

15-007-22487

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

Date 10-23-1995 Location C 1/2-5/2-NW 2-30E-13W Elevation 1896 ft County BARBER

Company F.G. Hall COMPANY LLC Number of Copies 5

Charts Mailed to 6427 EAST BENDGG. P.O. BOX 780169 WICHITA KANSAS 67278-0169

Drilling Contractor Sterling Drilling Rig #4

Length Drill Pipe 3768 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 1 1/2"

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 485 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 1 1/2"

Top Packer Depth 4269 Bottom Packer Depth 4274 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 4274 TO 4300 ANCHOR LENGTH 26 TOTAL DEPTH 4300 Hole Size 7 7/8

LEASE & WELL NO. DOAN A #2-3 FORMATION TESTED KANSAS CITY TEST NO. 1

Mud Weight 9.3 Viscosity 50 Water Loss 8.9 Chlorides - Pits 5000 D.S.T. _____

Maximum Temp. 118 °F Initial Hydrostatic Pressure (A) 2116 P.S.I. Final Hydrostatic Pressure (H) 2085 P.S.I.

Tool Open I.F.P. from 3:45 P m to 4:15 P m 30 min

from [B] 40 P.S.I. to [C] 52 P.S.

Tool Closed I.C.I.P. from 4:15 P m to 5:15 P m 60 min

[D] 951 P.S.

Tool Open F.F.P. from 5:15 P m to 6:15 P m 60 min

from [E] 54 P.S.I. to [F] 65 P.S.

Tool Closed F.C.I.P. from 6:15 P m to 7:45 P m 90 min

[G] 1017 P.S.

Initial Blow Fair blow built to the bottom of a 5 Gallon bucket in 4 mins.

Final Blow Good blow bottom of the bucket 10 sec. DECREASED to fair blow

Total Feet Recovered 65 Gravity of Oil _____ Correc _____

3100 Feet of GAS IN THE PIPE 10% Gas 4% Oil 7% Mud 79% Wt

65 Feet of Oil & Gas cut mud 3% Gas 25% Oil 72% Mud 0% Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Wt

Remarks _____

Extra Equipment - Jars NONE Safety Joint 485 Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 28225 Clock No. Electronic Depth 4294 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 1088 Clock No. 47441 Depth 4297 Insurance NONE

Price of Job _____

Tool Operator Steve Sudaj

Approved By _____

NO 11377

RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 1996
CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to property or personnel of the one for whom a test is made, or for any loss sustained sustained, directly or indirectly, through the use of its equipment, or its statements opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Superior Testers Enterprises, Inc. R.R. 3, Box 295B, Great Bend, Kansas - 67530 (316) 792-6902

APR 10 1996

CONSERVATION DIVISION WICHITA, KS

Date 10-24-1995 Location C 9 1/2 - 1/2 - NW 3 - 20 - 15 Elevation 1896 Kib. County Barber

Company F.G. Hall Company L.L.C. Number of Copies 5

Charts Mailed to 6427 East Kellogg P.O. Box 780167 Wichita Kansas 67278-0167

Drilling Contractor Sterling Drilling Rig #4

Length Drill Pipe 36.84 I.D. Drill Pipe 5.80 Tool Joint Size 4 1/2" X 1 1/2"

Length Weight Pipe None I.D. Weight Pipe None Tool Joint Size None

Length Drill Collars 485 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 1 1/2"

Top Packer Depth 4185-4190 Bottom Packer Depth 4220 Number of Packers 3 Packer Size 6 3/4"

TESTED FROM 4190 TO 4220 ANCHOR LENGTH 30 TOTAL DEPTH 4300 Hole Size 7 1/2"

LEASE & WELL NO. Doan "A" #2-5 FORMATION TESTED Kansas City TEST NO. 2

Mud Weight 9.3 Viscosity 50 Water Loss 8.7 Chlorides - Pits 5000 D.S.T. 107000

Maximum Temp. 123 °F Initial Hydrostatic Pressure (A) 2045 P.S.I. Final Hydrostatic Pressure (H) 2014 P.S.I.

Tool Open I.F.P. from 12:30 A m to 1:00 A m 30 min

from [B] 85 P.S.I. to [C] 128 P.S.I.

