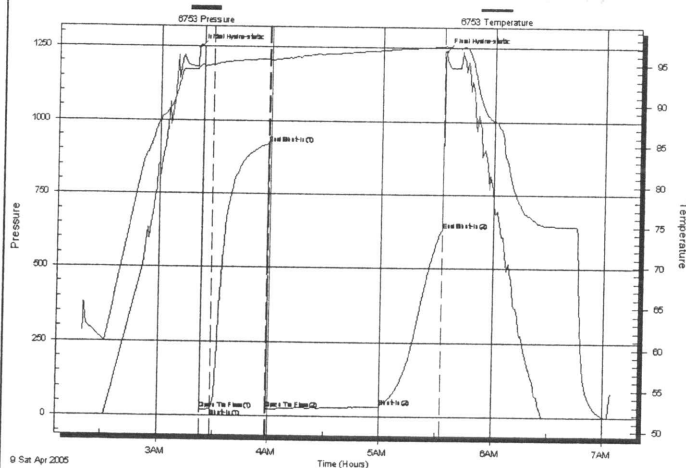
07:04:18

Time On Btm: **2005.04.09 @ 03:20:48**

Time Off Btm: **2005.04.09 @ 05:33:33**

TEST COMMENT: IF: Weak blow . 1 in. blow .
IS: Bled off. No blow .
FF: Weak blow . 6 in. blow
FS: Bled off. No blow .

Pressure vs. Time



PRESSURE SUMMARY

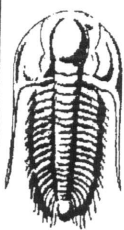
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1243.42	94.55	Initial Hydro-static
3	19.29	94.46	Open To Flow (1)
8	22.16	94.86	Shut-In(1)
38	920.37	95.61	End Shut-In(1)
38	23.22	95.31	Open To Flow (2)
99	34.42	96.73	Shut-In(2)
132	631.02	97.23	End Shut-In(2)
133	1234.85	97.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	VSGCM 100% m	0.26
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21403

DST#: 2

Test Start: 2005.04.09 @ 02:19:19

Tool Information

Drill Pipe:	Length: 2587.00 ft	Diameter: 3.25 inches	Volume: 26.54 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 36000.00 lb
		Total Volume: 26.54 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	2593.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2571.00	
Shut In Tool	5.00			2576.00	
Hydraulic tool	5.00			2581.00	
Safety Joint	2.00			2583.00	
Packer	5.00			2588.00	23.00 Bottom Of Top Packer
Packer	5.00			2593.00	
Stubb	1.00			2594.00	
Perforations	10.00			2604.00	
Recorder	0.00	6753	Inside	2604.00	
Perforations	28.00			2632.00	
Recorder	0.00	13400	Outside	2632.00	
Bullnose	3.00			2635.00	42.00 Bottom Packers & Anchor

Total Tool Length: 65.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21403

DST#: 2

Test Start: 2005.04.09 @ 02:19:19

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 41.00 sec/qt

Water Loss: 12.75 in³

Resistivity: ohm.m

Salinity: 5900.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	VSGCM 100%m	0.257
0.00		0.000

Total Length: 25.00 ft Total Volume: 0.257 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

