

WH7-DC73 ✓ Kingman

KANSAS

SECTION 12 TOWNSHIP 30S RANGE 7W

WELL NO. #1 Locke

COMPANY Aurora Gasoline & N.C.R.A.

		NORTH				NE SW NW	
	0						

SOUTH

WEST

EAST

NOT FILE Kingman KANSAS

SEG. 12 TWP. 30 S R. 7 W

WELL NO. #1 Locke FARM

COMPANY Aurora Gasoline Co. & N.C.R.A.

CONTRACTOR Rex & Morris Drlg. Co.

Wildcat

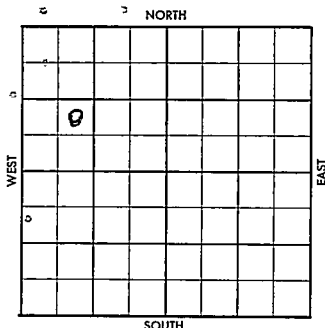
FT. FROM N. LINE

FT. FROM S. LINE

FT. FROM E. LINE

FT. FROM W. LINE

NE SW NW



SDX-DHC-\$4500.00 (S-25662)

1957 ELEVATION 1436' KB 1438' REPORT (WH7-DC73)

- Simpson formation appx 4500'
- To be commenced by Nov. 15, 1957
- To be completed by Dec. 15, 1957
- (See copy DHC Agrt 10-23-57)
- 11/13 Location (FR Tkt)
- 11/15 Spud 11-14-57
- 8-5/8" @ 253 w/200 sx.
- WOC. (Card-Aurora Gas)
- 11/18 Drlg. 2435'
- 11/19 Drlg. 2925'
- 11/20 Drlg. 3405'
- 11/21 Stuck @ 3407'. Shot DP off @2987'
- Prep to wash over.
- 11/22 TD 3407'. Fishing. All but 4
- drill collars out.
- 11/23 Drlg. 3621'
- 11/24 Drlg. 3745'
- 11/25 Drlg. 3821'
- Heebner 3040', Toronto 3057', Douglas 3078', Lansing 3263', Kansas City 3536'
- (Card-Aurora Gasolin
- 11/26 Drlg. 4083'. Base KC 3802
- 11/27 Miss. 4100'

DST 4102-23, open 1 hr, strong blow thruout, gas in 10", Ga 162,000 CFG in 15", 240,000 CFG 30", 260,000 CFG 45" rec 65' sli O&GCM, 180' MC gassy oil (80% oil) 70' clean gassy oil, tr. wtrin

1957
 11/27 (Information continued)
 FP 190-190#. BHP 1700-1520#.
 Rng DST#2, 4124-60' (Card-Aurora Gasoline)

~~XXX~~
 11/29 . . Drlg. 4340' "

12/4 Simpson Sand 4500'
 TD 4525' -Ran EL. 5½" @ 4226 w/125
 sax. WOC. (Card-Aurora Gasoline)

12/10 TD 4525'. Perf 4102-14'. Swb 6 GO
 & 12 GWPH . Testing. "

12/12 Perf 48/4102-14'. Swb 6 GO & 12 GWPH
 Frack 5000# sand, 5000 gals acid
 petrofrac. Total load 289 bbls.
 Recovered 334 BF in 15 hrs.
 Flow @ rate of 41 BWPH, 5% oil for
 7 hrs. TD 4525' (Card-Aurora Gasoline)

12/13 F/38-40 BFPH, 65% wtr. Oil increasing
 steadily.
 F/26 BFPH, 90% wtr. thru 40/64" ck.
 24 hour test. Temp. Shut down.
 TD 4525' (Card-Aurora Gasoline)

12/19 TD 4525'. ~~XXXXXX~~ To squeeze perfs. "

12/24 TD 4525'. Sqz. perfs-4102-14'
 WOC "

12/31 TD 4525'. Perf 16/ shots/ 4102-06
 trace oil. FU 80' fluid 15 hrs.
 500-MA. Flush w/100 bbls wtr.
 Swb load. F/20 BFPH, 90% wtr.
 F/7 BFPH, 75% wtr. 25% oil 5 hrs.
 Avg. 5 BFPH 70-85% wtr. 10 hrs.
 Testing. (Card-Aurora Gasoline)

1/15/58 Received copy Welex Radiation Guard
 Log. Given to S.A. Shannon, Div. Geolog.
 Wichita District.

1958
 1/17 TD 4525'. Prep to kill well
 & pull tubing. (Card-N.C.R.A.)

