

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #4
License: 5142
Wellsite Geologist: Bill Ree
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11/08/2002 11/23/2002 11.24.02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22722-0000
County: Barber
SW NW NW Sec. 3 Twp. 30 S. R. 14 ☐ East ☒ West
950 feet from S / (N) (circle one) Line of Section
450 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: DAVIS M. Well #: 1-3
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1972' Kelly Bushing: 1981'
Total Depth: 4725' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 Etc 3.17.03
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 1,500 bbls
Dewatering method used Hauled free fluids to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: KENNEDY SWD License No.: 5056
Quarter SW Sec. 30 Twp. 29 S. R. 12 ☐ East ☒ West
County: Pratt Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 03/10/2003
Subscribed and sworn to before me this 10th day of March, 2003
Notary Public: Betty B. Herring
Date Commission Expires: 04/30/2006

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

YES Wireline Log Received

YES Geologist Report Received

UIC Distribution

Notary Public - State of Kansas

BETTY B. HERRING

Operator Name: F.G. Holl Company, L.L.C. Lease Name: DAVIS M. Well #: 1-3
 Sec. 3 Twp. 30 S. R. 14 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

DIL/MEL
 CNL/CDL
 BHCS

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attachment

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/4"	13-3/8"	48#	220.23'KB	60/40 Poz	250sx	3%cc, 1/4# clf
Production		4-1/2"	10.5#	4710.80'KB	50/50 Poz	125sx	
					50/50 Poz	125sx	

A. Serv. Lite 75sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4550' - 4556' Simpson Sand	Treat perms w/ 750 gal. 7-1/2% Mira acid.	
4 SPF	4559' - 4564' Simpson Sand		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-3/8"		4528'		
Date of First, Resumed Production, SWD or Enhr. Being completed	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

4550' - 4564' Simpson Sand

DAILY DRILLING REPORT – DAVIS M. NO. 1-3

Barber County, Kansas

Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhy				
B/Anhy				
Herrington			2197	-216
Winfield	2256	-275	2253	-272
Towanda	2320	-339	2323	-342
Ft. Riley	2376	-395	2362	-381
B/Florence			2461	-480
Kiney Lm.				
Cottonwood			2698	-717
Red Eagle			2838	-857
Stotler			3157	-1176
Tarkio			3211	-1230
Howard			3370	-1389
Severy Sh.				
Topeka			3459	-1478
Heebner			3830	-1849
Douglas Sh.			3885	-1904
Douglas Ss.			3904	-1923
Brown Lime			4008	-2027
LKC			4030	-2049
BKC			4412	-2431
Marmaton			4422	-2441
Viola			4516	-2535
Simpson Sh.			4547	-2566
Simpson Ss.			4550	-2569
Arbuckle			4650	-2669
RTD			4725	-2744