

12/24/80 2650 call depth
#1083 (a) - SHAW FARMS INC. #1 - N/2 SE/4 of Section 6-30S-12W, Barber County, Kansas

~~MID-CONTINENT DRILLING, INC.~~

~~BRANDT DRILLING CO., INC., 1200 Douglas Bldg. (Tim Brandt)~~

Drilling Contractor: ~~BRANDT DRILLING CO., INC. #262-1372 #262-8357~~

~~429 Union Center, Wichita, Kansas 67202~~

Geologist:

~~RED TIGER DRILLING COMPANY, 1720 Kansas State Bank Bldg.,~~

William G. Clement

4/5/81

RIG #3

Shorly Crawford

Wichita, Kansas 67202

Mud: DAVIS

Cement: HALLIBURTON Surface Casing

Detector

Ellinwood

INVESTORS

6/24/80 Ordered Abstracts to date. / Received Abstracts 7/10/80 & gave to Joe Cassell GNRupe

Cassell gave Abstracts back 7/30/80

12/24/80 Filed 'Intent to Drill' with State Corporation Commission via Clement & received same today.

1/2/81 Laughlin-Simmons 'staked and ran elevation'

ELEVATION: 1846' Ground
1851' Kelly Bush

1/22/81 D'Ann/RED TIGER called moving in Jan. 26th or 27th

1/26/81 D'Ann/RED TIGER called/moving in tomorrow.

1/27/81 D'Ann/RED TIGER called/moving in today.

1/28/81 D'Ann/RED TIGER called/spudded at 8:15 a.m. today.

2:30 p.m. Drilled 289' of 12 1/4" hole. Ran 7 jts. 'new' 20# 8 5/8" Casing set at 286.19'. Cemented with 225 sacks Common, 2% Gel, 3% Calcium Chloride. Plug down at 1:44 p.m. today. Will wait on Cement 8 hrs.

1/29/81 D'Ann/RED TIGER called/drilled plug last night at 9:44 p.m.

Drlg. at 1225' at 7:00 a.m.

1/30/81 Drlg at 2245' at 7:00 a.m.

1/31/81 DST #1 2764 - 99' 30-45-125-75 GTS in 8" -- gauged 44 MCF increased to 71 MCF in 30". 2nd Opening -- gauged 109 MCF increased to 116 MCF in 5" then gradually decreased to 65 MCF in one hour and stabilized at 65 MCF for one hour.

Recovered 90' Gas Cut, Watery Mud and 1075' Gas Cut Salt Water.

ISIP 1008#, IFP 82-173#, FFP 136-355#, FSIP 981#. Temperature 101°

2/1/81 Rotary Total Depth 3035' Log Total Depth 3037'

ELECTRA, INC.

Ran Gamma Ray Neutron-Resistivity-Caliper & Density Logs.

Prepare to run Casing

2/2/81 Red Tiger called/RTD 3035' = Ran 84 Joints 4 1/2" (60 jts used 10.5# 24 jts 9.5#)

set at 2875', cemented with 150 sacks 50-50 Pozmix, 18% Salt.

Plug down at 3:30 a.m. 2/2/81

INDIAN CAVE 2773' or -922'
(8' low to #1 Ball)

TARKIO 2973' or -1122'
(5' low to #1 Ball)



RUPE OIL COMPANY, INC.

P.O. BOX 2273 · 434 OHIO, WICHITA, KANSAS 67201 · (316) 262-3748

SHAW FARMS #1 - N/2 SE/4 of Section 6-30S-12W, Barber County, Kansas

Drilling Contractor: Mid-Continent Drilling, Inc.
Wichita, Kansas

Geologist:

December 24, 1980 - Filed 'Intent to Drill' with State Corporation Commission today.

V018
11/5/81

**RUPE OIL COMPANY, INC.**

P.O. BOX 2273 · 434 OHIO, WICHITA, KANSAS 67201 · (316) 262-3748

SHAW FARMS #1 - N/2 SE/4 of Section 6-30S-12W, Barber County, Kansas

Drilling Contractor: Red Tiger Drilling Company
1720 Kansas State Bank Building
Wichita, Kansas 67202
Geologist: William G. Clement
Wichita, Kansas

December 24, 1980 - Filed 'Intent to Drill' with State Corporation Commission today.

