

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506Name: Woolsey Petroleum CorporationAddress 107 N Market Ste 600City/State/Zip Wichita KS 67202-1807Purchaser: n/aOperator Contact Person: I Wayne WoolseyPhone (316) 267-4379Contractor: Name: Duke Drilling Co IncLicense: 5929Wellsite Geologist: Mikeal K Maune

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: n/a

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____08/22/9308/30/9308/31/93

Spud Date

Date Reached TD

Completion Date

API NO. 15- 007-22422County Barber200' E of SW - SW Sec. 11 Twp. 30 Rge. 14W E660' FSL Feet N/S (circle one) of Section Line860' FWL Feet E/W (circle one) of Section LineFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Gerald Norris Well # 1Field Name unnamedProducing Formation n/aElevation: Ground 1913' KB 1921'Total Depth 4870' RTD, 4869' LTD PBDT n/aAmount of Surface Pipe Set and Cemented at 215' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 82/ 10-29-93
(Data must be collected from the Reserve Pit)Chloride content 10,000 ppm Fluid volume 1285 bblsDewatering method used Hauled off fluids to SWD

Location of fluid disposal if hauled offsite:

Operator Name General Oil CompanyLease Name Mason SWD License No. 3181SW Quarter Sec. 14 Twp. 29 S Rng. 13W E/WCounty Pratt Docket No. 23-697

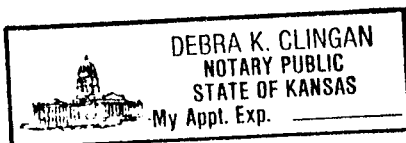
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RELEASED

Signature I Wayne WoolseyTitle President Date 09/21/93Subscribed and sworn to before me this 21st day of September 19 93.Notary Public Debra K ClinganDate Commission Expires March 4, 1994

K.C.C. OF OCT 4 1994		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geological Report Received
FROM CONFIDENTIAL		
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)



Form ACO-1 (7-91)

Sec. 11 Twp. 30S Rge. 14W

☐ East
☐ West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CS 2191 (- 270)	MARM 4430 (-2509)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WIN 2250 (- 329)	MS CHT 4480 (-2559)	
List All E.Logs Run:		ONAGA 2970 (-1049)	KIND 4596 (-2675)	
DIL		WAB 3016 (-1095)	VIOLA 4615 (-2694)	
CSL/DSN		TOP 3453 (-1532)	SMP SH 4710 (-2789)	
CORAL		HEEB 3835 (-1914)	SMP SS 4727 (-2806)	
		BRLM 4008 (-2087)	ARB 4824 (-2903)	
		LA 4023 (-2102)	RTD 4870 (-2949)	
		LA G 4203 (-2283)	LTD 4869 (-2948)	
		BKC 4418 (-2497)		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	215'	60/40 poz	160	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: n/a	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
n/a					
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
n/a					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Computer Inventoried

CONFIDENTIAL

WOOLSEY PETROLEUM CORPORATION

107 N MARKET, STE 600, WICHITA, KS 67202-1807
PHONE: (316) 267-4379 FAX: (316) 267-4383

#1 Gerald Norris
200' E of SW SW Section 11-T30S-R14W
Survey: 660' FNL & 860' FWL
Barber County, Kansas

API#: 15-007-22422
Elev: G.L. 1913'
K.B. 1921'
Spud: 08/22/93

Drill Stem Test Data

DST #1 4366'-4406' (Hertha) 30-60-30-60
1st op - Wk blo bldg to 4" in bucket
2nd op - Wk blo incr to 6"
Rec 120' GIP, 15' sli O sptd M
IHP 2099 FHP 2099
IFP 30-30 FFP 30-30
ISIP 80 FSIP 50
BHT 117°F

DST #2 4460'-4507' (Miss Chert) 30-60-60-90
1st op - Strg blo off btm of bucket in 30 sec
2nd op - Strg blo immed
Rec 20' M (bubbles in M)
IHP 2133 FHP 2102
IFP 44-46 FFP 56-59
ISIP 467 FSIP 456 (Note: SI press still bldg)
BHT 118°F

DST #3 4653'-4700' (Viola Chert) 30-60-30-60
1st op - Wk blo died in 14 min
2nd op - No blo
Rec 10' DM (Chls 9000, same as M)
IHP 2245 FHP 2230
IFP 37-38 FFP 40-40
ISIP 98 FSIP 55
BHT 121°F

SEP 21
CONFIDENTIAL

RELEASED
OCT 12 1994
FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 1993
CONSERVATION DIVISION
WICHITA, KS