Tool Closed I.C.I.P. from 1:00 A m to 2:00 A m 60 min

[D] 1390 P.S.I.

Tool Open F.F.P. from 2:00 A m to 3:00 A m 60 min

from [E] 132 P.S.I. to [F] 222 P.S.I.

Tool Closed F.C.I.P. from 3:00 A m to 4:30 A m 90 min

[G] 1282 P.S.I.

Initial Blow Good blow Gas to Surface in 10 minutes

Final Blow Good blow

Total Feet Recovered 575 Gravity of Oil 37 Correc.

35 Feet of MUDDY Gassy oil 5% Gas 5% Oil 90% Mud 0% Wa

60 Feet of VERT Gassy Slightly mud cut oil 55% Gas 40% Oil 1% Mud 4% Wa

240 Feet of Gassy oil with a trace of mud & water 32% Gas 65% Oil 1% Mud 2% Wa

120 Feet of Gassy oil with a show of mud & water 33% Gas 50% Oil 5% Mud 12% Wa

70 Feet of Slightly water cut Gassy oil 15% Gas 70% Oil 0% Mud 15% Wa

50 Feet of VERT SLIGHTLY MUDDY water with a LESS THAN 190% Oil 0% Gas 190% Oil 5% Mud 90% Wa

Feet of TRACE of oil LESS THAN 190% oil % Gas % Oil % Mud % Wa

Feet of % Gas % Oil % Mud % Wa

Feet of % Gas % Oil % Mud % Wa

Remarks ELECTRONIC RECORDER # 28225 Depth 4193

Oil GRAVITY was checked with oil that was SLIGHTLY MUDDY

Extra Equipment - Jars NONE Safety Joint YES Extra Packer NONE Straddle YES Hook Wall NONE

Top Recorder No. 47441 Clock No. 11087 Depth 4212 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 47442 Clock No. 11088 Depth 4397 Insurance NONE

Price of Job

Tool Operator

Approved By

No 11373

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

COPY

GAS FLOW REPORT

Date 10-24-1995 Ticket # 11373 Company F.B. Hall Company L.L.C.
Well Name and No. DOAN A #2-3 DST No. 2 Interval Tested 4190-4220 43
County BARBER State KANSAS Sec. 7 Twp. 30^S Rg. 13^W

Time Gauge Pre-Flow	Time Gauge in Min.	Inches of Water on Orifice Well Tester	Inches of Mercury on Orifice Well Tester	P.S.I. on Orifice Well Tester	P.S.I. on Pitot Tester	Choke Size	Gas Rate MCF
---------------------	--------------------	--	--	-------------------------------	------------------------	------------	--------------

PRE FLOW

12:30	Tool OPENED						
12:40	Gas to SURFACE						
12:45	15	10				1/2	19.9
12:55	25	16				1/2	25.1
1:00	30	16				1/2	25.1
1:00	Tool CLOSED						

SECOND FLOW

2:00	Tool OPEN						
2:10	10	24				1/2	30.7
2:20	20	12				1/2	21.9
2:30	30	12				1/2	21.9
2:40	40	10				1/2	19.9
2:50	50	9				1/2	18.8
3:00	60	6				1/2	15.4
3:00	Tool CLOSED						

