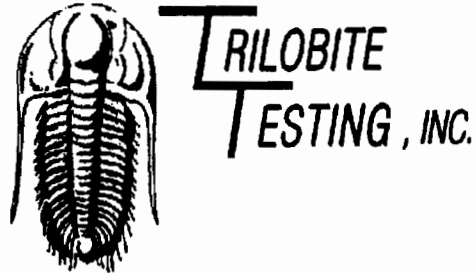


15-007-23102

25-30s-12w



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

156 N Market Ste 700
Wichita KS 67202

ATTN: Ken LaBlanc

25 30 12 Barber KS

Thom Trust #1-25

Start Date: 2006.12.16 @ 19:17:42

End Date: 2006.12.17 @ 03:03:27

Job Ticket #: 25888 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

156 N Market Ste 700
Wichita KS 67202

ATTN: Ken LaBlanc

Thom Trust #1-25

25 30 12 Barber KS

Job Ticket: 25888

DST#: 1

Test Start: 2006.12.16 @ 19:17:42

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:12:57

Time Test Ended: 03:03:27

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **3492.00 ft (KB) To 3550.00 ft (KB) (TVD)**

Total Depth: **3550.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1790.00 ft (KB)**

1780.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: **6668**

Inside

Press@RunDepth: **18.57 psig @ 3492.00 ft (KB)**

Start Date: **2006.12.16**

End Date:

2006.12.17

Capacity: **7000.00 psig**

Last Calib.: **2006.12.17**

Start Time: **19:17:47**

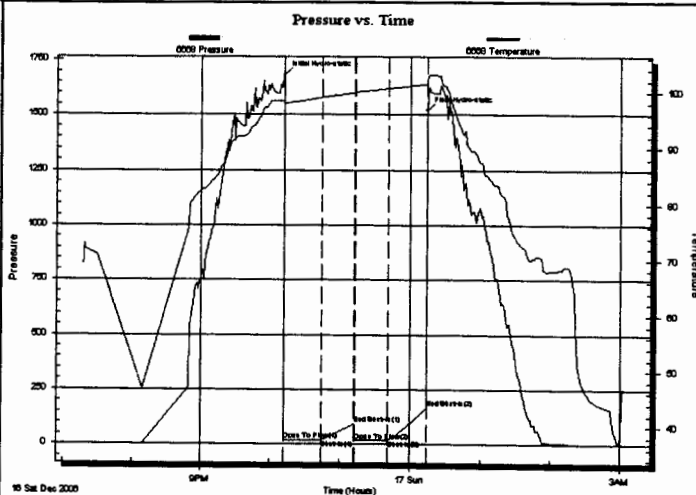
End Time:

03:03:26

Time On Btm: **2006.12.16 @ 22:12:42**

Time Off Btm: **2006.12.17 @ 00:13:56**

TEST COMMENT: IF Weak blow Building to 1 3/4 " in 30 mins.
ISI Bled off No blow back
FF Weak blow Building to 2 1/2 " in 30 mins.
FSI Bled off No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1681.44	98.38	Initial Hydro-static
1	19.28	98.11	Open To Flow (1)
33	20.03	99.10	Shut-In (1)
60	93.30	99.91	End Shut-In (1)
61	15.28	99.99	Open To Flow (2)
89	18.57	100.71	Shut-In (2)
121	164.65	101.45	End Shut-In (2)
122	1519.78	102.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6.00	Drilling Mud 100%M	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

156 N Market Ste 700
Wichita KS 67202

ATTN: Ken LaBlanc

Thom Trust #1-25

25 30 12 Barber KS

Job Ticket: 25888

DST#:1

Test Start: 2006.12.16 @ 19:17:42

Tool Information

Drill Pipe:	Length: 3250.00 ft	Diameter: 3.80 inches	Volume: 45.59 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 232.00 ft	Diameter: 2.25 inches	Volume: 1.14 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	46.73 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3492.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	57.00 ft				
Tool Length:	80.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3474.00	
Hydraulic tool	5.00			3479.00	
Safety Joint	3.00			3482.00	
Packer	5.00			3487.00	23.00 Bottom Of Top Packer
Packer	5.00			3492.00	
Recorder	0.00	6668	Inside	3492.00	
Perforations	12.00			3504.00	
Change Over Sub	0.50			3504.50	
Drill Pipe	31.00			3535.50	
Change Over Sub	0.50			3536.00	
Perforations	10.00			3546.00	
Recorder	0.00	13266	Outside	3546.00	
Bullnose	3.00			3549.00	57.00 Bottom Packers & Anchor

Total Tool Length: 80.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Thom Trust #1-25

156 N Market Ste 700
Wichita KS 67202

25 30 12 Barber KS

Job Ticket: 25888

DST#: 1

ATTN: Ken LaBlanc

Test Start: 2006.12.16 @ 19:17:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
6.00	Drilling Mud 100%M	0.030