January 2, 1981 - Laughlin-Simmons & Co. 'staked location and ran elevation'.

ELEVATION: 1846' Ground

January 27, 1981 - Moved in Rotary Tools.

1851' Kelly Bushir

January 28, 1981 - Spudded at 8:15 a.m. today.

Drilled 289' of 12 $\frac{1}{4}$ " hole. Ran 7 joints 'new' 8 5/8" 20# Surface Casing, set at 286.19'. Cemented with 225 sacks Common, 2% Gel, 3% Calcium Chloride. Plug down at 1:44 p.m. Will wait on cement 8 hours.

January 29, 1981 - Drilled plug last night at 9:44 p.m. Drilling at 1225' at 7:00 a.m.

January 30, 1981 - Drilling at 2245' at 7:00 a.m.

January 31, 1981 - Took DRILL STEM TEST #1 from 2764' - 99'.

Tool open 30 minutes; shut in 45 minutes; open 125 minutes; shut in 75 min.
Gas to surface in 8 minutes--gauged 44 MCF increased to 71 MCF in 30 minutes. 2nd Opening--gauged 109 MCF increased to 116 MCF in 5 minutes then gradually decreased to 65 MCF in one hour and stabilized at 65 MCF for one hour.

Recovered 90' Gas Cut Watery Mud and 1075' Gas Cut Salt Water.
Initial Shut In Pressure 1008#, Initial Flow Pressure 82-173#,
Final Flow Pressure 136-355#, Final Shut In Pressure 981#.
Temperature 101°.

February 1, 1981 Rotary Total Depth 3035'

Log Total Depth 3037'

February 2, 1981 Ran 84 Joints of 4 $\frac{1}{2}$ " Casing (60 joints 'used' 10.5# and 24 joints 'new' 9.5#) set at 2875', cemented with 150 sacks 50-50 Pozmix, 18% Salt.
Plug was down at 3:30 a.m. on 2/2/81.

INDIAN CAVE 2773' or -922'TARKIO 2973' or -1122'Completion by John J. Cecil, Field Engineer

February 1, 1981 - RED TIGER DRILLING COMPANY'S Total Rotary Depth 3035'.
ELECTRA, INC. ran Gamma Ray-Neutron, Guard, Density and Caliper Logs.
Ran 60 Joints 'used' 4 $\frac{1}{2}$ " 10.5# Seamless and 24 Joints 'new' 4 $\frac{1}{2}$ " 9.5# ERW
Casing on HALLIBURTON Guide Shoe with Insert Valve in 1st Collar and
Centralizers on Collars 1, 3, 5, & 7 (total 2875.72'). Set Shoe at 2881'.
HALLIBURTON pumped 500 gals. Mud Flush; 150 sacks 50-50 Pozmix with
18% Salt to .75% CFR-2 and 1/4# Sack Floccle. Displaced with 46 bbls.
Fresh Water (1st 10 bbls. 2% KCI). Rotated till plug was bumped with
1100# at 3:20 a.m. on 2/2/81.
Plug back Total Depth 2848.

**RUPE OIL COMPANY, INC.**

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SHAW FARMS #1 - N/2 SE/4 of Section 6-30S-12W, Barber County, Kansas