RECEIVED

KANSAS CORPORATION COMMISSION

APR 10 1996

GAS BOTTLE

CONSERVATION DIVISION
WICHITA, KS

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____ Test Ticket # _____

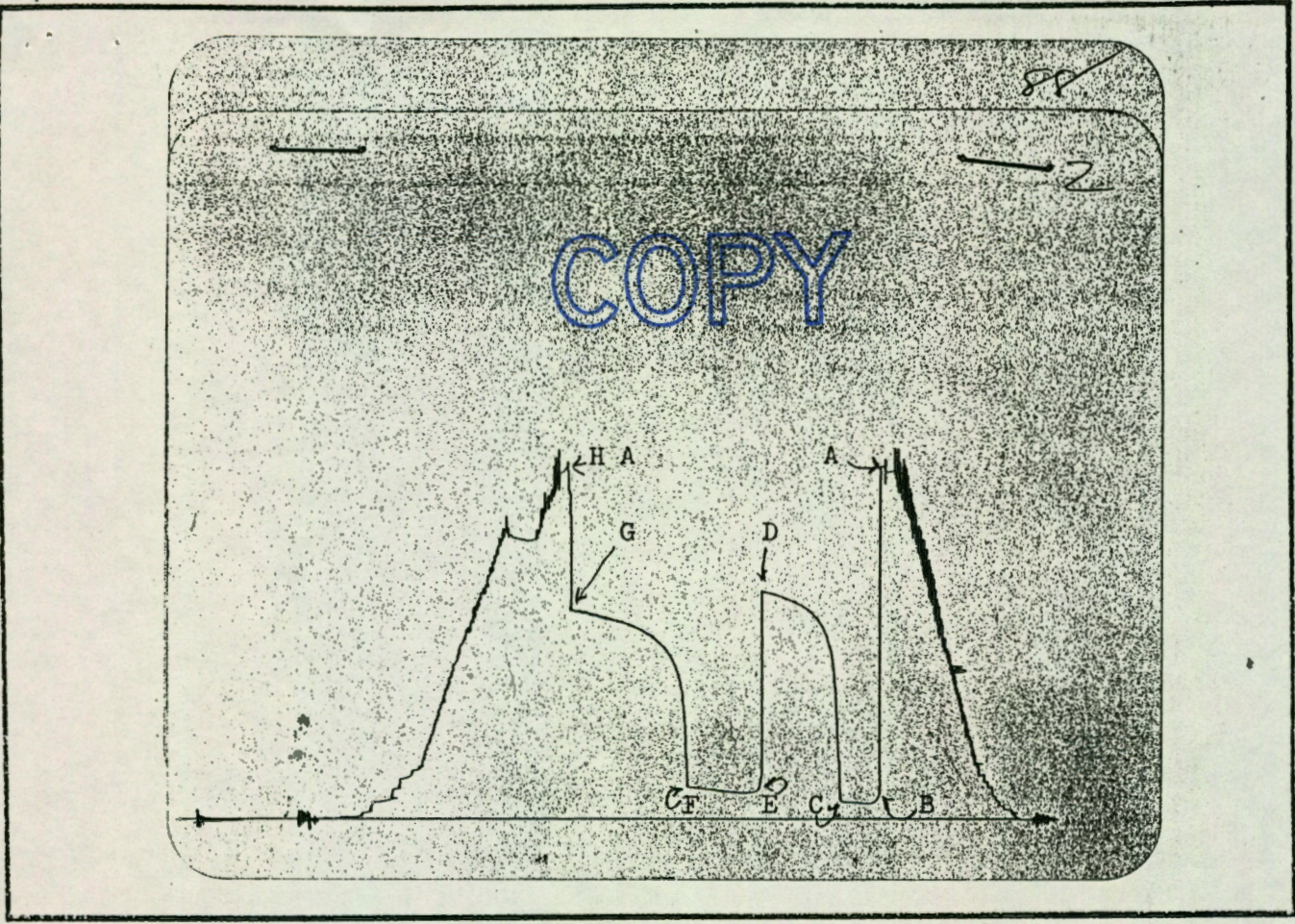
Requisition and Provisions for high pressure steel gas bottles, Superior Testers Enterprises, Inc. shall not be liable for damage of a kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and agent for operator, to return this bottle to Superior Testers Enterprises, Inc. within thirty (30) days free of charge or be invoiced in the amount of \$125.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2 % per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

Vertical text on the right edge of the page, including handwritten notes and stamps. Visible text includes: "4.4.4.4", "10-24-95", "851", "SSS", "APR 10 1996", "CONSERVATION DIVISION WICHITA, KS".



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	2075	2045	P.S.I.
(B) First Initial Flow Pressure	85	93	P.S.I.
(C) First Final Flow Pressure	128	107	P.S.I.
(D) Initial Closed-in Pressure	1390	1364	P.S.I.
(E) Second Initial Flow Pressure	132	154	P.S.I.
(F) Second Final Flow Pressure	222	192	P.S.I.
(G) Final Closed-in Pressure	1282	1254	P.S.I.
(H) Final Hydrostatic Mud	2014	2081	P.S.I.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 1996

CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

COPY

Date 10-24-1995 Location C 9/2 - S 1/2 - NW 3-30-13W Elevation 1896 K.B. County BARBER

