

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form 400-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED  
JUN 28 2002  
KCC WICHITA

th Production details

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, P.O. BOX 780167,  
City/State/Zip: Wichita, Kansas 67278-0167  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Sterling Drilling Company, Rig #4  
License: 5142  
Wellsite Geologist: Kent Roberts

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: F.G. Holl Company L.L.C.  
Well Name: DAVIS "X" #2-15

Original Comp. Date: 04/26/2002 Original Total Depth: 4830'

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No.             
☐ Dual Completion ☐ Docket No.             
☐ Other (SWD or Enhr.?) ☐ Docket No.           

11/28/2001 12/08/2001 04/26/2002  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22,691-0000  
County: Barber  
NE NW NW Sec. 15 Twp. 30 S. R. 13 ☐ East ☒ West  
500 feet from S N (circle one) Line of Section  
1030 feet from E S (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: DAVIS "X" Well #: 2-15

Field Name: Sawyer

Producing Formation: Viola Chert

Elevation: Ground: 1867' Kelly Bushing: 1876'

Total Depth: 4830' Plug Back Total Depth: 4733'

Amount of Surface Pipe Set and Cemented at 1003' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set            Feet

If Alternate II completion, cement circulated from           

feet depth to            w/            sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 1,200 bbls

Dewatering method used Free Fluids hauled to SWD

Location of fluid disposal if hauled offsite:           

Operator Name: F.G. Holl Company, L.L.C.

Lease Name: KENNEDY #2-30 License No.: 5056

Quarter NE Sec. 30 Twp. 29 S. R. 12 ☐ East ☒ West

County: Pratt Docket No.: D-22,132

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 06/24/2002

Subscribed and sworn to before me this 24th day of June, 2002

Notary Public: Betty B. Herring

Date Commission Expires: 4/30/2006

Notary Public - State of Kansas  
**BETTY B. HERRING**

**KCC Office Use ONLY**

☐ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:             
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: DAVIS "X" Well #: 2-15  
Sec. 15 Twp. 30 S. R. 13 ☐ East ☒ West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

HDIL/3CAL/GR/DAL  
ZDL/CN/ML/SL  
CRA/DIRECTIONAL SURVEY

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Original ACO-1

**CASING RECORD** ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1003'KB	A-Con	225sx	3%cc, 1/4Flo seal
					50/50 Poz	200sx	
Production		4 1/2"	10.5#	4815'KB	50/50 Poz	175sx	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 BSPF	4569, 73, 75, 77, 80, 83, 86, 88, 91, 93' Viola Chert	Spotted 500 gal 7 1/2% MSA over Viola Chert Treat w/ 1500 gal. 15% MCA acid dropping	15 ball seal
3 BSPF	Reperf 4569' - 4596'	Frac w/ 6,000# Mesh, 50,000# 20/40 Ottawa 21,000# 12/20 Brady, 6,000# AcFran and 1,413.9 bbls total Slurry.	

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 4693'	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 04/29/2002	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 35 Bbls.	Gas Mcf	Water 20 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4569' - 4596' Viola Chert  
☐ Other (Specify)