Total Length: 6.00 ft

Total Volume: 0.030 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

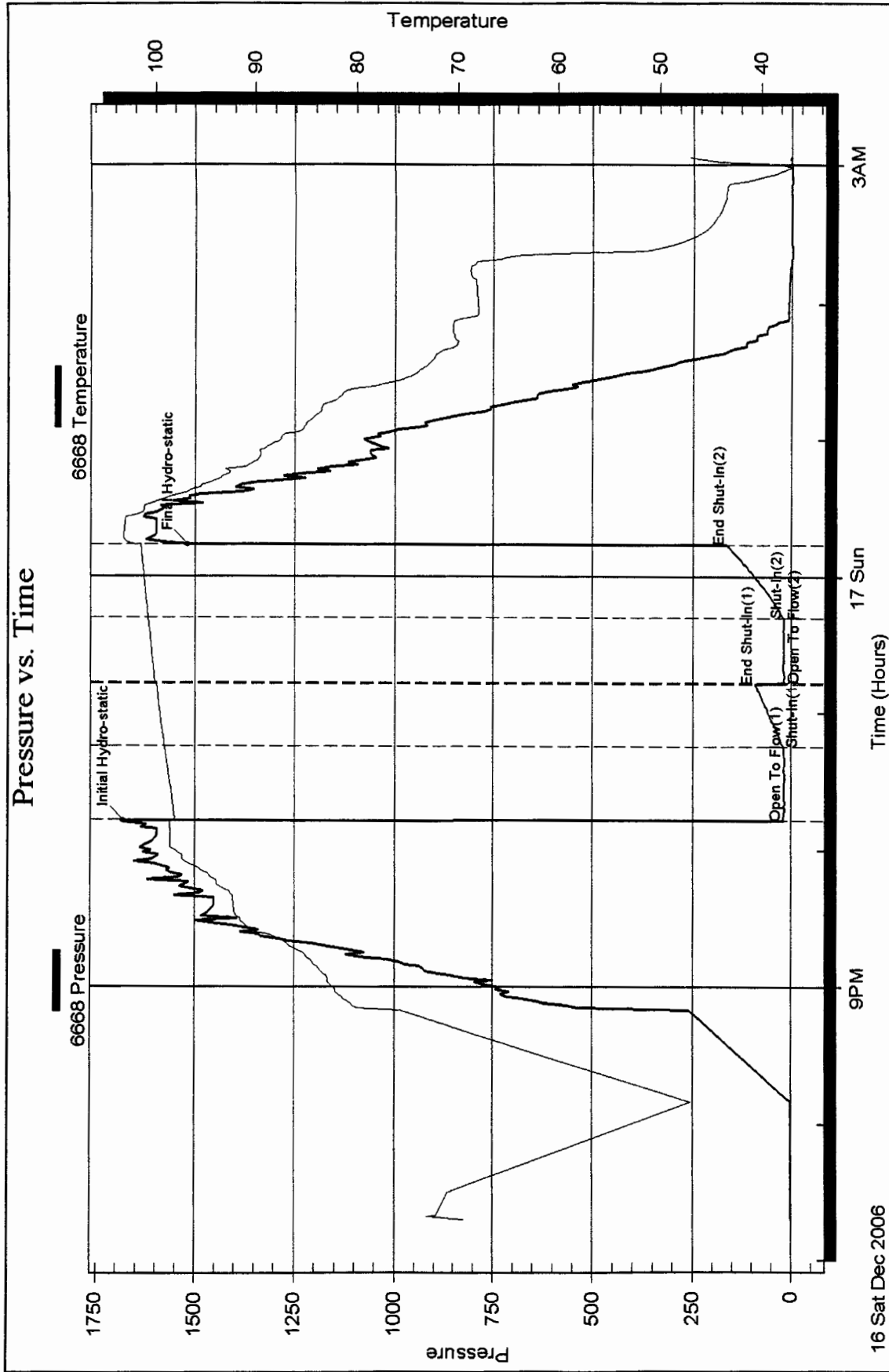
Serial #: 6668

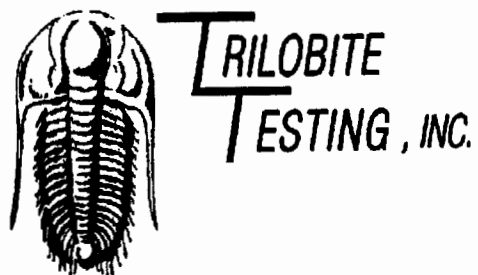
Inside

Vincent Oil Corporation

25 30 12 Barber KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

156 N Market Ste 700
Wichita KS 67202

ATTN: Ken LaBlanc

25 30 12 Barber KS

Thom Trust #1-25

Start Date: 2006.12.18 @ 21:07:23

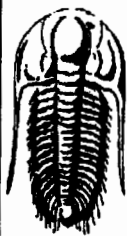
End Date: 2006.12.19 @ 07:26:53

Job Ticket #: 25889 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

156 N Market Ste 700
Wichita KS 67202

ATTN: Ken LaBlanc

Thom Trust #1-25

25 30 12 Barber KS

Job Ticket: 25889

DST#: 2

Test Start: 2006.12.18 @ 21:07:23

GENERAL INFORMATION:

Formation: KC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:16:08

Time Test Ended: 07:26:53

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: 4220.00 ft (KB) To 4272.00 ft (KB) (TVD)

