



Operator Name: F.G. Holl Company, L.L.C. Lease Name: J.M. SHRIVER Well #: 1-4  
 Sec. 4 Twp. 30 S. R. 14  East  West County: Barber. 120' E. of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2206 (-226)	BKC 4412 (-2432)
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2264 (-284)	Viola 4519 (-2539)
List All E. Logs Run:		Ft Riley	2381 (-401)	Simpson 4549 (-2569)
DIL/MEL/BHCS		Cottonwood	2702 (-722)	Simpson S4552 (-2572)
CNL/CDL		Red Eagle	2839 (-859)	Arbuckle 4659 (-2679)
		Stotler	3162 (-1182)	RTD 4760 (-2780)
		Tarkio	3213 (-1233)	
		Bern	3305 (-1325)	
		Topeka	3460 (-1480)	
		Douglas	3895 (-1915)	
		LKC	4025 (-2045)	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4"	13-3/8"	48#	221.02'KB	60/40Poz	250sx	3%cc, 1/4# celf
Production		4-1/2"	10.5#	4759'KB	50/50 Poz	150sx	2%cc, 5#/sx cal
					50/50 Poz	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4552' - 4556.5' Simpson Sand	Treat w/ 250 gal 15% MCA	
4 SPF	4522' - 4536' Viola CIBP @ 4504'	Treat w/ 250 gal 15% MIRA acid	
	2840' - 2848' Red Eagle		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Waiting on Gas Connection	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 2840' - 2848' Red Eagle