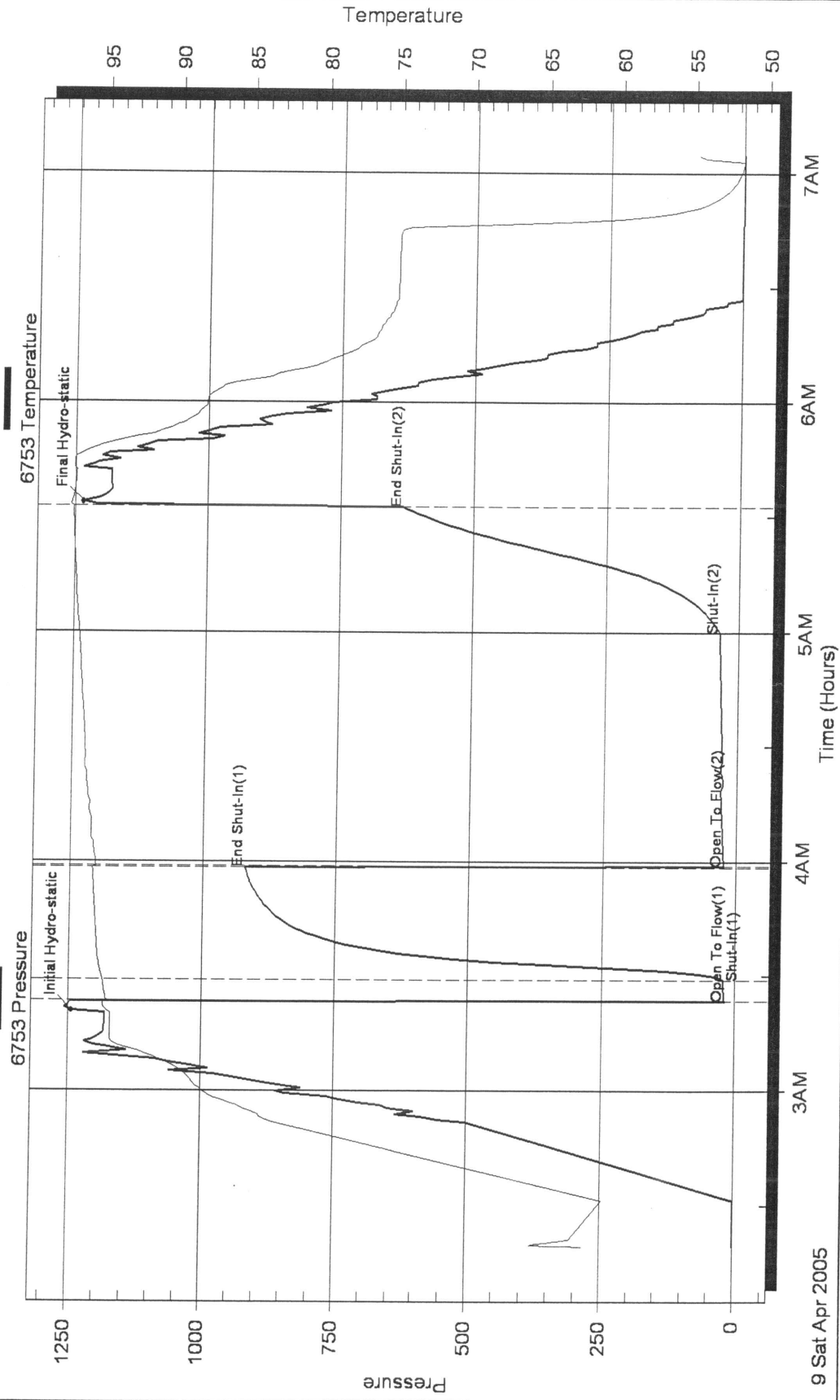
Serial #:

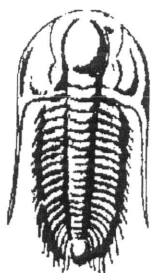
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **CMX Inc.**

150 N. Main
Ste. 1026
Wichita, KS 67202

ATTN: Ken LeBlanc

9-30s-11w

Connors Trust #1

Start Date: 2005.04.09 @ 15:22:02

End Date: 2005.04.09 @ 22:03:17

Job Ticket #: 21404 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

CMVX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21404

DST#: 3

Test Start: 2005.04.09 @ 15:22:02

GENERAL INFORMATION:

Formation: **Indian Cave**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:39:32

Time Test Ended: 22:03:17

Test Type: **Conventional Bottom Hole**

Tester: **Davy Cline**

Unit No: **24**

Interval: **2695.00 ft (KB) To 2753.00 ft (KB) (TVD)**

Total Depth: **2635.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1831.00 ft (KB)**

1820.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **195.46 psig @ 2702.00 ft (KB)**

Start Date: **2005.04.09**

End Date:

2005.04.09

Capacity: **7000.00 psig**

Last Calib.: **2005.04.09**

Start Time: **15:22:03**

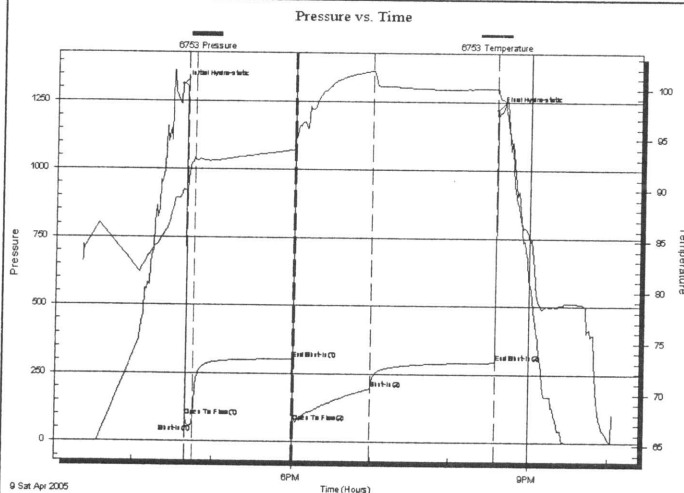
End Time:

22:03:17

Time On Btm: **2005.04.09 @ 16:35:17**

Time Off Btm: **2005.04.09 @ 20:35:02**

TEST COMMENT: IF: Strong blow . BOB 40 sec.
IS: Bled off. No blow .
FF: Strong blow . BOB Immediately. GTS 13 min. Gauged Gas.
FS: Bled off. No blow .



