

2-30-14 W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,400

County Barber

85' N of  
C - S2 - S2 - SW Sec. 2 Twp. 30s Rge. 14w X W

Operator: License # 5056

CONFIDENTIAL

415 Feet from S X (circle one) Line of Section

Name: F. G. Holl Company

3960 Feet from E X (circle one) Line of Section

Address 6427 E. Kellogg

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

P.O. Box 780167

City/State/Zip Wichita, KS 67278-0167

Lease Name ALEXANDER Well # 1-2

Purchaser: None

Field Name Clara Ext.

Operator Contact Person: Elwyn H. Nagel

Producing Formation None: D&A

Phone ( ) (316) 684-8481

Elevation: Ground 1943' KB 1952'

Contractor: Name: Sterling Drilling Company

Total Depth RTD: 4675' PBD: None

License: 5142

Amount of Surface Pipe Set and Cemented at 234' KB Feet

Wellsite Geologist: Jeff Klock/Brent Reinhardt

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIOW  Temp. Abd.

If Alternate II completion, cement circulated from \_\_\_\_\_

Gas  ENHR  SIGW

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) A I I D V A

If Workover/Re-Entry: old well info as follows:

Operator:

Chloride content 75,000 ppm Fluid volume 245 bbls

Well Name: RELEASED

Disastering method used Vacuum Truck

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

Operator Name Pratt Well Service

Plug Back PBD

Commingled

Lease Name WATSON #1 License No. 5893

Dual Completion Docket No.

SE/4 Quarter Sec. 7 Twp. 27s Rng. 13w E/W

Other (SWD or Inj?) Docket No.

County Pratt Docket No. D-19334

5/20/92 5/31/92 5/31/92-plugged  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

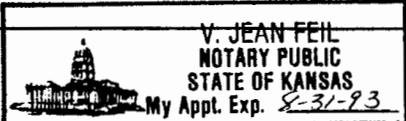
Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 6/10/92

Subscribed and sworn to before me this 10th day of June 1992.

Notary Public V. Jean Feil

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

W P: -0E-2

SIDE TWO

Operator Name F. G. Holl Company Lease Name ALEXANDER Well # 1-2

Sec. 2 Twp. 30S Rge. 14W  East  West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERINGTON	2161 (- 208)	DOUGLAS SD 3854 (-1902)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	FT RILEY	2343 (- 391)	BROWN LIME 3971 (-2019)
List All E.Logs Run: Comp. Neut/Comp. Dens/GR/ Dual/Cal/Minilog/Acout Frac/Pro		INDIAN CV	2940 (- 988)	LANSING 3983 (-2031)
		ROOT SH	3043 (-1091)	BKC 4366 (-2414)
		TARKIO	3164 (-1212)	MARMATON 4372 (-2420)
		BURLINGAME	3254 (-1302)	CONGLOMERATE 4436 (-2484)
		HOWARD	3291 (-1339)	VIOLA 4458 (-2506)
		TOPEKA	3407 (-1455)	SIMPSON SH 4499 (-2547)
		HEEBNER	3789 (-1837)	SIMPSON SD#1 4511 (-2559)
		TORONTO	3807 (-1855)	SIMPSON SD#3 4554 (-2602)
		DOUGLAS SH	3826 (-1874)	ARBUCKLE 4623 (-2671)

SEE ATTACHED SHEET FOR DST INFORMATION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8" (N)	10#	234'KB	60/40Pozmix	225	2%Gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth		#Sacks Used	Type and Percent Additives
	Top	Bottom		
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	None			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
NONE				

TUBING RECORD	Size	Set At	Packer At	Liner Run
NONE				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
NONE	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: NONE: D&A