

Home Office: Great Bend, Kansas
P. O. Box 793 SWift 3-7903

Company Bowers Drilling Company Lease & Well No. Ayres #1
Elevation === Formation Arbuckle Ticket Number 6787
Date Feb. 16, 1967 Sec. 2 Twp. 30s Range 14w County Barber State Kansas
Test Approved by Robert E. McCann Western Representative George Tew

Formation Test No. 2 O.K. ☒ Misrun _____ Interval Tested From 4450' to 4500' Total Depth 4567'

Size Main Hole 7 7/8 Bar Hole none Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes _____ No

Packer Depth 4450 Ft. Size 6 3/4 Packer Depth _____ Ft. Size 6 3/4

Straddle ☒ Yes _____ No _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No

Packer Depth 4500 Ft. Size 6 3/4 20' 5 1/2 anchor

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 50 Ft. Size 30' 4 1/2 D.P.

RECORDERS Depth 4460 Ft. Clock No. 6866 Depth 4463 Ft. Clock No. 6896

Top Make Kuster Cap. 4150 No. 2605 Inside Bottom Make Kuster Cap. 4200 No. 1559 Inside

Below Straddle: Depth 4562 Clock No. 155 Inside Depth 4564 Ft. Clock No. 112 Inside

Top Make Western Cap. 4000 No. 4 Inside Bottom Make Western Cap. 4000 No. 44 Inside

Time Set Packer 10:43 P M

Tool Open I.F.P. From 10:45PM to 10:55M Hr. 10 Min. From (B) 80 P.S.I. To (C) 95 P.S.I.

Tool Closed I.C.I.P. From 10:55PM. to 11:25 M. Hr. 30 Min. (D) 1231 P.S.I.

Tool Open F.F.P. From 11:25PM. to 12:25PM. 1 Hr. Min. From (E) 117 P.S.I. To (F) 167 P.S.I.

Tool Closed F.C.I.P. From 12:25A to 12:55AM. Hr. 30 Min. (G) 904 P.S.I.

Initial Hydrostatic Pressure (A) 2328 P.S.I. Final Hydrostatic Pressure (H) 2314 P.S.I.

SURFACE	Size Choke. <u>1/2</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION	_____	_____	_____ M.	_____
	_____	_____	_____ M.	_____
	_____	_____	_____ M.	_____

BLOW Good throughout test. Bottom Choke Size. 3/4 in.
Did Well Flow Yes ☒ No Recovery Total Ft. 270' total: 150' drilling mud; 60' thin mud;
60' muddy water. Mud

Reversed Out Yes ☒ No Mud Type starch Viscosity 49 Weight 9.7 Maximum Temp. 115 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint yes Jars: Size 4½ Make Bowen Ser. No. 591

Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes

Length Drill Pipe 3981 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 360 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 120 ft.

I. D. Drill Collars 2.25 in. Length D.S.T. Tool 139 ft.

Remarks	DST#1 - 4480' - 4500'	Top packer failure.
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WESTERN TESTING CO., INC.
Pressure Data

Date February 16, 1967 Test Ticket No. 6787
Recorder No. 2605 Capacity 4150 Location 4460 Ft.
Clock No. 6866 Elevation None Well Temperature 115 °F