PRESSURE SUMMARY

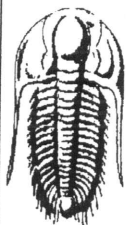
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1312.82	89.37	Initial Hydro-static
5	89.94	89.76	Open To Flow (1)
10	63.03	93.17	Shut-In(1)
84	302.15	93.95	End Shut-In(1)
86	70.91	95.56	Open To Flow (2)
145	195.46	101.78	Shut-In(2)
240	294.62	100.05	End Shut-In(2)
240	1221.55	100.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
71.00	GCM 30%w 70%m	0.73
64.00	GCWM 65%w 35%m	0.66
125.00	GCMW 90%w 10%m	1.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	2.00	6.14
Last Gas Rate		0.00	
Max. Gas Rate	0.13	5.00	7.26



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21404

DST#: 3

Test Start: 2005.04.09 @ 15:22:02

Tool Information

Drill Pipe:	Length: 2681.00 ft	Diameter: 3.25 inches	Volume: 27.51 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 35000.00 lb
		Total Volume: 27.51 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	2695.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	58.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------	------------	----------	------------	----------------

Change Over Sub	1.00		2673.00	
Shut In Tool	5.00		2678.00	
Hydraulic tool	5.00		2683.00	
Safety Joint	2.00		2685.00	
Packer	5.00		2690.00	23.00 Bottom Of Top Packer
Packer	5.00		2695.00	
Stubb	1.00		2696.00	
Perforations	5.00		2701.00	
Change Over Sub	1.00		2702.00	
Recorder	0.00	6753 Inside	2702.00	
Blank Spacing	30.00		2732.00	
Change Over Sub	1.00		2733.00	
Perforations	17.00		2750.00	
Recorder	0.00	13400 Outside	2750.00	
Bullnose	3.00		2753.00	58.00 Bottom Packers & Anchor

Total Tool Length: 81.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21404

DST#: 3

Test Start: 2005.04.09 @ 15:22:02

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 47.00 sec/qt

Water Loss: 16.75 in³

Resistivity: 0.14 ohm.m

Salinity: 9000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity:

55000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
71.00	GCM 30%w 70%m	0.729
64.00	GCWM 65%w 35%m	0.657
125.00	GCMW 90%w 10%m	1.283

Total Length: 260.00 ft

Total Volume: 2.669 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

CIVX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21404

DST#: 3

Test Start: 2005.04.09 @ 15:22:02

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

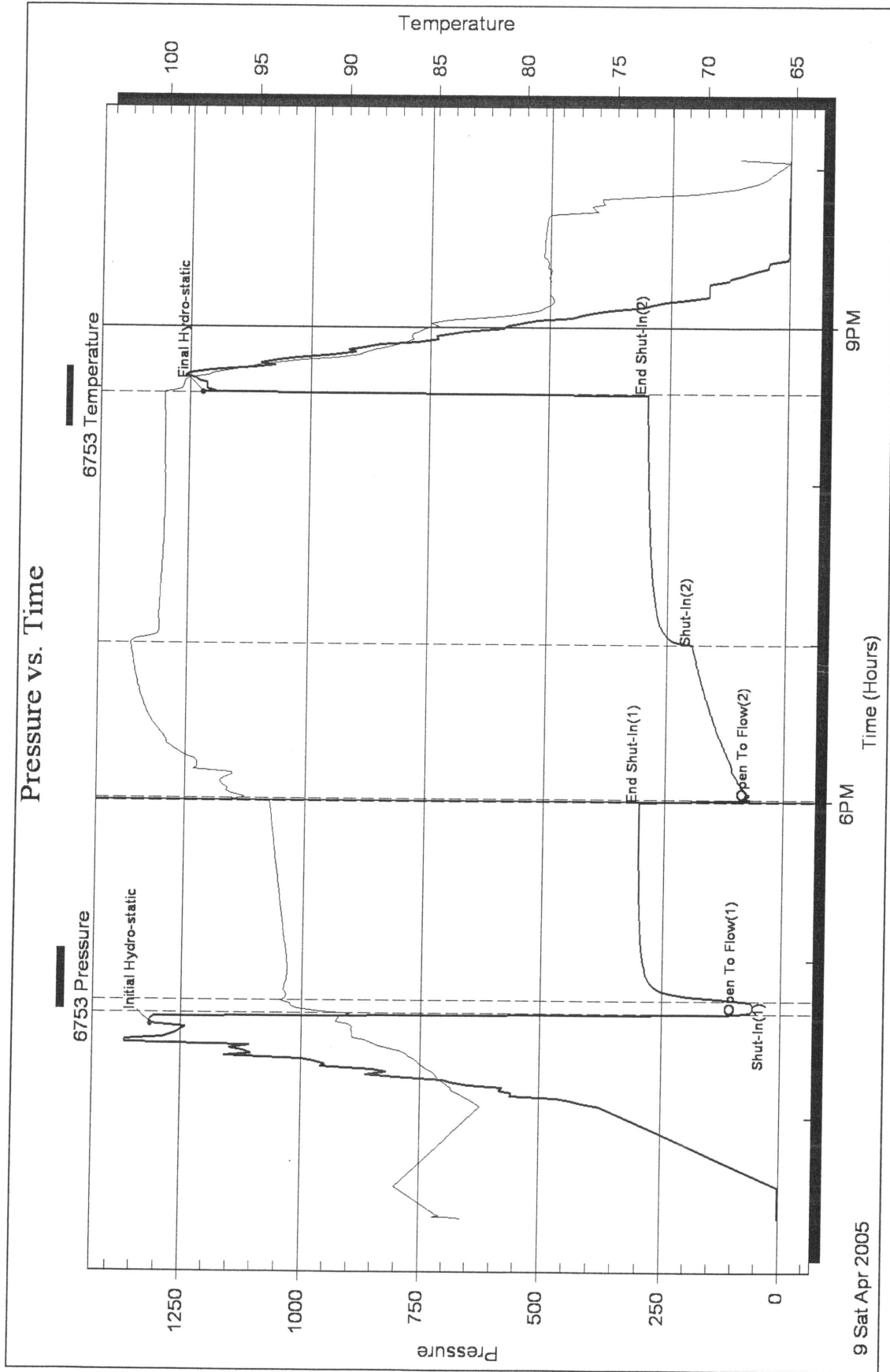
Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
2	20	0.13	2.00	6.14
2	30	0.13	3.75	6.79
2	40	0.13	4.50	7.07
2	50	0.13	4.75	7.17
2	60	0.13	5.00	7.26
0	0	-999999.00	0.00	-999999.00