Company F.G. Hall Company L.L.C. Number of Copies 5

Charts Mailed to 6427 EAST KELLOGG P.O. Box 780167 Wichita Kansas 67278-0167

Drilling Contractor STERLING DRILLING RIG #4

Length Drill Pipe 3803 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 485 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 43084 Bottom Packer Depth 43009 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 43009 TO 4342 ANCHOR LENGTH 33 TOTAL DEPTH 4342 Hole Size 7 7/8"

LEASE & WELL NO. DOAN "A" #2-3 FORMATION TESTED MARMATON TEST NO. 3

Mud Weight 9.31 Viscosity 48 Water Loss 84 Chlorides - Pits 6000 D.S.T. _____

Maximum Temp. 118 °F Initial Hydrostatic Pressure (A) 2114 P.S.I. Final Hydrostatic Pressure (H) 2082 P.S.I.

Tool Open I.F.P. from 7:15 AM to 7:30 PM 15 min

Tool Closed I.C.I.P. from 7:30 PM to 8:30 PM 60 min

Tool Open F.F.P. from 8:30 PM to 9:30 PM 60 min

Tool Closed F.C.I.P. from 9:30 PM to 11:00 PM 90 min

from [B] 43 P.S.I. to [C] 51 P.S.I.

[D] 1531 P.S.I.

from [E] 62 P.S.I. to [F] 80 P.S.I.

[G] 1452 P.S.I.

Initial Blow Fair blow built to the bottom of a 5 Gallon bucket in 2 minutes

Final Blow Strong blow - bottom of the bucket in 10 seconds - Decreased to fair blow

Total Feet Recovered 75 Gravity of Oil _____ Corrected

4000 Feet of Gas in the Pipe 100% Gas _____ % Oil _____ % Mud _____ % Water

35 Feet of Oil cut mud 0% Gas 22% Oil 98% Mud 0% Water

40 Feet of Oil & Gas cut mud 10% Gas 25% Oil 65% Mud 0% Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks _____

Extra Equipment - Jars NONE Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 28225 Clock No. Electronic Depth 4336 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 47441 Clock No. 11088 Depth 4339 Insurance NONE

