KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser:
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #4
License: 5142
Wellsite Geologist: Bill Ree

Designate Type of Completion:
___ New Well ___ Re-Entry ✓ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.
Well Name: J.M. SHRIVER No. 1-4
Original Comp. Date: 03/17/2003 Original Total Depth: 4760

___ Deepening ✓ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

RU: 04/19/2004 (Spud Date or Recompletion Date)
~~02/05/2003~~ (Date Reached TD)
06/03/2004 (Completion Date or Recompletion Date)

RECEIVED
JUL 15 2004
KCC WICHITA

API No. 15 - 007-22,728-0000 -0001
County: Barber. 120 E. of
C - S/2 N/2 SE Sec. 4 Twp. 30 S. R. 14 ☐ East ☑ West
1650 feet from (S) / N (circle one) Line of Section
1200 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: J.M. SHRIVER Well #: 1-4
Field Name: Eads
Producing Formation: Red Eagle & LKC
Elevation: Ground: 1971' Kelly Bushing: 1980'
Total Depth: 4760' Plug Back Total Depth: 4504'
Amount of Surface Pipe Set and Cemented at 221.02' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1,800 bbls
Dewatering method used Hauled fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: KENNEDY -30 SWD License No.: 5056
Quarter SW Sec. 30 Twp. 29S S. R. 12 ☐ East ☑ West
County: Pratt Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 07/13/2004

Subscribed and sworn to before me this 13th day of July, 2004,
19___.
Notary Public: Betty B. Herring
Betty B. Herring

Date Commission Expires: 04/30/2006

Notary Public – State of Kansas
BETTY B. HERRING
My Appt. Exp. 4/30/2006

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: F.G. Holl Company, L.L.C. Lease Name: J.M. SHRIVER Well #: 1-4

Sec. 4 Twp. 30 S. R. 14 ☐ East ☑ West County: Barber. 120 E. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

DIL/MEL/BHCS
CNL/CDL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See original

CASING RECORD ☑ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4"	13-3/8"	48#	221.02'KB	60/40 Poz	250sx	3%cc, 1/4# celf
Production		4-1/2"	10.5#	4759'KB	50/50 poz	150sx	2%cc,5#/sx cals
					50/50 Poz	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	2840' - 2848' Red Eagle		
4 SPF	4202' - 4207' LKC "H" zone	Treat with 500 gal. 15% Mira acid	
4 SPF	4379' - 4382' LKC "M" zone	Treat with 500 gal. 15% Mira acid	
4 SPF	4522'-4536', 4552'-4556.5 CIBP @ 4504'		

TUBING RECORD Size: 2-3/8" Set At: Packer At: None Liner Run ☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.: June 3, 2004

Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1,015			

Disposition of Gas: ☐ Vented ☐ Sold ☑ Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other *(Specify)*

Production Interval: 2840' - 4382' Red Eagle/LKC