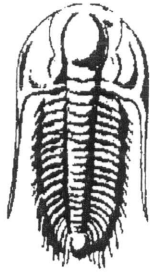
Serial #: 6753

Inside CWX Inc.

9-30s-11w

DST Test Number: 3





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **CMX Inc.**

150 N. Main
Ste. 1026
Wichita, KS 67202

ATTN: Ken LeBlanc

9-30s-11w

Connors Trust #1

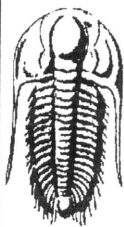
Start Date: 2005.04.10 @ 08:16:33

End Date: 2005.04.10 @ 17:04:33

Job Ticket #: 21405

DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21405

DST#: 4

Test Start: 2005.04.10 @ 08:16:33

GENERAL INFORMATION:

Formation: **Tarkio Sand**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 10:15:33
Time Test Ended: 17:04:33

Test Type: **Conventional Bottom Hole**
Tester: **Davy Cline**
Unit No: **24**

Interval: **2934.00 ft (KB) To 2960.00 ft (KB) (TVD)**
Total Depth: **2635.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1831.00 ft (KB)**
1820.00 ft (CF)
KB to GR/CF: **11.00 ft**

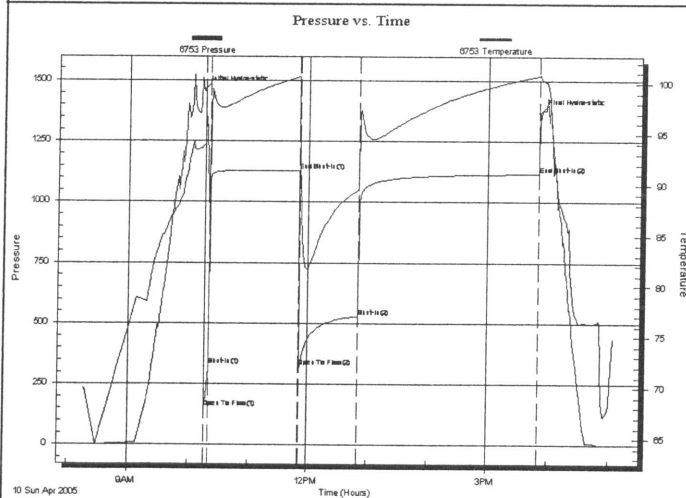
Serial #: 6753

Inside

Press@RunDepth: **529.24 psig @ 2935.00 ft (KB)**
Start Date: **2005.04.10** End Date: **2005.04.10**
Start Time: **08:16:34** End Time: **17:04:33**

Capacity: **7000.00 psig**
Last Calib.: **2005.04.10**
Time On Btm: **2005.04.10 @ 10:14:03**
Time Off Btm: **2005.04.10 @ 15:51:18**