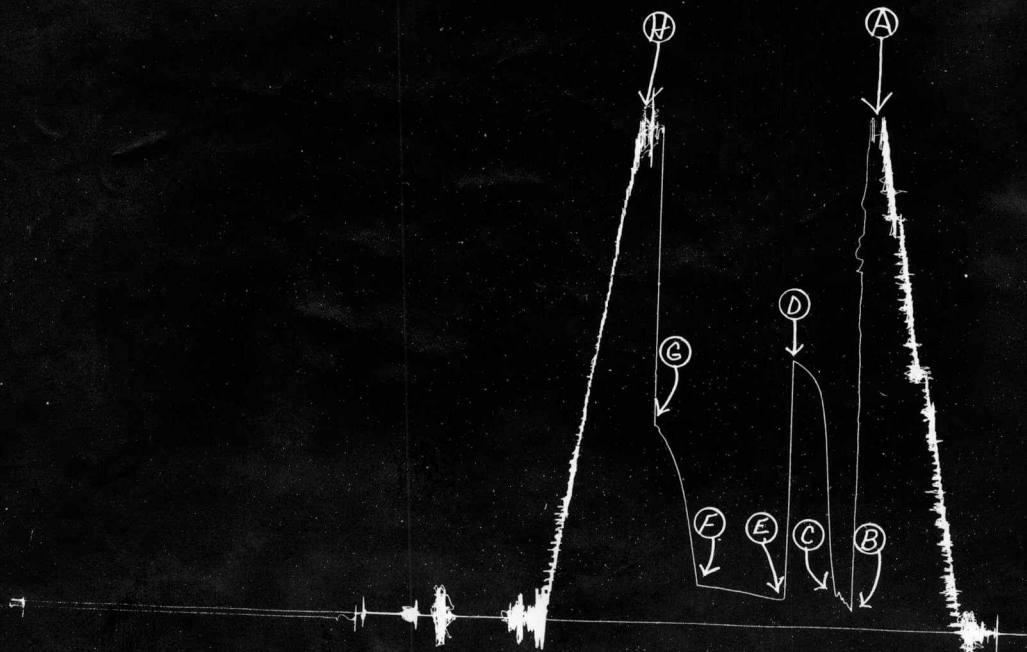
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2328</u> P.S.I.	Opened Tool	<u>10:43P</u> M	
B First Initial Flow Pressure	<u>80</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>95</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>31</u> Mins.
D Initial Closed-in Pressure	<u>1231</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>59</u> Mins.
E Second Initial Flow Pressure	<u>117</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>167</u> P.S.I.			
G Final Closed-in Pressure	<u>904</u> P.S.I.			
H Final Hydrostatic Mud	<u>2314</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>11</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>=</u> Min.		final inc. of <u>1</u> Min.		final inc. of <u>4</u> Min.		final inc. of <u>=</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>80</u>	<u>0</u>	<u>95</u>	<u>0</u>	<u>117</u>	<u>0</u>	<u>167</u>
P 2 <u>5</u>	<u>67</u>	<u>3</u>	<u>345</u>	<u>5</u>	<u>120</u>	<u>3</u>	<u>279</u>
P 3 <u>10</u>	<u>95</u>	<u>6</u>	<u>636</u>	<u>10</u>	<u>122</u>	<u>6</u>	<u>400</u>
P 4		<u>9</u>	<u>858</u>	<u>15</u>	<u>123</u>	<u>9</u>	<u>501</u>
P 5		<u>12</u>	<u>1028</u>	<u>20</u>	<u>131</u>	<u>12</u>	<u>594</u>
P 6		<u>15</u>	<u>1103</u>	<u>25</u>	<u>137</u>	<u>15</u>	<u>667</u>
P 7		<u>18</u>	<u>1149</u>	<u>30</u>	<u>143</u>	<u>18</u>	<u>729</u>
P 8		<u>21</u>	<u>1178</u>	<u>35</u>	<u>149</u>	<u>21</u>	<u>777</u>
P 9		<u>24</u>	<u>1198</u>	<u>40</u>	<u>154</u>	<u>24</u>	<u>823</u>
P10		<u>27</u>	<u>1215</u>	<u>45</u>	<u>157</u>	<u>27</u>	<u>860</u>
P11		<u>30</u>	<u>1229</u>	<u>50</u>	<u>161</u>	<u>30</u>	<u>904</u>
P12		<u>31</u>	<u>1231</u>	<u>55</u>	<u>164</u>		
P13				<u>59</u>	<u>167</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Bowers Drlg Co.
Ayers #1

