

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc
License: 4985
Wellsite Geologist: Kevin Davis
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____
06/03/2003 06*09/2003 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22745-00-00
County: Barber
C NW NW Sec. 26 Twp. 30 S. R. 11 ☐ East ☒ West
4620 feet from S / N (circle one) Line of Section
4620 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mease Well #: 1
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 1778 Kelly Bushing: 1783
Total Depth: 3900 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

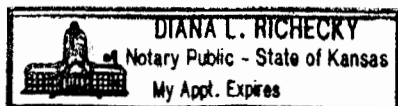
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 37,950 ppm Fluid volume 330 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: See Attached Note 1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 9/11/2003
Subscribed and sworn to before me this 11 day of September
2003
Notary Public: Diana L. Richecky
Date Commission Expires: 01/12/2004



KCC Office Use ONLY

☒ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Side Two

Operator Name: Oil Producers Inc. of Kansas Lease Name: Mease Well #: 1
 Sec. 26 Twp. 30 S. R. 11 East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Geological Report, Dual Receiver Cement Bond Log,
 Sonic Log, Dual Induction Log, Compensated
 Density/Neutron Log

☒ Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached Note 2

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	265	See Note 3	See Note	See Note 3
Production		4 1/2"	10.5	3895	See Note 3	See Note	See Note 3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
N/A							
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
N/A- Dry			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Attachment 1

COPY

Note 1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson License No: 8061
Quarter: SW/4 Sec. 8 Twp: 29S S.R. 15 West
County: Pratt Docket No.: D-24324

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SEP 15 2003

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Operator Name: Advantages Resources
Lease Name: Hardy B #1 License No.: 6927
Quarter NE/4 Sec. 24 Twp. 28 S.R. 18 West
County: Kiowa Docket No.: D-27,161

Operator Name: Bowers Drilling
Lease Name: Cole SWD License No.: 5435
Quarter: NW/4 Sec: 25 Twp: 32S S.R. 12 West
County: Barber Docket No.: CD-60812(D-19886)

Note 2:

Base Florence	2210	-427
Indian Cave	2721	-938
Wabaunsee	2769	-986
Tarkio	2911	-1128
Howard	3156	-1373
Penn Shale	3296	-1513
Elgin Sand	3510	-1727
Oried	3620	-1837
Heebner	3670	-1887
Upper Douglas San	3748	-1965
Lower Douglas	3812	-2029
Lansing	3872	-2089
RTD	3900	-2117

Note 3:

<u>Type of Casing & No. of Sacks</u>	<u>Type of Cement</u>	<u>Type and % Additives</u>
Surface		
200 sacks	60/40 Poz	2% gel, 3%cc, 1/4# floreal
Production		
125 sacks	AA-2	

ORIGINAL

**Oil Producers Inc. of Kansas
Initial Completion Report****WELL- MEASE # 1****LEGAL- C NW/NW SEC 26-30S-11W BARBER CO. KS****API#- 15 007 22745 0000****GROUND ELEV.- 1783'****K.B.- 5' ABOVE G.L.@ 1788'****SURFACE CSN- 8 5/8 24# @ 264' W/200 SXS****RTD- 3900'****LTD- 3900' (ELI 6/9/03)****PRODUCTION CSN- 4.5" 10.5# NEW AND USED(USED ON BOTTOM)@ 3891.03'****TOP OF CEMENT-3050' W/ POOR BONDING ACROSS PAY INTERVALS****SQUEEZE 3749-3752 W/ 15 SXS COMMON CMT, HAD GOOD BOND****PBTD-3740' (ELI 6/18/03), 3884' (ORIGINAL PBTD 6/11/03)****CIBP- 3740' (ELI 6/18/03)**

<u>PERFORATIONS-</u>	SNYDERVILLE	3700'-3705'	4/FT	(6/18/03)
	DOUGLAS SAND	3749'-3752'	4/FT	CIBP OVER

TUBING RAN-**TUBING SET @-****AVERAGE TBG JT-****PUMP RAN-****RODS RAN-****PUMP SET @-****PUMPING UNIT-****PRIME MOVER-****SURFACE EQUIPMENT-****RECEIVED****SEP 15 2003****KCC WICHITA****NOTE: WILL PLUG WELL AS SOON AS POSSIBLE**

