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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5056

Name: F.G. Holl Company, L.L.C.

Address: 6427 E. Kellogg, P.O. BOX 780167,

City/State/Zip: Wichita, Kansas 67278-0167

Purchaser: NCRA

Operator Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481

Contractor: Name: Sterling Drilling Company, Rig #4

License: 5142

Wellsite Geologist: Bill Ree & Kent Roberts

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8/28/2001 9/13/2001 12/04/2001

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-22673-0000

County: Barber

C. NE. NE NW Sec. 10 Twp. 30 S. R. 14 ☐ East ☒ West

330 feet from S / (circle one) Line of Section

2310 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HICKS-JOHNSON Well #: 1-10

Field Name: Wildcat

Producing Formation: Bern Limestone N/A

Elevation: Ground: 1960' Kelly Bushing: 1969'

Total Depth: 4740' Plug Back Total Depth: 3477'

Amount of Surface Pipe Set and Cemented at 231 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 1,700 bbls

Dewatering method used Hauled free fluids to disposal well

Location of fluid disposal if hauled offsite:

Operator Name: F.G. Holl Company, L.L.C.

Lease Name: KENNEDY SWD License No.: 5056

Quarter SW Sec. 30 Twp. 29 S. R. 12 ☐ East ☒ West

County: Pratt Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Franklin R. Greenbaum

Signature: _____

Title: Exploration Manager Date: 12/27/2001

Subscribed and sworn to before me this 27th day of December, 2001

Notary Public: _____

Date Commission Expires: 12/04/2004

KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

SANDRA J. DOYLE
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 12/04/2004

Operator Name: F.G. Holl Company, L.L.C. Lease Name: HICKS-JOHNSON Well #: 1-10
 Sec. 10 Twp. 30 S. R. 14 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington 2206 (-239)	Howard LS 3374 (-1406) Topeka 3447 (-1481)
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Towanda 2333 (-364)	King Hill 3595 (-1623) Heebner 3826 (-1850)
List All E. Logs Run:		Fort Riley 2384 (-417)	Toronto 3848 (-1879)
		B/Florence 2473 (-507)	Douglas SH 3873 (-1907) Douglas SS 3887 (-1918)
DAL/3CAL/GR		Red Eagle 2848 (-879)	Brown IM 4006 (-2040)
HDIL/ECAL/GR		Tarkio 3204 (-1238)	Lansing 4023 (-2052)
ZDL/CN/ML/SL/GR & MINI LOG		Bern LS 3298 (-1331)	Base L&C 4412 (-2443) Viola 4504 (-2535)
			Simpson SD 4547 (-2578)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	48#	231'KB	60/40 poz	275sx	2%gel & 3%cc
Production		4 1/2	10.5#	3507'KB	50/50 poz	125sx	
					Lite	50sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4642 (Arbu)	60/40poz	40sx	6%gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 BSPF	3414' - 3421' Howard	Treat w/ 500 gal 15% MCA acid	
		Retreat w/ 500gal 15% MIRA, 1000 gal 28%	
4 BSPF	3318' - 3322' Bern Limestone	Retreat perfs with 1250gal. 15% DSFE Acid.	
4 BSPF	3300' - 3304' Bern Limestone	Pumped 500 gal. 15% DSFE, 10 bbls water w/ 1500 gal. 28% DXTA.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	N/A	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	