Price of Job _____

Tool Operator Gene Budig

Approved By _____

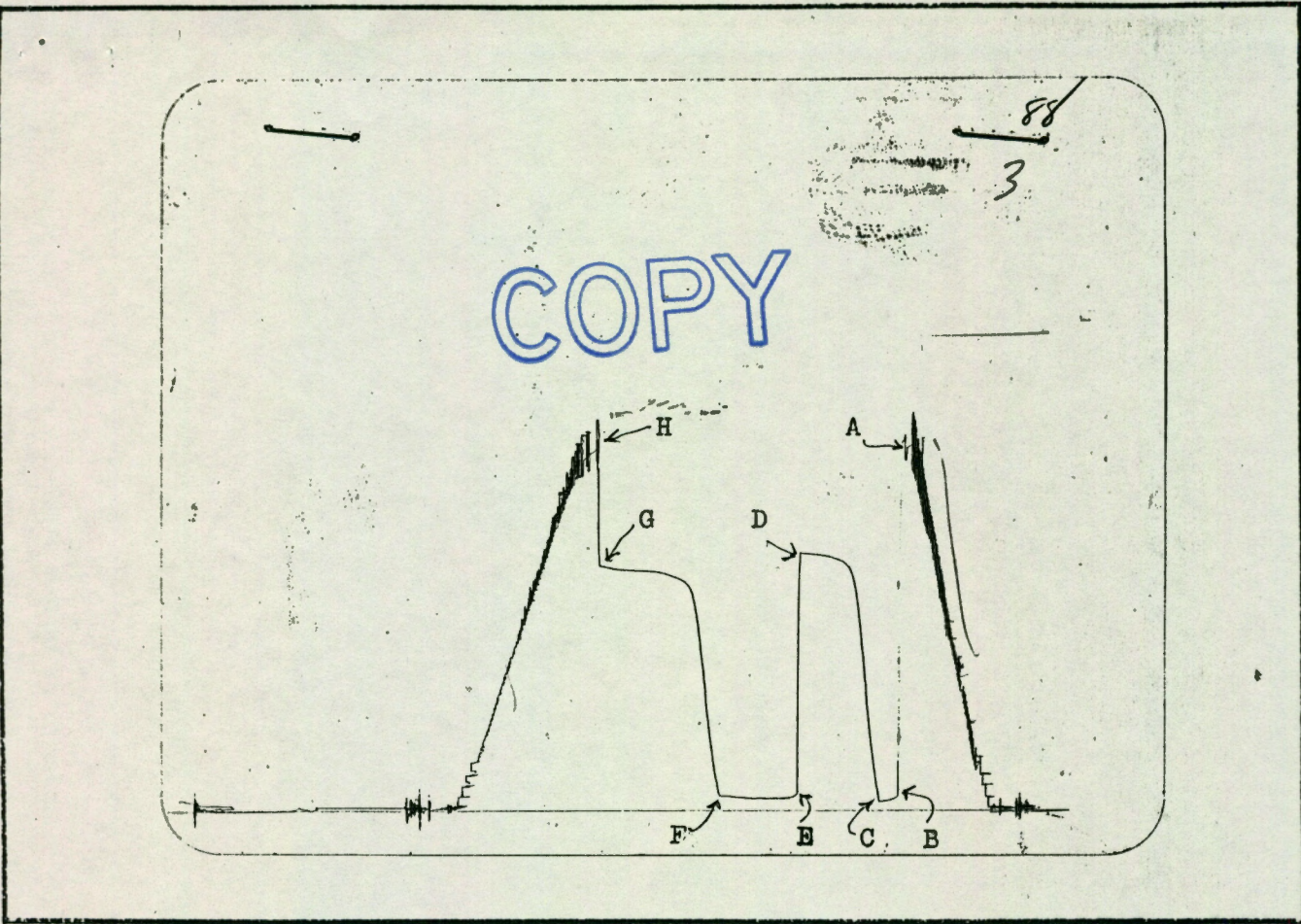
No 11374

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 1996

CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



This is an actual photograph of recorder chart.

POINT	PRESSURE		P.S.I.
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	<u>2114</u>	<u>2156</u>	P.S.I.
(B) First Initial Flow Pressure	<u>43</u>	<u>89</u>	P.S.I.
(C) First Final Flow Pressure	<u>51</u>	<u>56</u>	P.S.I.
(D) Initial Closed-in Pressure	<u>1531</u>	<u>1527</u>	P.S.I.
(E) Second Initial Flow Pressure	<u>62</u>	<u>93</u>	P.S.I.
(F) Second Final Flow Pressure	<u>80</u>	<u>90</u>	P.S.I.
(G) Final Closed-in Pressure	<u>1452</u>	<u>1454</u>	P.S.I.
(H) Final Hydrostatic Mud	<u>2082</u>	<u>2131</u>	P.S.I.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 1996

CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises, Inc. COPY

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

Date 10-25-1995 Location C 1/2 - 5/2 - NW 3-30 - 13 W Elevation 1896 K.B. County BARBER

Company F.G. Hall COMPANY L.L.C. Number of Copies 5

Charts Mailed to 6427 EAST KELLOGG P.O. Box 780167 WICHITA KANSAS 67278-0167

Drilling Contractor STERLING Drilling RIG #4

Length Drill Pipe 3822 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 485 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 4355 Bottom Packer Depth 4360 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 4360 TO 4420 ANCHOR LENGTH 80 TOTAL DEPTH 4420 Hole Size 7 1/2"

LEASE & WELL NO. Doan "A" #2-3 FORMATION TESTED Mississippi TEST NO. 4

Mud Weight 9.9 Viscosity 62 Water Loss 8.8 Chlorides - Pits 5.00 D.S.T. _____

Maximum Temp. 121 °F Initial Hydrostatic Pressure (A) 2142 P.S.I. Final Hydrostatic Pressure (H) 203 P.S.I.

Tool Open I.F.P. from 1:50 P.m to 2:20 P.m 30 min

Tool Closed I.C.I.P. from 2:20 P.m to 3:20 P.m 60 min

Tool Open F.F.P. from 3:20 P.m to 4:20 P.m 60 min

Tool Closed F.C.I.P. from 4:20 P.m to 5:20 P.m 90 min

from [B] 97 P.S.I. to [C] 99 P.S.I.
[D] 1164 P.S.I.
from [E] 99 P.S.I. to [F] 97 P.S.I.
[G] 1108 P.S.I.