Total Depth: 4272.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1790.00 ft (KB)

1780.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6668

Inside

Press@RunDepth: 100.63 psig @ 4220.00 ft (KB)

Start Date: 2006.12.18

End Date:

2006.12.19

Capacity: 7000.00 psig

Last Calib.: 2006.12.19

Start Time: 21:07:28

End Time:

07:26:53

Time On Btm: 2006.12.19 @ 00:15:38

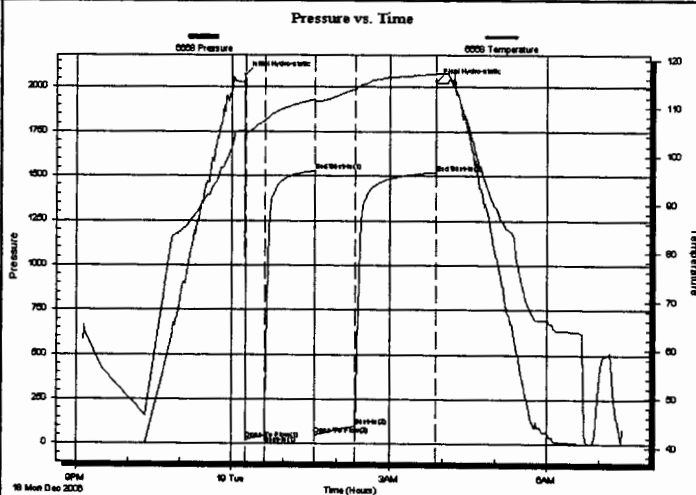
Time Off Btm: 2006.12.19 @ 03:52:52

TEST COMMENT: IF Weak blow Building to 2 " in 30 mins.

ISI Bled off No blow back

FF Weak blow No blow back

FSI Bled off No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2068.27	105.14	Initial Hydro-static
1	23.35	104.95	Open To Flow (1)
23	46.77	107.28	Shut-In (1)
80	1528.42	111.80	End Shut-In (1)
80	50.83	111.49	Open To Flow (2)
125	100.63	113.91	Shut-In (2)
217	1519.72	117.00	End Shut-In (2)
218	2030.09	117.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	Muddy Water 50%W 50%M	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

156 N Market Ste 700
Wichita KS 67202

ATTN: Ken LaBlanc

Thom Trust #1-25

25 30 12 Barber KS

Job Ticket: 25889

DST#:2

Test Start: 2006.12.18 @ 21:07:23

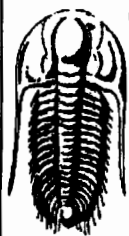
Tool Information

Drill Pipe:	Length: 3991.00 ft	Diameter: 3.80 inches	Volume: 55.98 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 232.00 ft	Diameter: 2.25 inches	Volume: 1.14 bbl	Weight to Pull Loose:	54000.00 lb
		Total Volume:	57.12 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	4220.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	52.00 ft				
Tool Length:	75.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4202.00	
Hydraulic tool	5.00			4207.00	
Safety Joint	3.00			4210.00	
Packer	5.00			4215.00	23.00 Bottom Of Top Packer
Packer	5.00			4220.00	
Recorder	0.00	6668	Inside	4220.00	
Perforations	9.00			4229.00	
Change Over Sub	0.50			4229.50	
Drill Pipe	31.00			4260.50	
Change Over Sub	0.50			4261.00	
Perforations	8.00			4269.00	
Recorder	0.00	13266	Outside	4269.00	
Bullnose	3.00			4272.00	52.00 Bottom Packers & Anchor

Total Tool Length: 75.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Thom Trust #1-25

156 N Market Ste 700
Wichita KS 67202

25 30 12 Barber KS

Job Ticket: 25889

DST#: 2

ATTN: Ken LaBlanc

Test Start: 2006.12.18 @ 21:07:23

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 40.00 sec/qt

Water Loss: 14.37 in³

Resistivity: ohm.m

Salinity: 9000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	Muddy Water 50%W 50%M	0.639