TEST COMMENT: IF: Strong blow . BOB 5 sec. GTS 2 min. 15 sec. Gauged 1 reading.
IS: Bled off. No blow .
FF: Strong blow . BOB Immediately. Gauged gas.
FS: Bled off. No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1461.16	93.90	Initial Hydro-static
2	152.55	94.61	Open To Flow (1)
7	324.78	86.41	Shut-In(1)
98	1129.69	100.67	End Shut-In(1)
98	322.12	91.31	Open To Flow (2)
157	529.24	89.55	Shut-In(2)
337	1116.08	100.79	End Shut-In(2)
338	1367.95	100.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	GCM 25%w 75%r	0.21
0.00	Gas in all fluid free pipe.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	140.00	1041.54
Last Gas Rate		0.00	
Max. Gas Rate	0.75	185.00	3114.60



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMVX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21405

DST#: 4

Test Start: 2005.04.10 @ 08:16:33

Tool Information

Drill Pipe:	Length: 2934.00 ft	Diameter: 3.25 inches	Volume: 30.10 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 38000.00 lb
		Total Volume: 30.10 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 33000.00 lb
Depth to Top Packer:	2934.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2912.00	
Shut In Tool	5.00			2917.00	
Hydraulic tool	5.00			2922.00	
Safety Joint	2.00			2924.00	
Packer	5.00			2929.00	23.00 Bottom Of Top Packer
Packer	5.00			2934.00	
Stubb	1.00			2935.00	
Recorder	0.00	6753	Inside	2935.00	
Perforations	22.00			2957.00	
Recorder	0.00	13400	Outside	2957.00	
Bullnose	3.00			2960.00	26.00 Bottom Packers & Anchor

Total Tool Length: 49.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21405

DST#: 4

Test Start: 2005.04.10 @ 08:16:33

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 40.00 sec/qt

Water Loss: 20.34 in³

Resistivity: ohm.m

Salinity: 7400.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	GCM 25%w 75%m	0.205
0.00	Gas in all fluid free pipe.	0.000

Total Length: 20.00 ft

Total Volume: 0.205 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: DC

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21405

DST#: 4

Test Start: 2005.04.10 @ 08:16:33

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	5	0.50	140.00	1041.54
2	10	0.75	140.00	2411.71
2	20	0.75	162.00	2755.34
2	30	0.75	175.00	2958.40
2	40	0.75	180.00	3036.50
2	50	0.75	182.00	3067.74
2	60	0.75	185.00	3114.60
0	0	-999999.00	0.00	-999999.00

