

ORIGINAL

Handwritten initials

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32192
 Name: Pride Energy Company
 Address: PO Box 701950
 City/State/Zip: Tulsa, OK 74170
 Purchaser: Lumen
 Operator Contact Person: John W. Pride
 Phone: (918) 524-9200
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/30/03</u>	<u>7/5/03</u>	<u>7/26/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
NOV 03 2003
KCC WICHITA

API No. 15 - 007-227-510000
 County: Barber
 E_{1/2} SW SE NW Sec. 6 Twp. 30 S. R. 11 East West
2970' feet from (S) N (circle one) Line of Section
3465' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: James Well #: 1-6
 Field Name: Harding
 Producing Formation: Indian Cave
 Elevation: Ground: 1847 Kelly Bushing: 1856
 Total Depth: 3950 Plug Back Total Depth: 3155
 Amount of Surface Pipe Set and Cemented at 313 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John W. Pride
 Title: Pres. of Pride Oil & Gas Co., Inc., Gen. Partner of Pride Energy Company Date: 10/28/03
 Subscribed and sworn to before me this 29th day of October,
2003. Nicole Buring
 Notary Public: _____
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: 11.07.03
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Pride Energy Company Lease Name: James Well #: 1-6
 Sec. 6 Twp. 30 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Injection, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Cottonwood</td><td>2560</td><td>(-704)</td></tr> <tr><td>Red Eagle</td><td>2630</td><td>(-774)</td></tr> <tr><td>Onaga Sh</td><td>2754</td><td>(-898)</td></tr> <tr><td>Indian Cave</td><td>2758</td><td>(-902)</td></tr> <tr><td>Wabaunsee</td><td>2808</td><td>(-952)</td></tr> <tr><td>Stotler</td><td>2950</td><td>(-1094)</td></tr> <tr><td>Tarkio (SD)?</td><td>2960</td><td>(-1104)</td></tr> <tr><td>Burlingame</td><td>3106</td><td>(-1250)</td></tr> <tr><td>Burlingame ϕ</td><td>3128</td><td>(-1272)</td></tr> <tr><td>Topeka</td><td>3188</td><td>(-1332)</td></tr> <tr><td>Heebner S</td><td>3706</td><td>(-1850)</td></tr> <tr><td>Toronto</td><td>3749</td><td>(-1893)</td></tr> <tr><td>Upper Douglas SD</td><td>3768</td><td>(-1912)</td></tr> <tr><td>Lower Douglas SD</td><td>3864</td><td>(-2008)</td></tr> <tr><td>Lansing</td><td>3886</td><td>(-2030)</td></tr> </tbody> </table>	Name	Top	Datum	Cottonwood	2560	(-704)	Red Eagle	2630	(-774)	Onaga Sh	2754	(-898)	Indian Cave	2758	(-902)	Wabaunsee	2808	(-952)	Stotler	2950	(-1094)	Tarkio (SD)?	2960	(-1104)	Burlingame	3106	(-1250)	Burlingame ϕ	3128	(-1272)	Topeka	3188	(-1332)	Heebner S	3706	(-1850)	Toronto	3749	(-1893)	Upper Douglas SD	3768	(-1912)	Lower Douglas SD	3864	(-2008)	Lansing	3886	(-2030)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	313'	60/40 POZ	245	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3239'	ASC ALHD Light Wt. Cmt.	150 225	5#/sx kol seal 1/4#/sx flo seal .3% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	2765-2783 Indian Cave	1500 gals 7.5% IRA acid	
	CIBP set @ 3085' w/ 1 sx cmt on top	Frac'd w/ 3800# 20/40 Ottawa Snd, 6000# 12/20 AcFrac Snd, 124 bbls gel & 124,000 scf N2, 70% Quality Foam	
2	3122-3124 Burlingame		
2	3128-3133 Burlingame	Acidized w/ 750 gals 15% IRA acid, wet	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2789.84'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/22/03</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>160</u>	Water Bbls. <u>12</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval 2765-2783

(If vented, Submit ACO-18.)