Total Length: 130.00 ft

Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 2

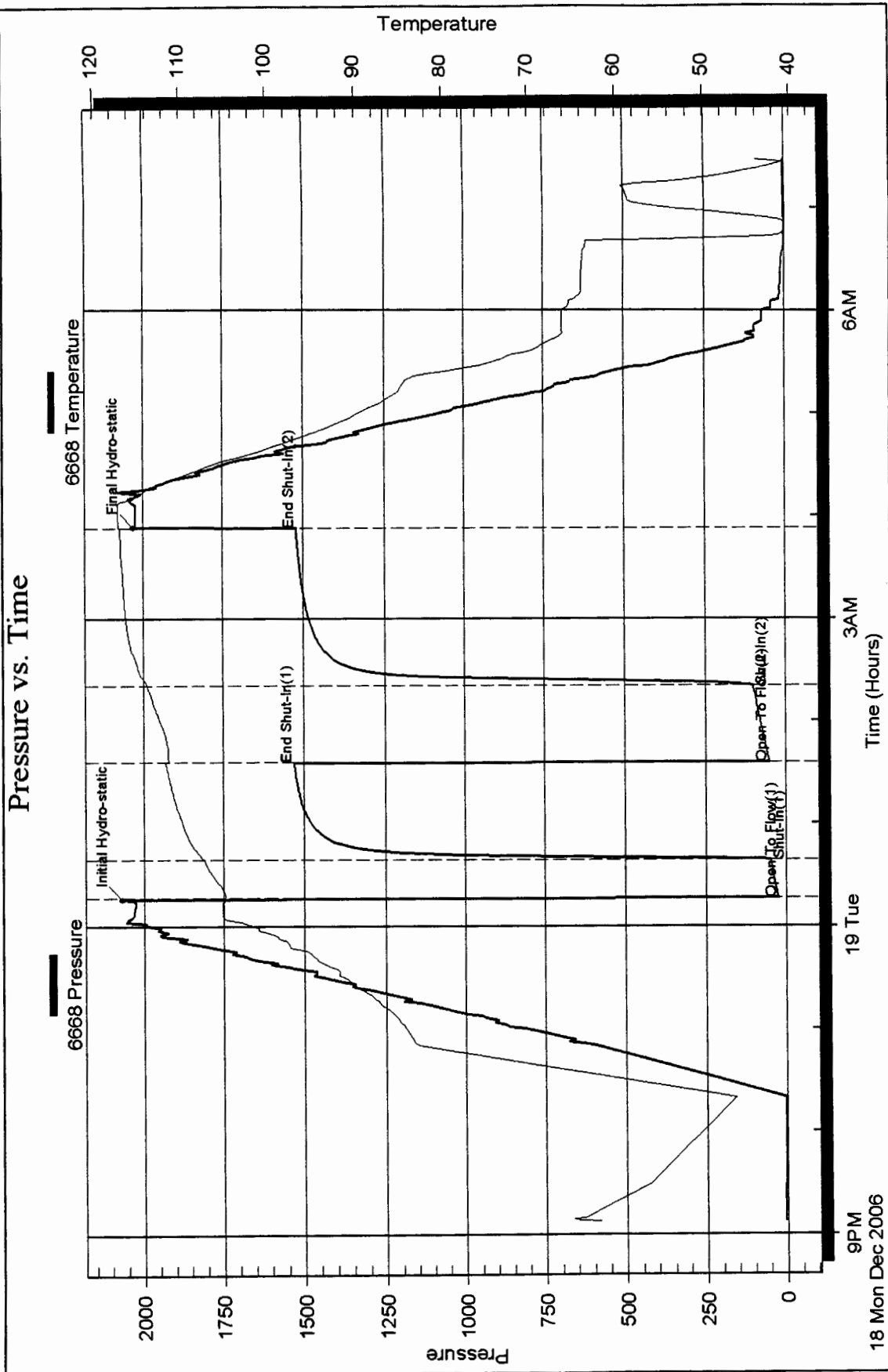
25 30 12 Barber KS

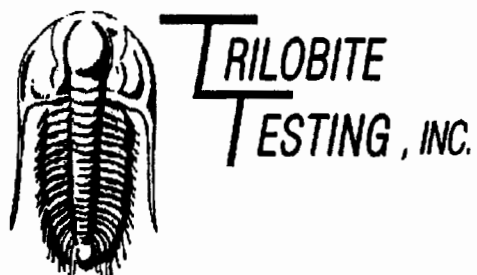
Vincent Oil Corporation

Inside

Serial #: 6668

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

156 N Market Ste 700
Wichita KS 67202

ATTN: Ken LaBlanc

25 30 12 Barber KS

Thom Trust #1-25

Start Date: 2006.12.20 @ 13:12:39

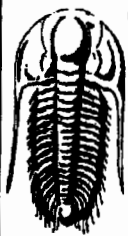
End Date: 2006.12.21 @ 00:54:09

Job Ticket #: 25890 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

156 N Market Ste 700
Wichita KS 67202

ATTN: Ken LaBlanc

Thom Trust #1-25

25 30 12 Barber KS

Job Ticket: 25890

DST#: 3

Test Start: 2006.12.20 @ 13:12:39

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:11:54

Time Test Ended: 00:54:09

Test Type: **Conventional Bottom Hole**

Tester: **Travy Cushenbery**

Unit No: **30**

Interval: **4304.00 ft (KB) To 4488.00 ft (KB) (TVD)**

Total Depth: **4488.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1790.00 ft (KB)**

1780.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6668

Inside

Press@RunDepth: **118.35 psig @ 4304.00 ft (KB)**

Start Date: **2006.12.20**

End Date:

2006.12.21

Start Time: **13:12:44**

End Time:

00:54:09

Capacity: **7000.00 psig**

Last Calib.: **2006.12.21**

Time On Btm: **2006.12.20 @ 16:09:09**

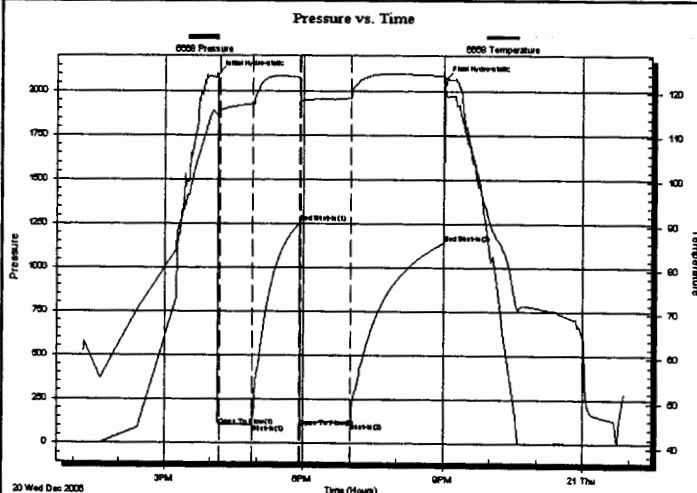
Time Off Btm: **2006.12.20 @ 21:01:08**

TEST COMMENT: IF Fair blow Building to 7 " in 45 mins.

ISI Bled off No blow back

FF Strong blow BOB immediately GTS immediately TSTM

FSI Bled off No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2095.48	114.38	Initial Hydro-static
3	96.55	116.13	Open To Flow (1)
45	106.16	117.53	Shut-In (1)
106	1253.88	123.48	End Shut-In (1)
107	90.08	118.12	Open To Flow (2)
171	118.35	118.82	Shut-In (2)
292	1141.08	123.88	End Shut-In (2)
292	2063.53	122.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
263.00	Gassy Drilling Mud 2%G 98%M	1.58

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

156 N Market Ste 700
Wichita KS 67202

ATTN: Ken LaBlanc

Thom Trust #1-25

25 30 12 Barber KS

Job Ticket: 25890

DST#: 3

Test Start: 2006.12.20 @ 13:12:39

Tool Information

Drill Pipe:	Length: 4054.00 ft	Diameter: 3.80 inches	Volume: 56.87 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 232.00 ft	Diameter: 2.25 inches	Volume: 1.14 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	58.01 bbl	Tool Chased	24.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	4304.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	183.00 ft				
Tool Length:	206.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4286.00	
Hydraulic tool	5.00			4291.00	
Safety Joint	3.00			4294.00	
Packer	5.00			4299.00	23.00 Bottom Of Top Packer
Packer	5.00			4304.00	
Recorder	0.00	6668	Inside	4304.00	
Perforations	18.00			4322.00	
Change Over Sub	0.50			4322.50	
Drill Pipe	157.00			4479.50	
Change Over Sub	0.50			4480.00	
Perforations	4.00			4484.00	
Recorder	0.00	13266	Outside	4484.00	
Bullnose	3.00			4487.00	183.00 Bottom Packers & Anchor

Total Tool Length: 206.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Thom Trust #1-25

156 N Market Ste 700
Wichita KS 67202

25 30 12 Barber KS

Job Ticket: 25890

DST#: 3

ATTN: Ken LaBlanc

Test Start: 2006.12.20 @ 13:12:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 40.00 sec/qt

Cushion Volume:

bbl

Water Loss: 14.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 26000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
263.00	Gassy Drilling Mud 2%G 98%M	1.576