ORIGINAL

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KCC WICHITA

6/11/03

COMANCHE ON LOCATION RIGGED UP D-D DERRICK

ELI WIRELINE ON LOCATION TO RUN CORRELATION/ SONIC BOND LOG
FOUND TTL DEPTH-3884'

FOUND TOP OF CEMENT-3050' W/POOR BOND ACROSS PAY INTERVALS

SDFN

6/12/03

COMANCHE ON LOCATION SWAB WELL DOWN TO 3200'

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN DOUGLAS SAND
W/ 32 GRAM EXPENDABLE CSN GUN.

PERFORATE DOUGLAS SAND AS FOLLOWS:

DOUGLAS SAND 3749'-3752' 4/FT

FLUID LEVEL ROSE TO 2300' AFTER PERFORATION

COMANCHE RIGGED TO SWAB DOWN WELL AND TEST NATURAL.

FLUID LEVEL STAYED AT 2300' WHILE SWABING FOR ONE HOUR.

1 HR SWAB- REC 62 BBL 0%OIL SLIGHT SHOW GAS

MAKE PLANS TO SQUEEZE PERFORATIONS.

6/13/03

SIOUX TRUCK ON LOCATION TO DELIVER 126 JTS 2 3/8" TBG APPROX 3910' FOR
SQUEEZE

GREAT PLAINS ON LOCATION WITH 80 BBL CITY WATER FOR CEMENT SQUEEZE

TR SERVICES ON LOCATION WITH COMPRESSION PACKER FOR SQUEEZE

COMANCHE ON LOCATION TO RIH W/ PACKER AND 2 3/8" TBG.

SET PACKER @ 3639.58' 117JTS

ACID SERVICES ON LOCATION TO CEMENT SQUEEZE PERFORATIONS @ 3749-52'
W/ 100 SXS COMMON

SQUEEZE DOUGLAS PERFS AS FOLLOWS:

ORIGINAL
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SEP 15 2003

KCC WICHITA

COMANCHE RIGGED TO SWAB TEST SNYDERVILLE NATURAL

SWAB DOWN- REC 6.68 BBL NO OIL NO GAS
½ HR NATURAL- REC NO SHOWS

GREAT PLAINS ON LOCATION WITH 80 BBL 2 % KCL

ACID SERVICES ON LOCATION TO ACIDIZE SYNDERVILLE W/ 1000 GAL 7.5% FE ACID

ACIDIZE SNYDERVILLE AS FOLLOWS:

PUMP 1000 GAL FE 7.5% ACID
PUMP 36 BBL 2% KCL
PRESSURE TO 1100# BROKE BACK START FEEDING
DISPLACE 1000 GAL ACID @ 5 BPM 500#
ISIP- 250# VAC IN 4 MIN.

COMANCHE RIGGED TO SWAB TEST SNYDERVILLE AFTER ACID VIA 4.5" CSN

SWAB TEST SNYDERVILLE AFTER ACID AS FOLLOWS:

FOUND FLUID @ 50' FROM SURFACE

SWAB DOWN-REC 110.22 BBL	NO OIL	SLIGHT SHOW GAS
½ HR SWAB- REC 8.35 BBL	NO OIL	SLIGHT SHOW GAS FL-3240'
½ HR SWAB- REC 10.02 BBL	NO OIL	SLIGHT SHOW GAS FL-3140'
½ HR SWAB- REC 10.02 BBL	NO OIL	SLIGHT SHOW GAS FL-3140'
½ HR SWAB- REC 10.02 BBL	NO OIL	SLIGHT SHOW GAS FL-3140'

DECISION MADE TO ABANDON WELL COMPLETION DUE TO HIGH WATER VOLUME AND UNMEASURABLE GAS,

COMANCHE RIGGED TO LAY DOWN TBG FROM DERRICK, RIG DOWN AND MOVE OFF LOCATION.

NOTE: THIS WELL WILL BE PLUGGED AS SOON AS POSSIBLE

END OF REPORT
BRIAN J McCOY