Completion by John J. Cecil, Jr., Field Engineer

- April 27, 1981 - Rigged up GALLAUGHER WELL SERVICE - Rig #1.
Shut down overnight.
- April 28, 1981 - ELECTRA, INC. ran Gamma-Ray Correlation and Cement Bond Logs from Plug Back Total Depth of 2838' to 2200'. Top of Cement at 2210' with good bond throughout interval. Swabbed Casing dry and perforated INDIAN CAVE SAND from 2788' - 90' with 3 charges per foot. Ran 2 1/16" x 1.50 Seating Nipple on 87 joints of 2 1/16" 3.25# CS Hydrill Tubing (2788.77' total). Set at 2791'. Ran swab one time --no fillup. Estimate dry blow of 40 MCF/per day from Tubing. Left open to pit and shut down overnight.
- April 29, 1981 - No blow on Tubing, Casing Pressure 40#. Ran swab--no fillup in Tubing, estimate 50 MCF/per day behind swab.
HALLIBURTON pumped in Tubing: 1 bbl. KCI Water for rat-hole; 1 bbl. 15% MCA to spot on Perfs. Raised Tubing to 2787'. Pumped 30,000 SCF N₂ to break down Zone at 2400#; 11 bbls. 15% MCA at 2 bbls. per minute with SCF N₂ PB, dropped 2 Balls per Bbl. in 6th, 7th, and 8th Bbl. displaced with 1 bbl. KCI Water and 5250 SCF N₂. Average Treating Pressure 2000#; Initial Shut In Pressure, Acid 2000#, Initial Shut In Pressure N₂ 1400#; 15 minute Shut In Pressure 1475#, 60 minute Shut In Pressure 1475#. Opened Tubing and unloaded estimate 6 bbls. load water in 2 hours then died with Casing Pressure at 650#. Blew Casing down, lowered Tubing back to 2791' and swabbed 2 bbls. load water to flow Tubing. After 4 hours Casing Pressure increased to 190# with estimate Tubing Flow of 150 MCF/per day plus 2 bbls. 'sudsy' load water per hour. Left Tubing open to Pit and shut down overnight.
- April 30, 1981 - Casing Pressure 540#, slight blow from Tubing. Tubing had unloaded estimate 45 bbls. Salt Water overnight. Swabbed 6 bbls. Salt Water next hour and Casing Pressure dropped to 280#. Then estimate 2 bbls. Salt Water next hour with 50 to 100 MCF behind swab. Shut in. Rigged down and moved out.
- June 16, 1981 - Rigged up GALLAUGHER WELL SERVICE Rig #1.
Ran Dresser 1 1/2"x1 1/4"x12' Bottom Holddown TB Insert Pump with 4' Composition Ring Plunger on 1 - 2' 5/8" Pony Rod, 114 - 5/8" Rods, 2 - 6' Pony Rods, 1" x 16' Polish Rod with 1 1/4" x 6' Liner. Good Pump action. Spaced out and clamped Off. Will set Pumping Unit to test Well next week. Rigged down and moved out.
- July 13, 1981 - Set Pumping Unit, connected flow and fuel lines and started up, Well test--
- | | <u>Csg. Pressure</u> | <u>Fluid Level</u> | <u>Bbls. Water
per day</u> | <u>MCF
per day</u> | <u>Strokes /
per min.</u> | <u>Stroke
Length</u> |
|---------------|----------------------|--------------------|--------------------------------|------------------------|-------------------------------|--------------------------|
| July 14, 1981 | 200# | 1312' | 45 | 25 | 8 1/2 | / 42" |
| July 15, 1981 | 200# | 1184' | 55 | 25 | 8 1/2 | / 42" |
| July 16, 1981 | 620# | 2374' | 45 | 15 | 8 1/2 | / 42" |
| July 17, 1981 | 460# | 1925' | 46 | 15 | 8 1/2 | / 42# |
- Left running to continue test.



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SHAW FARMS #1 - N/2 SE/4 of Section 6-30S-12W, Barber County, Kansas

September 18, 1981 - Rigged up GALLAUGHER WELL SERVICE Rig #1.
Pull Rods and Pump. Pulled 6 joints Tubing and shut down over-
night.

September 19, 1981 - Pulled and layed down Tubing.
Rigged down and moved out.