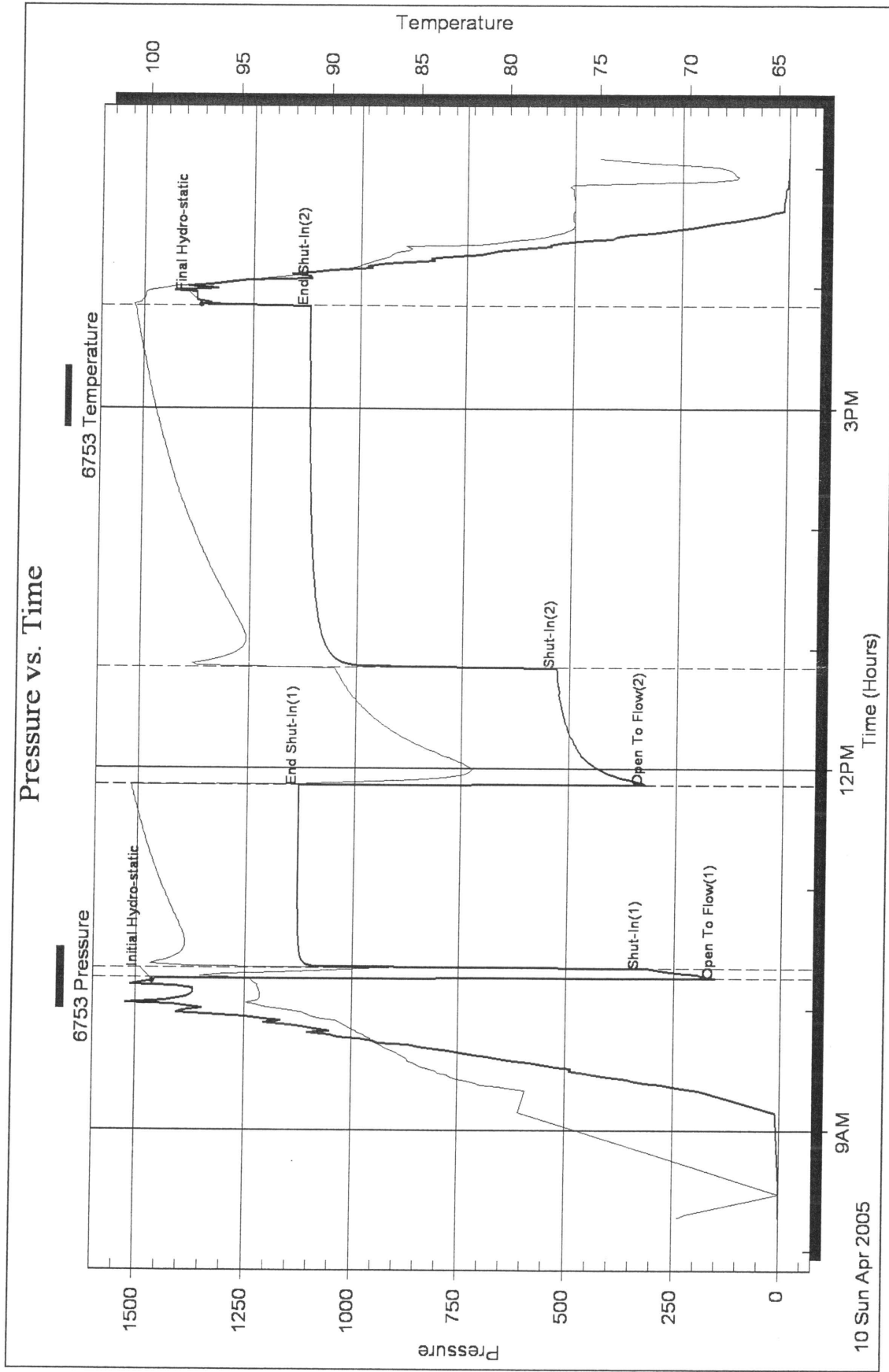
Serial #: 6753

Inside CMX Inc.

9-30s-11w

DST Test Number: 4

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **CMX Inc.**

150 N. Main
Ste. 1026
Wichita, KS 67202

ATTN: Ken LeBlanc

9-30s-11w

Connors Trust #1

Start Date: 2005.04.11 @ 12:19:23

End Date: 2005.04.11 @ 18:07:38

Job Ticket #: 21406 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21406

DST#: 5

Test Start: 2005.04.11 @ 12:19:23

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:50:53

Time Test Ended: 18:07:38

Test Type: Conventional Bottom Hole

Tester: Davy Cline

Unit No: 24

Interval: **3340.00 ft (KB) To 3370.00 ft (KB) (TVD)**

Total Depth: 2635.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1831.00 ft (KB)

1820.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6753

Inside

Press@RunDepth: 12.73 psig @ 3341.00 ft (KB)

Start Date: 2005.04.11

End Date:

2005.04.11

Start Time: 12:19:24

End Time:

18:07:38

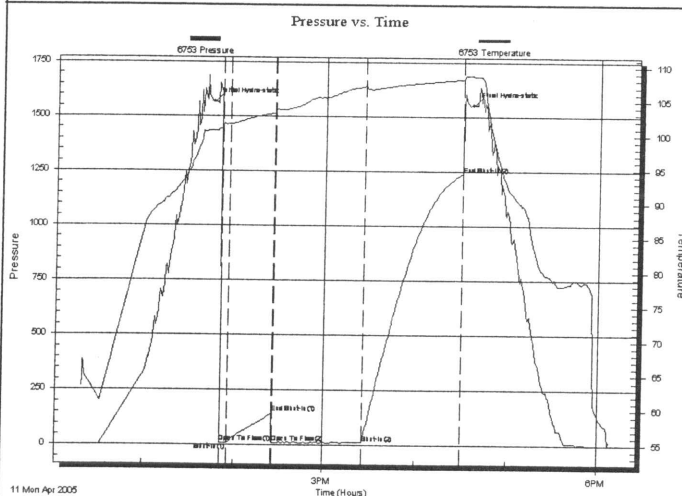
Capacity: 7000.00 psig

Last Calib.: 2005.04.11

Time On Btm: 2005.04.11 @ 13:45:08

Time Off Btm: 2005.04.11 @ 16:36:38

TEST COMMENT:



PRESSURE SUMMARY

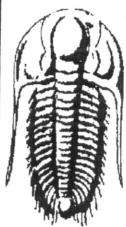
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1566.72	100.64	Initial Hydro-static
6	9.56	101.30	Open To Flow (1)
11	9.05	101.63	Shut-In(1)
41	147.66	103.21	End Shut-In(1)
41	9.15	103.64	Open To Flow (2)
101	12.73	107.16	Shut-In(2)
165	1237.85	108.22	End Shut-In(2)
172	1552.64	108.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	VSGCM 100% m	0.15
0.00	GIP 100 ft.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMV Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21406

DST#: 5

Test Start: 2005.04.11 @ 12:19:23

Tool Information

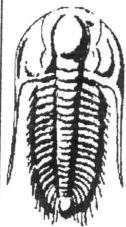
Drill Pipe:	Length: 3342.00 ft	Diameter: 3.25 inches	Volume: 34.29 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
		Total Volume: 34.29 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3340.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3318.00	
Shut In Tool	5.00			3323.00	
Hydraulic tool	5.00			3328.00	
Safety Joint	2.00			3330.00	
Packer	5.00			3335.00	23.00 Bottom Of Top Packer
Packer	5.00			3340.00	
Stubb	1.00			3341.00	
Recorder	0.00	6753	Inside	3341.00	
Perforations	26.00			3367.00	
Recorder	0.00	13400	Outside	3367.00	
Bullnose	3.00			3370.00	30.00 Bottom Packers & Anchor