Total Length: 263.00 ft

Total Volume: 1.576 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 3

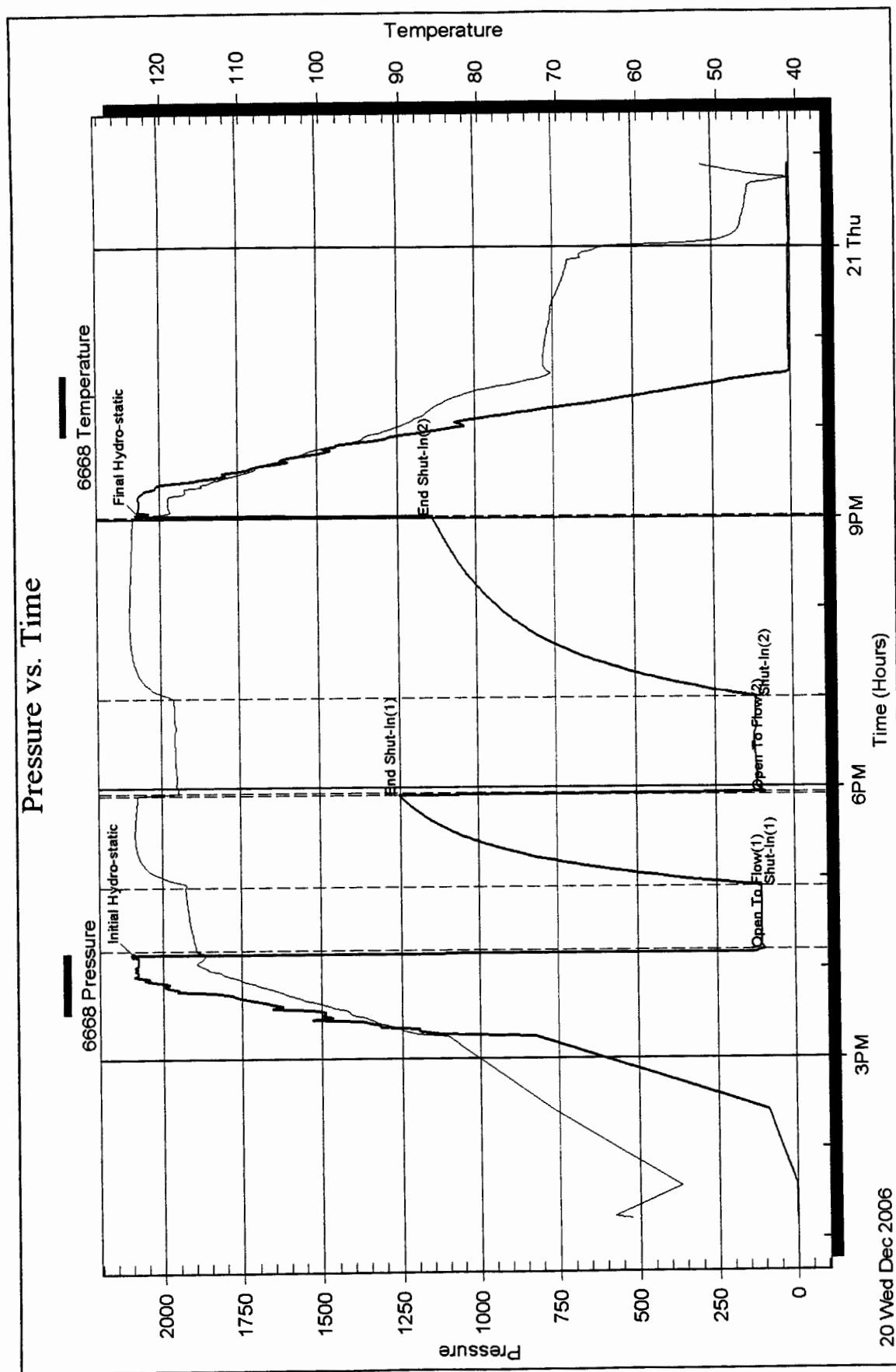
25 30 12 Barber KS

Vincent Oil Corporation

Inside

Serial #: 6668

Pressure vs. Time





9675 ✓

25888

Well Name & No. Thom Trust #1-25 Test No. #1 Date 12-16-06
Company Vincent Oil Corp. Zone Tested ~~Wichita~~
Address 156 N. Market Suite 700 Wichita, KS 67202 Elevation 1790 KB 1780 GL
Co. Rep / Geo. Ken LaBlanc Rig Warren Rig #9
Location: Sec. 25 Twp. 30 Rge. 12 Co. Barber State KS
Comment: _____ Release date / time: _____

Interval Tested	3492' -	3550'	Initial Str Wt./Lbs.	42,000	Unseated Str Wt./Lbs.	42,000	
Anchor Length		58'	Wt. Set Lbs.	20,000	Wt. Pulled Loose/Lbs.	160,000	
Top Packer Depth		3487	Tool Weight	2400 lbs			
Bottom Packer Depth		3492	Hole Size 7 7/8"	✓	Rubber Size 6 3/4"	✓	
Total Depth		3550'	Wt. Pipe Run	none	Drill Collar Run	232'	
Mud Wt.	8.8	LCM	0	Vis.	50	WL	9.2
Drill Pipe Size	4 1/2 XH						
Blow Description	IF: Weak blow, Building to 1 3/4" in 30 mins.						
	ISI: Bled off. No blow back.						
	FF: Weak blow, Building to 2 1/2" in 30 mins.						
	FSI: Bled off. No blow back.						

Recovery - Total Feet	196	GIP	—	Ft. in DC	6	Ft. in DP	—
Rec.	6	Feet of	Drilling mud	%gas		%oil	%water 100% mud
Rec.		Feet of		%gas		%oil	%water %mud
Rec.		Feet of		%gas		%oil	%water %mud
Rec.		Feet of		%gas		%oil	%water %mud
Rec.		Feet of		%gas		%oil	%water %mud
BHT	101	°F Gravity		°API D @		°F Corrected Gravity	°API
RW		@		°F Chlorides		ppm Recovery	Chlorides 6,000 ppm System

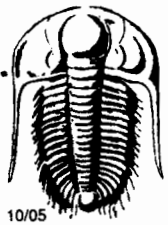
	AK-1	Alpine					
(A) Initial Hydrostatic Mud		1,688	PSI	Recorder No.	66668	Test	✓ 1100
(B) First Initial Flow Pressure		19	PSI	(depth)	3492'	Jars	
(C) First Final Flow Pressure		20	PSI	Recorder No.	13266	Safety Jt.	✓ 75
(D) Initial Shut-In Pressure		93	PSI	(depth)	3547'	Circ Sub	
(E) Second Initial Flow Pressure		15	PSI	Recorder No.	—	Sampler	
(F) Second Final Flow Pressure		19	PSI	(depth)	—	Straddle	
(G) Final Shut-In Pressure		1165	PSI	Initial Opening	30 mins.	Ext. Packer	
(Q) Final Hydrostatic Mud		1,673	PSI	Initial Shut-In	30 mins.	Shale Packer	