FEB 18 1981
Crawford

DATE 1-28-81

RED TIGER DRILLING COMPANY

DAILY DRILLING REPORT

RIG NO. 3	FARM Sham Farms	WELL NO. 1	COMPANY Rupe Oil Co Inc	PUSHER Crawford	DATE 1-29-81
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FOR 8 HOURS ENDING AT 7:30 A.M. HOURS RUN: 5 1/4 HOURS LOST: 2 3/4 CAUSE OF TIME LOST: Remarks	FOR 8 HOURS ENDING AT 3:30 P.M. HOURS RUN: 5 3/4 HOURS LOST: 2 1/4 CAUSE OF TIME LOST:	FOR 8 HOURS ENDING AT 11:30 P.M. HOURS RUN: 4 1/2 HOURS LOST: 3 1/2 CAUSE OF TIME LOST:
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RECORD OF HOLE MADE	RECORD OF HOLE MADE	RECORD OF HOLE MADE																																																																								
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BIT RUN (KIND) Reed 4 1/2 (NO.) 1 NO. OF HOURS RUN ROCK BIT: 5 3/4 CONE NOS. 901374 SIZE 7 7/8 SET NO. JOINTS OF PIPE IN HOLE 30 SIZE 4 1/2 X H MUD USED (KIND AND AMOUNT): AQUAGEL HULLS ZEOGEL OTHER DAY WORK (CORING, CIRCULATING, ETC.): CASING RECORD (SIZE, CEMENT, ETC.):	BIT RUN (KIND) 4 1/2 (NO.) 1 NO. OF HOURS RUN ROCK BIT: 11 1/2 CONE NOS. 901374 SIZE 7 7/8 SET NO. JOINTS OF PIPE IN HOLE 50 SIZE 4 1/2 X H MUD USED (KIND AND AMOUNT): AQUAGEL HULLS WTR ZEOGEL OTHER DAY WORK (CORING, CIRCULATING, ETC.): CASING RECORD (SIZE, CEMENT, ETC.):	BIT RUN (KIND) 4 1/2 - J22 (NO.) 1 - 2 NO. OF HOURS RUN ROCK BIT: 12 - 4 CONE NOS. 901374 - RA SIZE 7 7/8 SET NO. JOINTS OF PIPE IN HOLE 55 SIZE 4 1/2 X H MUD USED (KIND AND AMOUNT): AQUAGEL HULLS WTR ZEOGEL OTHER DAY WORK (CORING, CIRCULATING, ETC.): CASING RECORD (SIZE, CEMENT, ETC.): TRIP FOR BIT STRAP PIPE STRAP - 186050 BOARD 1861-14 - 64 DIFF. - STRAIGHT HOLE 2' REMARKS: CK. RIG JET #1 JET 2
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REMARKS: CONN CK RIG Jet + Clean #1 PIT Run out of fluid Clean screen Jet + Clean #1 PIT	REMARKS: Replace block swivel latch Jet Jet Jet Jet Jet Jet Jet Service rig Conn's.	REMARKS:
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NAME OF EMPLOYEE Harold Hale 8 Steve Colberg 8 HL Poskey 8	NAME OF EMPLOYEE Homer Loutzenhiser Lloyd Schlegel 8 Floyd Jay	NAME OF EMPLOYEE MARTIN SHERIDAN 8 ART HENRY 8 LARRY HENRY 8
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RED TIGER DRILLING COMPANY

DAILY DRILLING REPORT

RIG NO. 3	FARM Shaw Farms	WELL NO. 1	COMPANY Pope Oil Co Inc	PUSHER Crawford	DATE 1-30-81
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FOR 8 HOURS ENDING AT 7:30 A.M. HOURS RUN: 6 3/4 HOURS LOST: 1 1/4 CAUSE OF TIME LOST: REMARKS	FOR 8 HOURS ENDING AT 3:30 P.M. HOURS RUN: 6 1/4 HOURS LOST: 1 3/4 CAUSE OF TIME LOST:	FOR 8 HOURS ENDING AT 11:30 P.M. HOURS RUN: 6 HOURS LOST: 2 CAUSE OF TIME LOST:
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RECORD OF HOLE MADE				RECORD OF HOLE MADE				RECORD OF HOLE MADE			
FROM	TO	FORMATION	FEET	FROM	TO	FORMATION	FEET	FROM	TO	FORMATION	FEET
1990	2245	Lime		2245	2520	Lime & Shale		2520	2740	LIME SHALE	