1/20 Moved in Well Servicing Unit 1-16-58
 Pre-tested 4 to 5 BFPH thru 2" tbg.
 Pld. tbg. Re-ran tbg. w/prod.pkr
 @4094'. Swbd thru tbg. 4 hrs. into
 separator. F/ .83 BWPH/4 hrs thru
 40/64" ck. TP 125-150-0#. + 39 MCFGPD
 F/ .83 BFPH + tr. oil/4 hrs. 250 gals
 MA. Recovered all load. Swbd 150 BW

#1 Lock

1958

1/20

(Information continued)

Flowed 119 BW w/tr. oil/8 hrs @ 125# pressure on separator.

Pulled tbg. & packer. TD 4525'
D & A (Card-N.C.R.A.)

1/22

Spud 11-14-57

8-5/8" @ 253/200

Hb 3040', Tr 3057', Dg 3078', L. 3263'

KC 3536', B KC 3802', Miss 4100'

DST 4102-23, 60", G in 10", stable at 260 MCF/45", rec 65' SO&GCM, 180' MCG&), 80% oil, 70' gassy oil.

FP 190-190#. BHP 1700#.

DST 4124-60', 90", rec 150' WCM, 120'

MSW, 60' SW. FP 0-200#. BHP 1620#.

1400# in 20". Lost circ. @ 4525'

S. 4500' RTD 4525' Ran logs.

Back top: S. Sd 4500' 5 1/2" @ 4226 w/125

Perf 8/4119-21 Tested VSSO + wtr.

in 1 hr. Sqzd 48/4102-14 Swbd 6 gals oil & 12 gals wtr. per hr. Testing.

Fraced 5 x 5. Recovered 334 bbls fluid

Flowed 41 BWPH, 5% oil in 7 hrs.

Flowed 26 BFPH, 90% wtrh, thru 40/64" ck. 24 hrs. SI

Log tops: Hb 3038', Tr 3054', Dg 3071'

Lsg 3260', B KC 3800', M. 4098',

S. 4495' Sqzd 4102-14' WOC

Perf 16/4102-06' Flowed 20 BFPH, 90% wtr. 12 hrs. Flowed 5 BFPH, 80% wtr.

12 hrs. Testing. SD. Rng. tbg.

Flowed .83 BWPH + tr. oil + Ga. 39 MCF

4 hrs. 40/64" ck. Died. 250 Acid

Swbd 150 BW, Flowed 119 BW + trace oil in 8 hrs. Sep. D & A TD 4525'

(See Scout Completion ticket)

ABANDONED

2/12 (Advised Contract Section- D & A) ✓

WILDCAT

S-513-A

CO. Kingman ELEV. _____

SEC. 12 TWP. 30 RGE. 7W

COMPANY Aurora Gasoline No. 1

and N.C.R.A.

FIRST REPORT

FARM Locke

LOC. NE SW NW

SDX - DHM - WH7-DC73

GEOL. _____

CONTR. Rex & Morris

POOL Wildcat

SPUD _____
Location _____

CO.

LSE.

NO.

SEC.

TWP.

RGE.

W 7W
ASB 8 T AGN

~~Gilchrist~~

2-513-A

~~Kingman~~

ELEV 14380 F

JAN 22 '58

SEC 12 RGE 7

ABANDONED

COMPANY Aurora Gasoline No. 1

FARM Locke

(WH7-DC73)

LOC. N. 51 W

SDX - DTM

GEOL.

CONTR. Per Service

POOL Oil Cat

SPUD 11-14-57

Location NEW

8 5/8 253/200

Ø 2925

Ø 3824 463040

TR 3057 D9

3078 L 3263

KC 3536 Ø 3821

BKC 3802 MISS 4100 DST

4102-23 60" g/10" stabl at

260 mcf/45" rec 6550 gcm

180' MC90 88% oil 70' gssy oil

FP 190-190 BHP 1700 DST

4124-60 90" rec 150' WCM

120' m SW 60' SW FP 0-200

BHP 1620 - 1400/20" Lost circ

4525 S4500 RTD 4525

run log Back 70p

S sd 4500 5 1/2" 4226/125

8/4119-21 tested VSSO + W

1hr SQ 48/4102-14 \$

6 go 12gwp h testing

frac 5x5 rec 334 BF

Flo 41BWph 59% OTH Flo

26 BFph 9090 W thro 40/64

chc 24 SI (Log to ps: Hb 3038

TR 3054 Dg 3071 L 3260

BKC 3800 M 4098 S4495

DEC 26 '57

SQ 4102-14 WOL

JAN 2 '58

16/4102-06 1/2 Flo

20 BFph 9090 W 12hrs

Flo 5B FPh 8090 W 12hrs

TS + g JAN 8 '58 X SD JAN 5 '58 JAN 22 '58

Run + b9 Flo .83 BWph + tr

oil + ga 39 mcf 4hrs

40/64 chc died 250A

\$ 150 hW NT Flo 119 BW

+ tr oil 6hrs sep

DBA

JAN 27 1958

M. M.