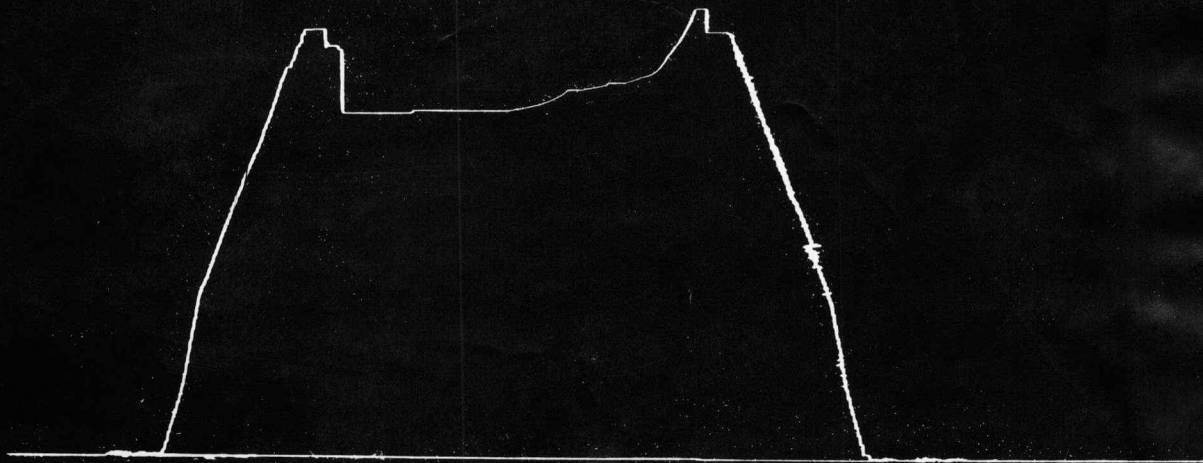
TKT-6787
Test #2



Bowers Drlg Co.
Ayers #1

TKT-6787
Test #2

Blank Off



Home Office: Great Bend, Kansas
P. O. Box 793 SWift 3-7903

Company Bowers Drilling Company Lease & Well No. Ayres #1
Elevation == Formation Marmaton Ticket Number 6788
Date Feb. 16, 1967 Sec. 2 Twp. 30s Range 14w County Barber State Kansas
Test Approved by Robert E. McCann Western Representative George Tew

Formation Test No. 3 O.K. ☒ Misrun ☐ Interval Tested From 4378' to 4400' Total Depth 4567'

Size Main Hole 7 7/8 Rat Hole none Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No

Packer Depth 4378 Ft. Size 6 3/4 Packer Depth ☐ Ft. Size ☐

Straddle ☒ Yes ☐ No Conv. ☒ B.T. ☐ Damaged ☐ Yes ☒ No

Packer Depth 4400 Ft. Size 6 3/4

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 22 Ft. Size 5 1/2 OD

RECORDERS Depth 4385 Ft. Clock No. 6866 Depth 4388 Ft. Clock No. 6896

Top Make Kuster Cap. 4150 No. 2105 Inside Bottom Make Kuster Cap. 4200 No. 1559 = Inside =

Below Straddle: Depth 4562 Clock No. 155 Inside Depth 4564 Ft. Clock No. 112 Inside

Top Make Western Cap. 4000 No. 4 Inside Bottom Make Western Cap. 4000 No. 44 Inside

Time Set Packer 6:02A M

Tool Open I.F.P. From	6:05	M	to	6:15	M	Hr.	10	Min.	From (B)	42	P.S.I.	To (C)	42	P.S.I.	
Tool Closed I.C.I.P. From	6:15	M.	to	6:45	M.	Hr.	30	Min.	(D)	1000	P.S.I.				
Tool Open F.F.P. From	6:45	M.	to	8:15A	M.	1	30	Min.	From (E)	73	P.S.I.	To (F)	169	P.S.I.	
Tool Closed F.C.I.P. From	8:15	M.	to	8:45	M.		30	Min.	(G)	983	P.S.I.				
Initial Hydrostatic Pressure (A)	2298						P.S.I.	Final Hydrostatic Pressure (H)	2298						P.S.I.

SURFACE INFORMATION	Size Choke	In.	Max. Press. P.S.I.	Time	Description of Flow
				M.	
				M.	
				M.	