BIT RUN (KIND) Htc J-22 (NO.) 2 NO. OF HOURS RUN ROCK BIT: 10 3/4 CONE NOS. RR SIZE 7/8 SET NO. JOINTS OF PIPE IN HOLE 63 SIZE 4 1/2 X H MUD USED (KIND AND AMOUNT): AQUAGEL HULLS ZEOGEL OTHER DAY WORK (CORING, CIRCULATING, ETC.): CASING RECORD (SIZE, CEMENT, ETC.):	BIT RUN (KIND) J22 (NO.) 2 NO. OF HOURS RUN ROCK BIT: 17 CONE NOS. RR SIZE 7/8 SET NO. JOINTS OF PIPE IN HOLE 72 SIZE 4 1/2 X H MUD USED (KIND AND AMOUNT): AQUAGEL HULLS Wtr. ZEOGEL OTHER DAY WORK (CORING, CIRCULATING, ETC.): CASING RECORD (SIZE, CEMENT, ETC.):	BIT RUN (KIND) J22 (NO.) 2 NO. OF HOURS RUN ROCK BIT: 19 CONE NOS. RR SIZE 7/8 SET NO. JOINTS OF PIPE IN HOLE SIZE 4 1/2 X H MUD USED (KIND AND AMOUNT): AQUAGEL STARCH 10 HULLS ZEOGEL SALT GEL 65 OTHER \$ SEAL 4 DAY WORK (CORING, CIRCULATING, ETC.): CASING RECORD (SIZE, CEMENT, ETC.):
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REMARKS: CONN CR RIG Jet + Clean #1 Pit Jet + Clean #1 Pit	REMARKS: Jet - Jet - Jet - Jet - Jet Service rig	REMARKS: CONN CR RIG - JET # + #2 TO MUD UP.
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NAME OF EMPLOYEE	NAME OF EMPLOYEE	NAME OF EMPLOYEE
Harold Hale 8	Homer Lutzzenhiser	MARTIN SHERIDAN 8
Mike Poskey 8	Lloyd Schlegel	ART HENRY 8
Virgil Sells 8	Floyd Jay 1 1/2	LARRY HENRY 8

RED TIGER DRILLING COMPANY

DAILY DRILLING REPORT

RIG NO. 3		FARM Shaw Farms		WELL NO. 1		COMPANY Rupe Oil Co Inc		PUSHER C. Newford		DATE 1-31-81	
FOR 8 HOURS ENDING AT 7:30 A.M.				FOR 8 HOURS ENDING AT 3:30 P.M.				FOR 8 HOURS ENDING AT 11:30 P.M.			
HOURS RUN: 2		HOURS LOST: 6		HOURS RUN:		HOURS LOST:		HOURS RUN: 1 3/4		HOURS LOST: 6 1/4	
CAUSE OF TIME LOST: Remarks + Daywork				CAUSE OF TIME LOST:				CAUSE OF TIME LOST:			
RECORD OF HOLE MADE				RECORD OF HOLE MADE				RECORD OF HOLE MADE			
FROM	TO	FORMATION	FEET	FROM	TO	FORMATION	FEET	FROM	TO	FORMATION	FEET
2740	2799			2799				2799	2845	LIME SHALE	
4 HRS 48 min. Co Time				8 hr Co time				5 HRS 25 MIN CO. TIME			
BIT RUN (KIND) HTC-J22 (NO.) 2				BIT RUN (KIND) HTC-J22 (NO.) 2				BIT RUN (KIND) HTC-J22 (NO.) 2			
NO. OF HOURS RUN ROCK BIT: 2 1/4				NO. OF HOURS RUN ROCK BIT:				NO. OF HOURS RUN ROCK BIT: 2 3/4			
CONE NOS. KK		SIZE 7 7/8	SET NO.	CONE NOS.		SIZE	SET NO.	CONE NOS. RR		SIZE 7 7/8	SET NO.
JOINTS OF PIPE IN HOLE 80		SIZE 4 1/2 XH		JOINTS OF PIPE IN HOLE		SIZE		JOINTS OF PIPE IN HOLE		SIZE 4 1/2 XH	
MUD USED (KIND AND AMOUNT):				MUD USED (KIND AND AMOUNT):				MUD USED (KIND AND AMOUNT):			
AQUAGEL				AQUAGEL				AQUAGEL STARCH - 5			
HULLS				HULLS				HULLS SALT MUD - 20			
SALT MUD - 15				OTHER Strap Op. out of hole Board .95				IF .09 - 82			
STARCH - 25 Preservative - 2				DAY WORK (CORING, CIRCULATING, ETC.): Come out of hole				DAY WORK (CORING, CIRCULATING, ETC.): FF .19 - 173			
Drill To 2778				Make up tool O.B. Tool open @				90' GAS SALT WATER CUT MUD FCIP 1.11 1008			
Circulated To Finish Mixing Mud				10:15 for DST #1 - 2764 - 2799 -				1075 SALT WATER GAS CUT IF .15 136			
11 TO 2799 CFS 1 HR make short				CASING RECORD (SIZE, CEMENT, ETC.): 30-45-2 hrs 05 min				CASING RECORD (SIZE, CEMENT, ETC.): FF .39 - 355			
Trip 15 STDs Go Back				9 ts in. 8 min. 75 min				SCIP 108 981			
In hole Condition hole 1 HR Come out				guaged 164,000.				EHMP 156 1420			
For DST #1 2764-2799 Pulled 13				REMARKS:				REMARKS: CK RIG. PULL DST #1 HELP TEST			
REMARKS: STDs								LOAD-MIX MUD- RUN BIT IN HOLE START			
								DRILL AT 9:15			
NAME OF EMPLOYEE				NAME OF EMPLOYEE				NAME OF EMPLOYEE			
Harold Hale				Homer Leutenhiser				Martin Sheridan			
HL Poskey				Lloyd Schlegel				ART HENRY			
Virgil Sells				Floyd Jay				LARRY HENRY			

