

RELEASED

SIDE ONE

1126/89 KCC 9

MAR 1 1989

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5923
Name American Petroleum Company, Inc.
Address 3500 N. Rock Rd. Bldg. #1300
City/State/Zip Wichita, KS 67226

Purchaser CENTRAL STATES GAS COMPANY

Operator Contact Person Jim Barvais
Phone (316)-684-5273

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist JIM BARVAIS
Phone (316) 684-5273

Designate Type of Completion

New Well Re-Entry Workover
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

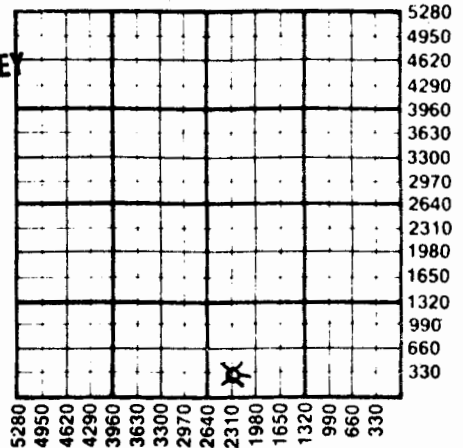
If OWO: old well info as follows:
Operator Shell Oil Co., Inc.
Well Name Mary C. Hull #1
Comp. Date 10-29-43 Old Total Depth 4865'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/5/87 12/6/87 1-25-88
Spud Date Date Reached TD Completion Date
2899'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 968 feet prev. set
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-007-01, 023
County Barber
SW.. SW.. SE.... Sec. 12.. Twp. 30S. Rge. 12.. East
.....330 Ft North from Southeast Corner of Section
.....2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Hull "OWWO" Well # 1-A
Field Name
Producing Formation RED EAGLE
Elevation: Ground 1854' KB 1959'

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

APR 03 1989

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 4950 Ft North from Southeast Corner
(Stream, pond etc) 2310 Ft West from Southeast Corner
Sec 24 Twp 30S Rge 12 East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James T. Barvais
PRESIDENT
Title..... Date 1-25-88

Subscribed and sworn to before me this 25th day of JANUARY 1988...
Notary Public Marcia L. Alterman
Date Commission Expires May 3, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (5-86)

JAN 28 1988

MARCIA L. ALTERMAN
State of Kansas
My Appt. Exp. May 3, 1990

20 1989

Sec. 12, Twp. 30, Rge. 12

SIDE TWO

Operator Name American Petroleum Company, Inc. Lease Name Hull "OWWO" Well # 1-A

Sec. 12 Twp. 30S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
RED EAGLE	2647'	
INDIAN CAVE	2792'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		10"	UNKNOWN	968'	UNKNOWN		
PRODUCTION	7 7/8"	5 1/2"	14#	2836'	60/40	200	10% SALT & 5% GILSONITE

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	2648' TO 2652'		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	2652'	NONE	

Date of First Production	Producing Method				
1-25-88	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0- Bbls	1051 MCF	NONE Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2648' TO 2652'
 Dually Completed Commingled