BLOW _____ Good throughout. _____ Bottom Choke Size $\frac{3}{4}$ In.
Did Well Flow _____ Yes ☒ No Recovery Total Ft. 390': 30' mud; 60' watery mud; 300' water;
2893' Gas in pipe. _____ Mud _____

Reversed Out ☒ Yes ☐ No Mud Type starch Viscosity 49 Weight 9.7 Maximum Temp. 119 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint yes Jars: Size 4 1/2 OD Make Bowen Ser. No. 591
Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? _____
Length Drill Pipe 3819 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 360 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 180 ft.
I. D. Drill Collars 2.25 in. Length D.S.T. Tool 208 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

Date February 16, 1967 Test Ticket No. 6788
 Recorder No. 2605 Capacity 4150 Location 4385 Ft.
 Clock No. 6866 Elevation None Well Temperature 119 °F

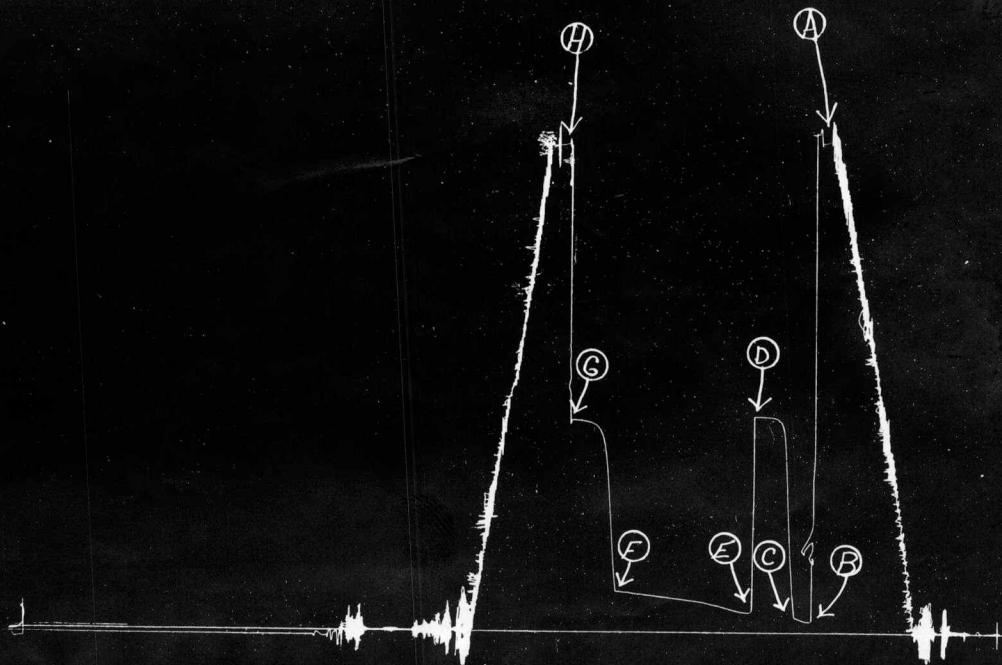
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2298 P.S.I.	Opened Tool	6:02 A M	
B First Initial Flow Pressure	42 P.S.I.	First Flow Pressure	10 Mins.	11 Mins.
C First Final Flow Pressure	42 P.S.I.	Initial Closed-in Pressure	30 Mins.	29 Mins.
D Initial Closed-in Pressure	1000 P.S.I.	Second Flow Pressure	90 Mins.	90 Mins.
E Second Initial Flow Pressure	73 P.S.I.	Final Closed-in Pressure	30 Mins.	29 Mins.
F Second Final Flow Pressure	169 P.S.I.			
G Final Closed-in Pressure	983 P.S.I.			
H Final Hydrostatic Mud	2298 P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>18</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>1</u> Min.		final inc. of <u>2</u> Min.		final inc. of <u>=</u> Min.		final inc. of <u>2</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>42</u>	<u>0</u>	<u>42</u>	<u>0</u>	<u>73</u>	<u>0</u>	<u>169</u>
P 2 <u>5</u>	<u>35</u>	<u>3</u>	<u>226</u>	<u>5</u>	<u>74</u>	<u>3</u>	<u>474</u>
P 3 <u>10</u>	<u>37</u>	<u>6</u>	<u>634</u>	<u>10</u>	<u>76</u>	<u>6</u>	<u>767</u>
P 4 <u>11</u>	<u>42</u>	<u>9</u>	<u>920</u>	<u>15</u>	<u>84</u>	<u>9</u>	<u>896</u>
P 5		<u>12</u>	<u>979</u>	<u>20</u>	<u>95</u>	<u>12</u>	<u>943</u>
P 6		<u>15</u>	<u>991</u>	<u>25</u>	<u>105</u>	<u>15</u>	<u>960</u>
P 7		<u>18</u>	<u>997</u>	<u>30</u>	<u>114</u>	<u>18</u>	<u>970</u>
P 8		<u>21</u>	<u>1000</u>	<u>35</u>	<u>120</u>	<u>21</u>	<u>977</u>
P 9		<u>24</u>	<u>1000</u>	<u>40</u>	<u>124</u>	<u>24</u>	<u>980</u>
P10		<u>27</u>	<u>1000</u>	<u>45</u>	<u>129</u>	<u>27</u>	<u>982</u>
P11		<u>29</u>	<u>1000</u>	<u>50</u>	<u>133</u>	<u>29</u>	<u>983</u>
P12				<u>55</u>	<u>138</u>		
P13				<u>60</u>	<u>143</u>		
P14				<u>65</u>	<u>148</u>		
P15				<u>70</u>	<u>154</u>		
P16				<u>75</u>	<u>158</u>		
P17				<u>80</u>	<u>162</u>		
P18				<u>85</u>	<u>165</u>		
P19				<u>90</u>	<u>169</u>		
P20							

Bowers Drlg Co.
Ayers #1

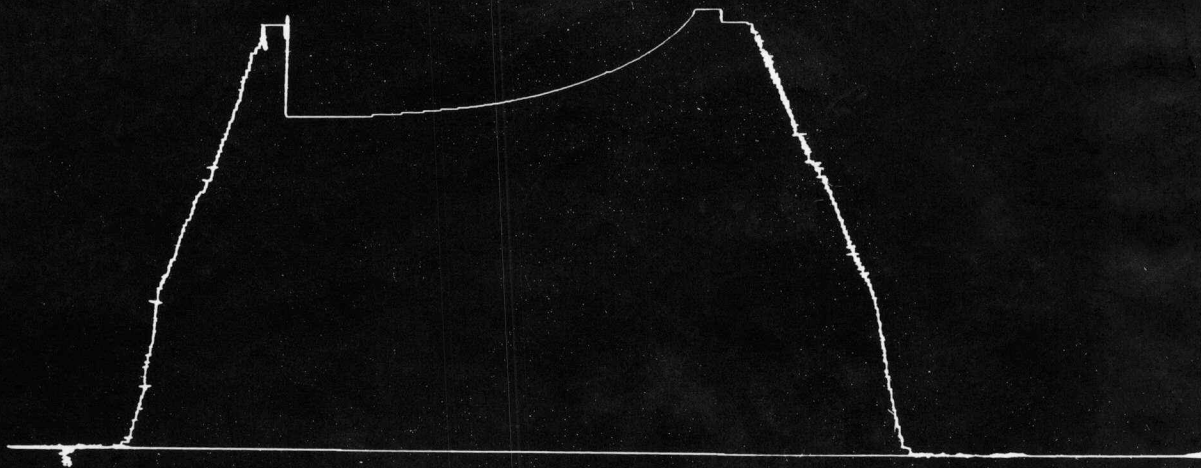
TKT-6788
Test #3



Bowers Drlg Co.
Ayers #1

TKT 6788
Test # 3

Blank Off





Home Office: Great Bend, Kansas
P. O. Box 793 SWift 3-7903

Company Bowers Drilling Company Lease & Well No. Ayres #1
Elevation === Formation Kansas City Ticker Number 6789
Date Feb. 16, 1967 Sec. 2 Twp. 30s Range 14w County Barber State Kansas
Test Approved by Robert E. McCann Western Representative George Tew

