KANSAS DRILLERS LOG

API No. 15 — 007 (County) — 20,748 (Number)

S. 3 T. 30 R. 13 XX E W

Loc. 855' SNL & 125' WEL NE

County Barber

640 Acres

N

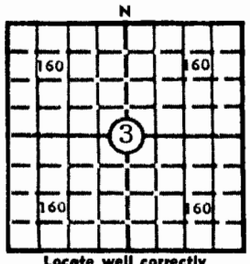
160 160 3 160 160

Locate well correctly

Elev.: Gr. 1798

DF 1804 KB 1806

JUN 10 1985 State Geological Survey WICHITA BRANCH



Operator	Aladdin Petroleum Corporation
Address	809 Petroleum Bldg., Wichita, KS
Well No.	#4
Lease Name	Tregellas
Footage Location	855 feet from (N) (X) line; 125 feet from (E) (W) line of NE/4
Principal Contractor	DaMac Drilling, Inc.
Geologist	Harlan Dixon
Spud Date	5/29/79
Total Depth	4885
P.B.T.D.	
Date Completed	
Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13-3/8"	36	243	Regular	275	3% CaCl
Intermediate		8-5/8"	24	955	Posmix	200	3% CaCl
Production		5-1/2"	14	4638	Posmix	175	3% CaCl

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
		4626'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	SDJ	4502-10

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

STATE CO...

MAY 29 1985

CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
6/25/79	Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	80 bbls.	Show MCF	None bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)
Used on lease	4502-10

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Aladdin Petroleum Corporation		
Well No. 4	Lease Name Tregellas	Oil
S 3 T 30 R 13 E/W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4372-4400 (Viola)			Topeka	3250
Open: 1 hr			Heebenr	3628
Rec: Gas to surface 7 min.			Brn. Lime	3810
Gauged: 237,00 cu.ft. - stabilized			Lansing	3824
200' gas cut muddy oil			B. K.C.	4212
20' water			Marmaton	4222
ISIP 707#, IF1P 76#-96#			Miss. Cong	4262
FSIP 694#, FF1P 76#-135#			Kinderhook	4304
			Viola	4370
Core #1 4489-4541 (?) Full Recovery			Simpson Sh	4486
			Simpson Sd	4501
Electric Logs:			Arbuckle	4580
			RTD	4885
Schlumberger Dual Ind. Laterolog				
Welex - Radioactivity				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	F. E. Marshall Signature
	Geologist Title
	7-16-79 Date

State Geological Survey
WICHITA BRANCH
K.G.S. LIBRARY

WICHITA BRANCH
KANSAS DRILLERS LOG

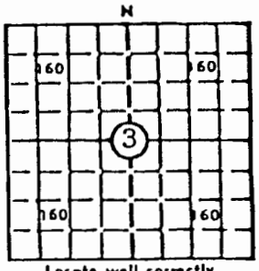
S 3 T. 30 R. 13 XX E W

API No. 15 — 007 — 20,748
County Number

Loc. 855' SNL & 125' WEL NE
SE-NE-NE

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1798
DF 1804 KB 1806

Operator
Aladdin Petroleum Corporation

Address
809 Petroleum Bldg., Wichita, KS

Well No. #4 | Lease Name Tregellas

Footage Location
855 feet from (N) (S) line 125 feet from (E) (W) line of NE/4

Principal Contractor: DaMac Drilling, Inc.
Geologist: Harlan Dixon

Spud Date: 5/29/79
Total Depth: 3885
P.B.T.D.

Date Completed
Oil Purchaser

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8-79

ALADDIN PET. CORP.
809 PET. BLDG
WICHITA, KS 67202
CONTR DAMAC DRLG CO.

#4 TREGELLAS
CTY BARBER

3-30-13W
875'FNL&
125'FEL,NE/4

GEOL
FIELD SAWYER

E 806 KB CM 5/29/79 CARD ISSUED 7/28/79 IP P 80 BOPD, NW
SIMP 4502-10

API 15-007-20,748

LOG TOPS	DEPTH	DATUM
SIMP	4500	-2694
ARB	4580	-2774
RTD	4885	-3079

13-3/8" 243/275sx, 8-5/8" 955/200sx, 5½" 4638

DST (1) 4372-4400/30-30-30-45, GTS 7", GA 461 MCFG/10", 288 MCFG/20", (2ND OP) 279 MCFG/10", 237 MCFG/20", REC 210' GCMO, 20' W, SIP 707-694#, FP 76-96/76-135#
ø (1) 4489-4550, REC 61' MICT - CO, PF 16/4502-10, NAT, POP, P 80 BOPD & SG, NW

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS