

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

OCT 18 2001

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

KCC WICHITA

Operator: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 125 North Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: n/a  
Operator Contact Person: Debra Clingan  
Phone: (316) 267-4379  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Mikeal Maune

API No. 15 - 007-22658 0000  
County: Barber  
50' N, NW SW Sec. 14 Twp. 30 S. R. 14  East  West  
2030' ENL feet from  /  (circle one) Line of Section  
660' FWL feet from  /  (circle one) Line of Section

CONFIDENTIAL

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: LANDWEHR TRUST Well #: 1

Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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CONFIDENTIAL

Field Name: \_\_\_\_\_  
Producing Formation: none  
Elevation: Ground: 1904' Kelly Bushing: 1912'  
Total Depth: 4859' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 220' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Drilling Fluid Management Plan *P+K Eel 4-2-02*  
(Data must be collected from the Reserve Pit)  
Chloride content 6000 ppm Fluid volume 350 bbls  
Dewatering method used Haul free fluids, let dry.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

6/18/01 6/28/01 6/29/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

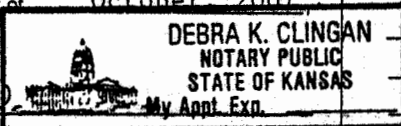
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey  
Title: President Date: 10/15/01

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

Subscribed and sworn to before me this 15th day of October, 2001.  
19\_\_\_\_\_  
Notary Public: Debra K. Clingan  
Date Commission Expires: March 4, 2002



Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: LANDWEHR TRUST Well #: 1

Sec. 14 Twp. 30 S. R. 14  East  West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Compensated Density/Neutron PE Dual Induction</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Red Eagle</td> <td>2852</td> <td>(- 940)</td> </tr> <tr> <td>Stotler</td> <td>3148</td> <td>(-1236)</td> </tr> <tr> <td>Douglas</td> <td>3881</td> <td>(-1969)</td> </tr> <tr> <td>Lansing</td> <td>4031</td> <td>(-2119)</td> </tr> <tr> <td>Mississippian</td> <td>4498</td> <td>(-2586)</td> </tr> <tr> <td>Kinderhook</td> <td>4600</td> <td>(-2688)</td> </tr> <tr> <td>Viola</td> <td>4624</td> <td>(-2712)</td> </tr> <tr> <td>Simpson</td> <td>4711</td> <td>(-2799)</td> </tr> <tr> <td>Arbuckle</td> <td>4814</td> <td>(-2945)</td> </tr> </tbody> </table>	Name	Top	Datum	Red Eagle	2852	(- 940)	Stotler	3148	(-1236)	Douglas	3881	(-1969)	Lansing	4031	(-2119)	Mississippian	4498	(-2586)	Kinderhook	4600	(-2688)	Viola	4624	(-2712)	Simpson	4711	(-2799)	Arbuckle	4814	(-2945)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	14-3/4"	10-3/4"	32.75#/ft	220'	60/40 poz	170	2%gel, 3%cc
intermediate	12-1/4"	8-5/8"	24#/ft	723'	common	150	2%gel, 3%cc, 2%gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
n/a				
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
n/a				

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled

*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_