Formation Test No. 4 & 5 O.K. ☒ Misrun _____ Interval Tested From 4242' to 4272' Total Depth 4567'
Size Main Hole 7 7/8 Rat Hole none Conv. ☒ B.T. ☒ Damaged Yes ☒ No Conv. _____ B.T. ☒ Damaged Yes ☒ No
Packer Depth 4244 Ft. Size 6 3/4 Packer Depth 4239 Ft. Size 6 3/4
Straddle ☒ Yes _____ No _____ Conv. _____ B.T. ☒ Damaged Yes ☒ No
Packer Depth 4272 Ft. Size 6 3/4

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 28 Ft. Size 5 1/2 OD
RECORDERS Depth 4256 Ft. Clock No. 6866 Depth 4259 Ft. Clock No. 6896
Top Make Kuster Cap. 4150 No. 2605 Inside Outside Bottom Make Kuster Cap. 4200 No. 1559 Inside Outside
Below Straddle: Depth 4562 Clock No. 155 Inside Outside Depth 4564 Ft. Clock No. 112 Inside Outside
Top Make Western Cap. 4000 No. 4 Inside Outside Bottom Make Western Cap. 4000 No. 44 Inside Outside
Time Set Packer 6:24 P M

Tool Open I.F.P. From 6:25P M to 6:40 M Hr. 15 Min. From (B) 59 P.S.I. To (C) 63 P.S.I.
Tool Closed I.C.I.P. From 6:40P M. to 7:10 M. Hr. 30 Min. (D) 1178 P.S.I.
Tool Open F.F.P. From 7:10P M. to 9:10 M. Hr. 2 Min. From (E) 105 P.S.I. To (F) 151 P.S.I.
Tool Closed F.C.I.P. From 9:10P M. to 9:55 M. Hr. 45 Min. (G) 929 P.S.I.
Initial Hydrostatic Pressure (A) 2227 P.S.I. Final Hydrostatic Pressure (H) 2227 P.S.I.

SURFACE Size Choke 1/2 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak steady blow. Bottom Choke Size _____ In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 310' total: 70' slightly oil cut mud; 60' very slightly oil cut mud; 120' watery mud; 60' muddy water. Mud

Reversed Out _____ Yes ☒ No _____ Mud Type starch Viscosity 49 Weight 9.7 Maximum Temp. 116 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint yes Jars: Size 4 1/2 OD Make Bowen Ser. No. 591

Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes

Length Drill Pipe 3918 I.D. Drill Pipe 3.8 in Length Weight Pipe 120 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 180 ft.

I. D. Drill Collars 2.25 in. Length D.S.T. Tool 349 ft.

Remarks DST#4 was 4244' to 4272'. Packer failed.

WESTERN TESTING CO., INC.

Pressure Data

Date February 16, 1967 Test Ticket No. 6789
Recorder No. 1565 Capacity 4150 Location 4256 Ft.
Clock No. 6866 Elevation None Well Temperature 116 °F

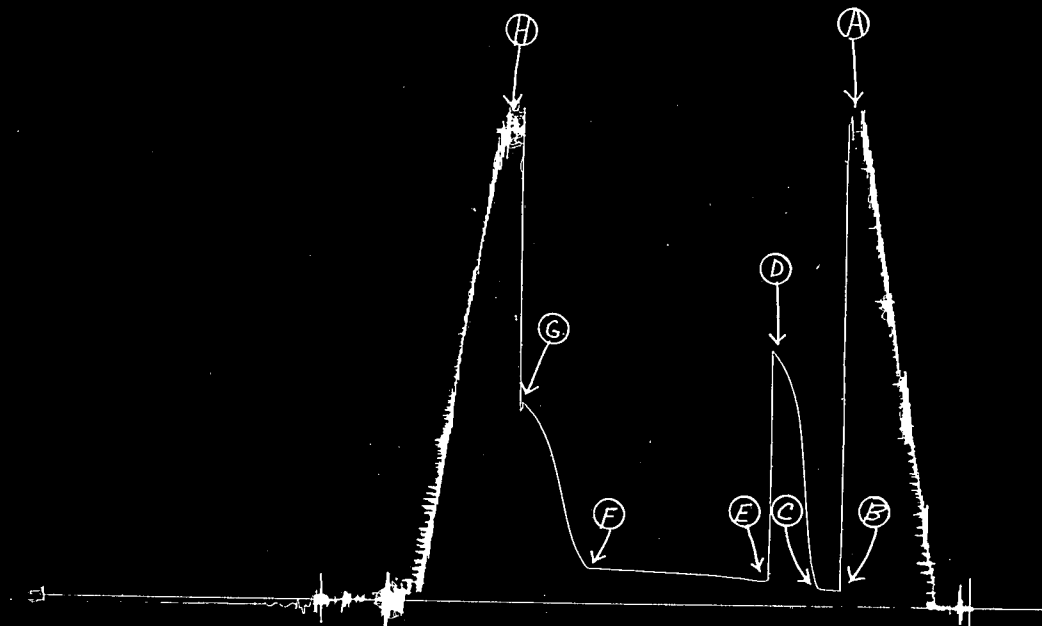
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2227	P.S.I.	6:24 _M	
B First Initial Flow Pressure	59	P.S.I.	15	15
C First Final Flow Pressure	63	P.S.I.	30	30
D Initial Closed-in Pressure	1178	P.S.I.	120	118
E Second Initial Flow Pressure	105	P.S.I.	45	45
F Second Final Flow Pressure	151	P.S.I.		
G Final Closed-in Pressure	929	P.S.I.		
H Final Hydrostatic Mud	2227	P.S.I.		