Initial Blow Good blow - built to the bottom of a 5 Gallon bucket in 30 seconds - OK

Final Blow Strong Blow Surface in 10 minutes

Total Feet Recovered 72 Gravity of Oil _____ Correc _____

<u>72</u> Feet of	<u>Gas cut mud</u>	% Gas	% Oil	% Mud	% Wa
_____ Feet of	_____	% Gas	% Oil	% Mud	% Wa
_____ Feet of	_____	% Gas	% Oil	% Mud	% Wa
_____ Feet of	_____	% Gas	% Oil	% Mud	% Wa
_____ Feet of	_____	% Gas	% Oil	% Mud	% Wa
_____ Feet of	_____	% Gas	% Oil	% Mud	% Wa
_____ Feet of	_____	% Gas	% Oil	% Mud	% Wa
_____ Feet of	_____	% Gas	% Oil	% Mud	% Wa
_____ Feet of	_____	% Gas	% Oil	% Mud	% Wa

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 1996

CONSERVATION DIVISION
WICHITA, KS

Remarks _____

Extra Equipment - Jars NONE Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 28225 Clock No. Electronic Depth 4414 Ctr. Sub NONE Sampler NONE

Bottom Recorder No. 11088 Clock No. 47441 Depth 4417 Insurance NONE

Price of Job _____

Tool Operator Gene Rudy

Approved By _____

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

No 11375

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

COPY

Date 11-26-1995 Location C. 1/2 1/2 1/4 3-30-13^W Elevation 1896 ft. County Barber

Company F.G. Hall Company L.L.C. Number of Copies 5

Charts Mailed to 6427 East Kellogg P.O. Box 780167 Wichita Kansas 67278-0167

Drilling Contractor Steering Drilling Rig #4

Length Drill Pipe 3989 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe None I.D. Weight Pipe None Tool Joint Size None

Length Drill Collars 485 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 4480 Bottom Packer Depth 4485 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 4485 TO 4528 ANCHOR LENGTH 43 TOTAL DEPTH 4528 Hole Size 7 7/8"

LEASE & WELL NO. Doan "A" #2-3 FORMATION TESTED Viola TEST NO. 5

Mud Weight 9.9 Viscosity 63 Water Loss 8.9 Chlorides - Pits 5000 D.S.T. _____

Maximum Temp. 122 °F Initial Hydrostatic Pressure (A) 2205 P.S.I. Final Hydrostatic Pressure (H) 2185 P.S.I.

Tool Open I.F.P. from 11:00 A.M. to 11:30 A.M. 30 min

Tool Closed I.C.I.P. from 11:30 A.M. to 12:30 P.M. 60 min

Tool Open F.F.P. from 12:30 P.M. to 1:30 P.M. 60 min

Tool Closed F.C.I.P. from 1:30 P.M. to 3:00 P.M. 90 min

from [B] <u>48</u> P.S.I. to [C] <u>51</u> P.S.I.
[D] <u>734</u> P.S.I.
from [E] <u>51</u> P.S.I. to [F] <u>55</u> P.S.I.
[G] <u>548</u> P.S.I.

Initial Blow Fair blow built to the bottom of the bucket in 3 minutes

Final Blow String blow - Decreased to work building blow

Total Feet Recovered 15 Gravity of Oil _____ Correcter _____

2000 Feet of Gas in the Pipe % Gas _____ % Oil _____ % Mud _____ % Water _____

15 Feet of Oil cut mud % Gas 0 % Oil 2 % Mud 98 % Water 0

RECEIVED
KANSAS CORPORATION COMMISSION

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

APR 10 1996

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

CONSERVATION DIVISION
WICHITA, KS

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars None Safety Joint YES Extra Packer None Straddle None Hook Wall None

Top Recorder No. 28225 Clock No. Electronic Depth 4522 Cir. Sub None Sampler None

Bottom Recorder No. 11084 Clock No. 47941 Depth 4528 Insurance None

Price of Job _____

Tool Operator Steve Ludwig

Approved By _____

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

No 11101