Total Tool Length: 53.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21406

DST#: 5

Test Start: 2005.04.11 @ 12:19:23

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 11.98 in³

Resistivity: ohm.m

Salinity: 4600.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	VSGCM 100%m	0.154
0.00	GIP 100 ft.	0.000

Total Length: 15.00 ft

Total Volume: 0.154 bbl

Num Fluid Samples: 0

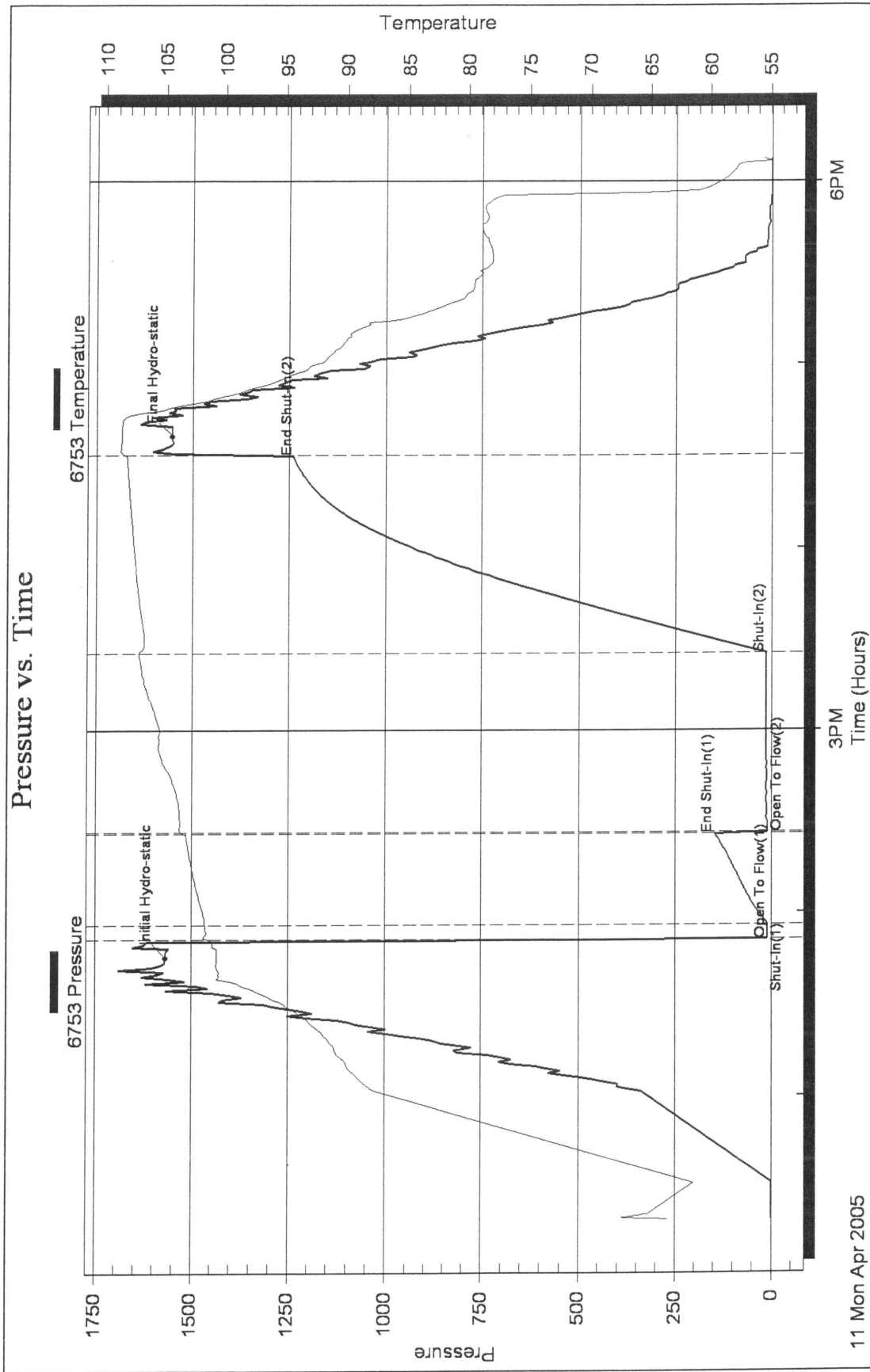
Num Gas Bombs: 0

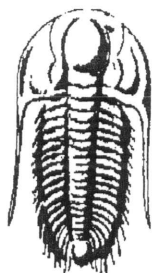
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **CMX Inc.**