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>3</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>2 3</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>=</u> Min.		final inc. of <u>=</u> Min.		final inc. of <u>3</u> Min.		final inc. of <u>=</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>59</u>	<u>0</u>	<u>63</u>	<u>0</u>	<u>105</u>	<u>0</u>	<u>151</u>
P 2 <u>5</u>	<u>60</u>	<u>3</u>	<u>190</u>	<u>5</u>	<u>105</u>	<u>3</u>	<u>179</u>
P 3 <u>10</u>	<u>61</u>	<u>6</u>	<u>360</u>	<u>10</u>	<u>105</u>	<u>6</u>	<u>211</u>
P 4 <u>15</u>	<u>63</u>	<u>9</u>	<u>640</u>	<u>15</u>	<u>107</u>	<u>9</u>	<u>286</u>
P 5		<u>12</u>	<u>835</u>	<u>20</u>	<u>112</u>	<u>12</u>	<u>315</u>
P 6		<u>15</u>	<u>950</u>	<u>25</u>	<u>118</u>	<u>15</u>	<u>392</u>
P 7		<u>18</u>	<u>1018</u>	<u>30</u>	<u>120</u>	<u>18</u>	<u>480</u>
P 8		<u>21</u>	<u>1071</u>	<u>35</u>	<u>123</u>	<u>21</u>	<u>576</u>
P 9		<u>24</u>	<u>1111</u>	<u>40</u>	<u>126</u>	<u>24</u>	<u>657</u>
P 10		<u>27</u>	<u>1144</u>	<u>45</u>	<u>129</u>	<u>27</u>	<u>723</u>
P 11		<u>30</u>	<u>1178</u>	<u>50</u>	<u>131</u>	<u>30</u>	<u>771</u>
P 12				<u>55</u>	<u>133</u>	<u>33</u>	<u>816</u>
P 13				<u>60</u>	<u>135</u>	<u>36</u>	<u>854</u>
P 14				<u>65</u>	<u>137</u>	<u>39</u>	<u>885</u>
P 15				<u>70</u>	<u>139</u>	<u>42</u>	<u>911</u>
P 16				<u>75</u>	<u>141</u>	<u>45</u>	<u>929</u>
P 17				<u>80</u>	<u>141</u>		
P 18				<u>85</u>	<u>141</u>		
P 19				<u>90</u>	<u>143</u>		
P 20				<u>95</u>	<u>144</u>		
				<u>100</u>	<u>146</u>		
				<u>105</u>	<u>148</u>		
				<u>110</u>	<u>149</u>		
				<u>115</u>	<u>150</u>		
				<u>118</u>	<u>151</u>		

Bowers Drlg Co.
Ayers #1

TKT-6789
Test #5



Bowers Drlg Co
Ayres #1

TKT-6789
Test # 4+5

Blank OFF