RED TIGER DRILLING COMPANY

DAILY DRILLING REPORT

RIG NO.	FARM	WELL NO.	COMPANY	PUSHER	DATE						
3	Shaw Farms	1	Rope Oil Co Inc	Crawford	2-1-81						
FOR 8 HOURS ENDING AT 7:30 A.M.			FOR 8 HOURS ENDING AT 3:30 P.M.		FOR 8 HOURS ENDING AT 11:30 P.M.						
HOURS RUN: 6 1/4 HOURS LOST: 1 3/4			HOURS RUN: HOURS LOST:		HOURS RUN: HOURS LOST: 8						
CAUSE OF TIME LOST: Remarks + Day work			CAUSE OF TIME LOST:		CAUSE OF TIME LOST:						
RECORD OF HOLE MADE			RECORD OF HOLE MADE		RECORD OF HOLE MADE						
FROM	TO	FORMATION	FEET	FROM	TO	FORMATION	FEET	FROM	TO	FORMATION	FEET
2845	3035	Lime									
49 MIN Co Time				8 hr Co.				4 HRS 15 MIN Co TIME			
BIT RUN (KIND) HRe-J22 (NO.) 2			BIT RUN (KIND) (NO.)				BIT RUN (KIND) (NO.)				
NO. OF HOURS RUN ROCK BIT: 29			NO. OF HOURS RUN ROCK BIT:				NO. OF HOURS RUN ROCK BIT:				
CONE NOS. PK SIZE 1 7/8 SET NO.			CONE NOS. SIZE SET NO.				CONE NOS. SIZE SET NO.				
JOINTS OF PIPE IN HOLE SIZE 4 1/2 XH			JOINTS OF PIPE IN HOLE SIZE				JOINTS OF PIPE IN HOLE SIZE				
MUD USED (KIND AND AMOUNT):			MUD USED (KIND AND AMOUNT):				MUD USED (KIND AND AMOUNT):				
AQUAGEL			AQUAGEL				AQUAGEL				
HULLS			HULLS				HULLS				
ZEOGEL			ZEOGEL				ZEOGEL				
OTHER			OTHER				OTHER				
DAY WORK (CORING, CIRCULATING, ETC.): Drill To 3035 CFS			DAY WORK (CORING, CIRCULATING, ETC.): Pull 9 stds go				DAY WORK (CORING, CIRCULATING, ETC.):				
3 min. Short Trip Pelled 35TDs			back to bottom cond. hole 1 hr.								
Casing Record (Size, Cement, Etc.):			Come out, Logging @ 9:45				Casing Record (Size, Cement, Etc.): FINISHED GOING				
			after Log @ 3:00				IN HOLE ON BOTTOM AT 3:30 CIRC 1 1/2 IN				
REMARKS Conn CK RIG Clean Screen			REMARKS:				START LAYING DOWN PIPE AT 5:00				
							REMARKS: CK RIG - GOT READY TO RUN CASING				
							WAIT ON CASING 8:45				
NAME OF EMPLOYEE			NAME OF EMPLOYEE				NAME OF EMPLOYEE				
Harold Hale			Homer Loutzenhiser				MARTIN SHEARDAN				
Hb Poskey							ART HEMRY				
Virgil Sells			Lloyd Schlegel				LARRY HEMRY				
			Floyd Jay								