150 N. Main
Ste. 1026
Wichita, KS 67202

ATTN: Ken LeBlanc

9-30s-11w

Connors Trust #1

Start Date: 2005.04.12 @ 15:45:39

End Date: 2005.04.13 @ 00:51:54

Job Ticket #: 21407

DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

CMV Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21407

DST#: 6

Test Start: 2005.04.12 @ 15:45:39

GENERAL INFORMATION:

Formation: **Douglas Sand**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 18:32:39
Time Test Ended: 00:51:54

Test Type: **Conventional Bottom Hole**
Tester: **Davy Cline**
Unit No: **24**

Interval: **3742.00 ft (KB) To 3773.00 ft (KB) (TVD)**
Total Depth: **2635.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1831.00 ft (KB)**
1820.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **732.41 psig @ 3743.00 ft (KB)**

Start Date: **2005.04.12**

End Date:

2005.04.13

Start Time: **15:45:40**

End Time:

00:51:54

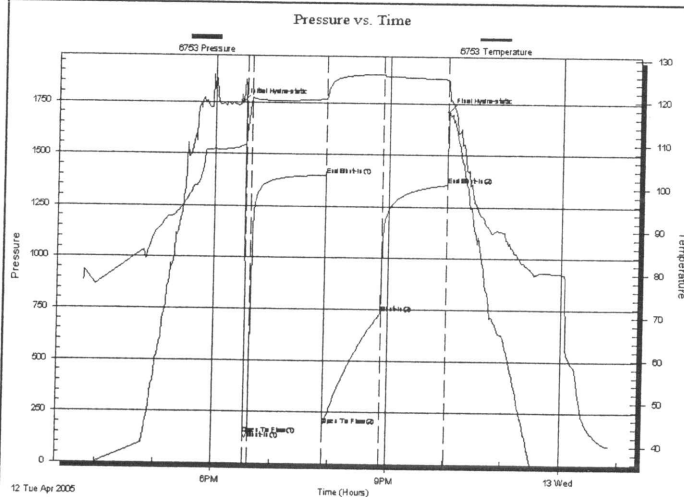
Capacity: **7000.00 psig**

Last Calib.: **2005.04.13**

Time On Btm: **2005.04.12 @ 18:27:39**

Time Off Btm: **2005.04.12 @ 22:01:24**

TEST COMMENT: IF: Strong blow . BOB 15 sec.
IS: Bled off for 6 min. Slow increasing blow back.
FF: Strong blow . BOB 1min. 45sec.
FS: Bled off for 6 min. Slow increasing blow back.



PRESSURE SUMMARY

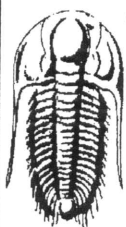
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1748.30	109.57	Initial Hydro-static
5	139.54	112.22	Open To Flow (1)
10	158.82	120.36	Shut-In(1)
87	1399.94	120.49	End Shut-In(1)
87	187.54	120.60	Open To Flow (2)
145	732.41	126.38	Shut-In(2)
213	1356.49	125.31	End Shut-In(2)
214	1709.70	125.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	GCWM 40%w 60%m	1.28
125.00	GCWM 80%w 20%m	1.28
1175.00	Gassy Salt Water 100%w	12.06

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21407

DST#: 6

Test Start: 2005.04.12 @ 15:45:39

Tool Information

Drill Pipe:	Length: 3744.00 ft	Diameter: 3.25 inches	Volume: 38.42 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 lb
		Total Volume:	38.42 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	3742.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	31.00 ft				
Tool Length:	54.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3720.00	
Shut In Tool	5.00			3725.00	
Hydraulic tool	5.00			3730.00	
Safety Joint	2.00			3732.00	
Packer	5.00			3737.00	23.00 Bottom Of Top Packer
Packer	5.00			3742.00	
Stubb	1.00			3743.00	
Recorder	0.00	6753	Inside	3743.00	
Perforations	27.00			3770.00	
Recorder	0.00	13400	Outside	3770.00	
Bullnose	3.00			3773.00	31.00 Bottom Packers & Anchor

Total Tool Length: 54.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX Inc.

150 N. Main
Ste. 1026
Wichita, KS 67202
ATTN: Ken LeBlanc

Connors Trust #1

9-30s-11w

Job Ticket: 21407

DST#: 6

Test Start: 2005.04.12 @ 15:45:39

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 11.98 in³

Resistivity: 0.16 ohm.m

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 59000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	GCWM 40%w 60%m	1.283
125.00	GCWM 80%w 20%m	1.283
1175.00	Gassy Salt Water 100%w	12.056

Total Length: 1425.00 ft Total Volume: 14.622 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Water Recovery- .16 ohms @ 55 deg.