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Approved By Ker & Son C

Our Representative Henry Luskentz

Recorder No.	66668	Test	✓ 1100
(depth)	3492'	Jars	
Recorder No.	13266	Safety Jt.	✓ 75
(depth)	3547'	Circ Sub	
Recorder No.	—	Sampler	
(depth)	—	Straddle	
Initial Opening	30 mins.	Ext. Packer	
Initial Shut-In	30 mins.	Shale Packer	
Final Flow	30 mins.	Ruined Packer	
Final Shut-In	30 mins.	Mileage	60 ✓ 75
T-On Location	15:30	Sub Total:	
T-Started	19:17	Std. By	35 ✓ 4 hrs 35
T-Open	22:10	Acc. Chg:	
T-Pulled	00:15	Other:	\$1600
T-Out	00:05 03:02	Total:	



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25889

9475

Test Ticket

Well Name & No. <u>Thom Trust #1-23</u>	Test No. <u>#2</u>	Date <u>12-18-06</u>
Company <u>Vincent Oil Corp.</u>	Zone Tested _____	
Address <u>156 N. Market Suite 700 Wichita, KS 67202</u>	Elevation <u>1790'</u>	KB <u>1780'</u> GL
Co. Rep / Geo. <u>Ken LaBlanc</u>	Rig <u>Warren Rig #9</u>	
Location: Sec. <u>25</u> Twp. <u>30</u> Rge. <u>12</u>	Co. <u>Baure</u>	State <u>KS</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4220' - 4272'</u>	Initial Str Wt./Lbs. <u>54,000</u>	Unseated Str Wt./Lbs. <u>54,000</u>
Anchor Length <u>52'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>54,000</u>
Top Packer Depth <u>4215'</u>	Tool Weight <u>2,100 lbs</u>	
Bottom Packer Depth <u>4220'</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth <u>4272'</u>	Wt. Pipe Run <u>NONE</u>	Drill Collar Run <u>232'</u>
Mud Wt. <u>9.3</u> LCM <u>0</u> Vis. <u>40</u> WL <u>14.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run _____

Blow Description IF: Weak blow. Building to 2" in 30 mins.
ISI: Bled off. no blow back.
FF: Weak blow. Building to 2 1/2" in 45 mins.
FSI: Bled off. no blow back.

Recovery - Total Feet <u>130</u>	GIP _____	Ft. in DC <u>130</u>	Ft. in DP _____
Rec. <u>130</u>	Feet of <u>Muddy water</u>	%gas _____	%oil <u>50</u> %water <u>50</u> %mud
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud
BHT <u>117</u>	'F Gravity _____	'API D @ _____	'F Corrected Gravity _____ 'API
RW _____ @ _____	'F Chlorides _____	ppm Recovery _____	Chlorides <u>9,000</u> ppm System

(A) Initial Hydrostatic Mud <u>2,079</u> PSI	Recorder No. <u>66668</u>	Test <u>✓</u> <u>1200</u>
(B) First Initial Flow Pressure <u>23</u> PSI	(depth) <u>4220'</u>	Jars _____
(C) First Final Flow Pressure <u>47</u> PSI	Recorder No. <u>13266</u>	Safety Jt. <u>✓</u> <u>75</u>
(D) Initial Shut-In Pressure <u>1,528</u> PSI	(depth) <u>4269'</u>	Circ Sub _____
(E) Second Initial Flow Pressure <u>51</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure <u>101</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure <u>1,520</u> PSI	Initial Opening <u>30 mins</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud <u>2,038</u> PSI	Initial Shut-In <u>60 mins</u>	Shale Packer _____
	Final Flow <u>45 mins</u>	Ruined Packer _____
	Final Shut-In <u>90 mins</u>	Mileage <u>✓</u> <u>60 mi. 75</u>
	T-On Location <u>20130</u>	Sub Total: _____
	T-Started <u>21:07</u>	Std. By <u>✓</u> <u>2 hrs 20</u>
	T-Open <u>00:20</u>	Acc. Chg: _____
	T-Pulled <u>03:55</u>	Other: <u>1550</u>
	T-Out <u>07:27</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