RED TIGER DRILLING COMPANY

DAILY DRILLING REPORT

RIG NO. 3		FARM Shaw Farms		WELL NO. 1		COMPANY Rupe Oil Co Inc		PUSHER Crawford		DATE 2-2-81	
FOR 8 HOURS ENDING AT 7:30 A.M.				FOR 8 HOURS ENDING AT 3:30 P.M.				FOR 8 HOURS ENDING AT 11:30 P.M.			
HOURS RUN:		HOURS LOST:		HOURS RUN:		HOURS LOST:		HOURS RUN:		HOURS LOST:	
CAUSE OF TIME LOST:				CAUSE OF TIME LOST:				CAUSE OF TIME LOST:			
RECORD OF HOLE MADE				RECORD OF HOLE MADE				RECORD OF HOLE MADE			
FROM	TO	FORMATION	FEET	FROM	TO	FORMATION	FEET	FROM	TO	FORMATION	FEET
HRS + 30 min Co Time											
BIT RUN (KIND) (NO.)				BIT RUN (KIND) (NO.)				BIT RUN (KIND) (NO.)			
NO. OF HOURS RUN ROCK BIT:				NO. OF HOURS RUN ROCK BIT:				NO. OF HOURS RUN ROCK BIT:			
CONE NOS.		SIZE	SET NO.	CONE NOS.		SIZE	SET NO.	CONE NOS.		SIZE	SET NO.
JOINTS OF PIPE IN HOLE			SIZE	JOINTS OF PIPE IN HOLE			SIZE	JOINTS OF PIPE IN HOLE			SIZE
MUD USED (KIND AND AMOUNT):				MUD USED (KIND AND AMOUNT):				MUD USED (KIND AND AMOUNT):			
AQUAGEL				AQUAGEL				AQUAGEL			
HULLS				HULLS				HULLS			
ZEOGEL				ZEOGEL				ZEOGEL			
OTHER				OTHER				OTHER			
DAY WORK (CORING, CIRCULATING, ETC.): RAN 60 used JTS				DAY WORK (CORING, CIRCULATING, ETC.):				DAY WORK (CORING, CIRCULATING, ETC.):			
12.5" 24 JTS New 9.5" 8 Rd Thd 2875'											
AT 2875' Cemented w/150 3x 50-50											
CASING RECORD (SIZE, CEMENT, ETC.): 102 mix 18% SATT				CASING RECORD (SIZE, CEMENT, ETC.):				CASING RECORD (SIZE, CEMENT, ETC.):			
75% CFR-2 1/4" Floceal per SX Plug											
down AT 3118 By How Co. Set Pipe											
REMARKS: ON SHIP Jet PITS. DRAIN UP				REMARKS: Replace Manifolds on Dwd Ks.				REMARKS: TEAR DOWN -			
Pump lay down AAT dsk. Tearing				mtrs. Replace wash pipe & plug							
down swivel.				in swivel Tear Down							
				Plug wtr well							
NAME OF EMPLOYEE				NAME OF EMPLOYEE				NAME OF EMPLOYEE			
Harold Hale 8				Homer Loutzenhiser				MARTIN SHERIDAN 8			
Hk Poskey 8											
Virgil Sells 8				Lloyd Schlegel				LARRY HEMAY 8			
				Floyd Jay							