

13-30-14W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address 107 North Market Suite 600

City/State/Zip Wichita Kansas 67202-1807

Purchaser: Texaco Trading & Transportation, Inc.

Operator Contact Person: I. Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Duke Drilling Company, Inc.

License: 5929

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11/25/94 _____ 12/10/94 _____ 01/06/95 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22463

County Barber

150' W of _____
C - NE - NW - SW Sec. 13 Twp. 30S Rge. 14W X W

2310' FSL Feet from S/N (circle one) Line of Section

840' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gillespie Well # 1

Field Name Wildcat

Producing Formation Simpson

Elevation: Ground 1929' KB 1937'

Total Depth 4833' LTD _____ PBTB 4770'

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 12-28-95
(Data must be collected from the Reserve Pit)

Chloride content 7.800 ppm Fluid volume 1,100 bbls

Dewatering method used Allow to dehydrate & backfill

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
I. Wayne Woolsey
Title President Date 03/24/95

Subscribed and sworn to before me this 24th day of March, 1995.

Notary Public Debra K. Clingan
Debra K. Clingan
Date Commission Expires March 4, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

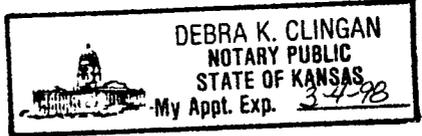
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

Form ACO-1 (7-91)

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KANSAS CORPORATION COMMISSION

MAR 31 1995

CONSERVATION DIVISION
WICHITA, KS



SIDE TWO

Operator Name Woolsey Petroleum Corporation Lease Name Gillespie Well # 1

Sec. 13 Twp. 30S Rge. 14W
 East
 West

County Barber

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Stone Corral	797	(+1140)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2190	(- 253)
List All E.Logs Run:		Heebner	3830	(-1893)
Compensated Density Dual Spaced Neutron		Brown Lime	4008	(-2071)
Compensated Sonic		Lansing	4022	(-2085)
Computer Analyzed		Base Kansas City	4410	(-2473)
Dual Induction Laterolog		Marmaton	4425	(-2488)
Sonic Bond		Mississippian Lime	4496	(-2559)
		Kinderhook	4554	(-2617)
		Top of Viola	4587	(-2693)
		Simpson Shale	4686	(-2749)
		Arbuckle	4782	(-2845)
		LTD	4833	(-2896)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75#	215	60/40 pozmix	160	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14#	4808	60/40 pozmix	150	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

RELEASED

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4688' -4694' Simpson	2600 gal 15% DSFe, 8 gal surfactant,	4688' -4694'
		1.5 gal tension reducer, 2 gal iron	
		inhibitor, 250 gal 10% asctetic acid w/	
		clay stabilizer & corrosion inhibitor	

TUBING RECORD	Size 2-3/8"	Set At 4651'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 02/20/95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 20 BOPD	Gas n/a	Mcf	Water 50 BWPD
				Gas-Oil Ratio n/a
				Gravity 32.4

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

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