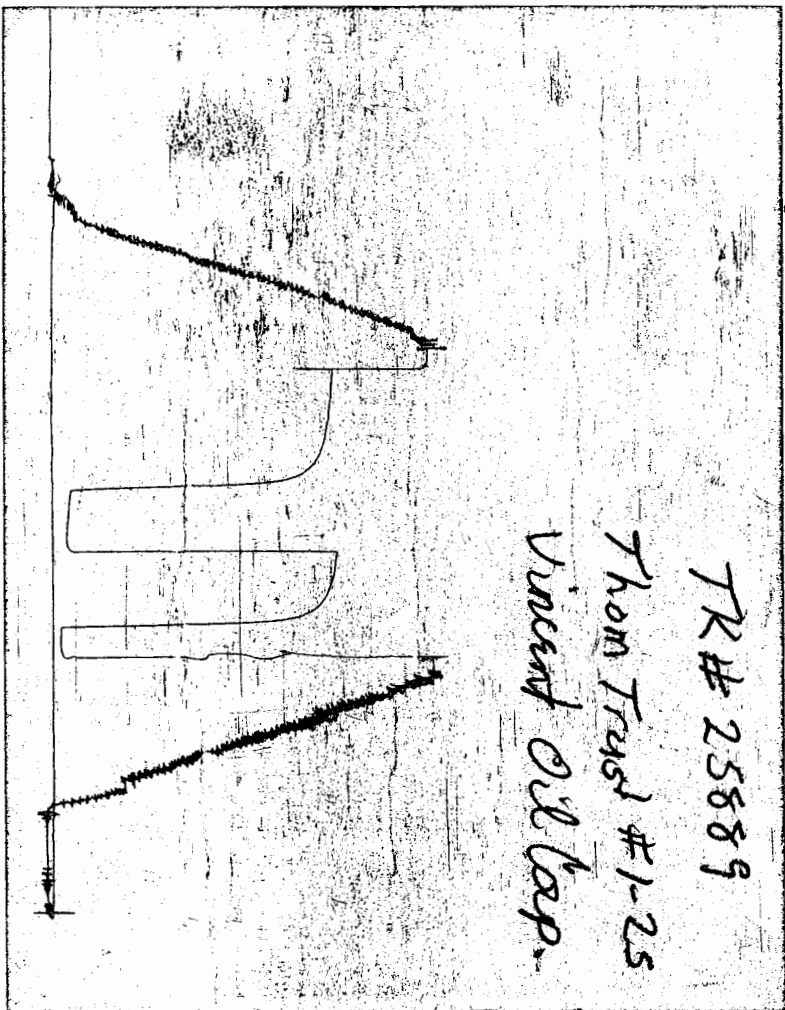
Approved By Ken LaBlanc
 Our Representative Frank Cadenberry

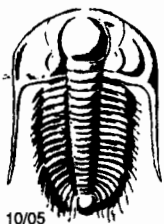
This is a photocopy of the actual AK-1 recorder chart.

TK# 25889

Thom Trgs #1-25

Vincent Oil Soap





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25890

9625

Test Ticket

Well Name & No. <u>Thom Trust #1-25</u>	Test No. <u>#3</u>	Date <u>12-20-06</u>
Company <u>Vincent Oil Corp.</u>	Zone Tested <u>Miss</u>	
Address <u>1516 N. Market suite 700 Wichita, KS 67202</u>	Elevation <u>1790'</u>	KB <u>1780'</u> GL
Co. Rep / Geo. <u>Ken LaBlanc</u>	Rig <u>Warren Rig #9</u>	
Location: Sec. <u>25</u> Twp. <u>30</u> Rge. <u>12</u>	Co. <u>Baker</u>	State <u>KS</u>
Comment: _____ Release date / time: _____		

Interval Tested <u>4304'</u>	Initial Str Wt./Lbs. <u>52,000</u>	Unseated Str Wt./Lbs. <u>58,000</u>
Anchor Length _____	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth _____	Tool Weight <u>2,100 lbs</u>	
Bottom Packer Depth <u>4304'</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>4488'</u>	Wt. Pipe Run <u>NONE</u>	Drill Collar Run <u>232'</u>
Mud Wt. <u>9.3</u> LCM <u>0</u> Vis. <u>40</u> WL <u>14.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4054'</u>

Blow Description IF: Fair blow. Building to 7" in 45 mins.
ISI: Bled off. No blow back.
FF: Strong blow. B.O.B. immediately. G.T.S. immediately. T.S.T.M.
FSI: Bled off. No blow back.

Recovery - Total Feet <u>263</u>	GIP <u>G.T.S.</u>	Ft. in DC <u>232</u>	Ft. in DP <u>31</u>
Rec. <u>263</u>	Feet of <u>Cady Drilling Mud</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>124</u>	'F Gravity _____	'API D @ _____	'F Corrected Gravity _____
RW _____	@ _____	'F Chlorides _____	ppm Recovery _____
		Chlorides <u>26,000</u>	ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	Recorder No.	Test
(B) First Initial Flow Pressure	2,111	PSI	(depth)	Jars
(C) First Final Flow Pressure	97	PSI	Recorder No.	Safety Jt. <u>75</u>
(D) Initial Shut-In Pressure	106	PSI	(depth)	Circ Sub
(E) Second Initial Flow Pressure	1,254	PSI	Recorder No.	Sampler
(F) Second Final Flow Pressure	90	PSI	(depth)	Straddle
(G) Final Shut-In Pressure	118	PSI	Initial Opening	Ext. Packer
(Q) Final Hydrostatic Mud	1,141	PSI	Initial Shut-In	Shale Packer
	2,084	PSI	Final Flow	Ruined Packer
			Final Shut-In	Mileage <u>✓ 60 75</u>
			T-On Location	Sub Total:
			T-Started	Std. By <u>✓ 4 hrs 400</u>
			T-Open	Acc. Chg:
			T-Pulled	Other: <u>\$1650</u>
			T-Out	Total:

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Approved By Ken LaBlanc
 Our Representative [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

