

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457
Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, SUITE 801
City/State/Zip: WICHITA, KS 67202-1383
Purchaser: ONEOK
Operator Contact Person: Steve Frankamp/Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: DUKE DRILLING CO.
License: 5929
Wellsite Geologist: ARDEN RATZLAFF

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07-09-01</u>	<u>07-18-01</u>	<u>07-31-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22660
County: BARBER
SE SE SE Sec. 5 Twp. 30 S. R. 15 East West
400 feet from N (circle one) Line of Section
360 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LEE RANCH Well #: 1-5 TWIN
Field Name: WILDCAT
Producing Formation: CHEROKEE SAND
Elevation: Ground: 1973 Kelly Bushing: 1981
Total Depth: 4749 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 346 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan Act 1 8/15/01 AB
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 1,800 bbls
Dewatering method used Hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW Oil & Gas Co.
Lease Name: Harmon SWD License No.: 5993
Quarter _____ Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No.: D-9,832

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Frankamp
Exec. V. Pres. of Abercrombie
Title: RTD, Inc., Manager Date: 8-13-01
Subscribed and sworn to before me this 13th day of August,
2001.
Notary Public: Robert K. Ammerman
Date Commission Expires: 3-1-2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution IOG

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: LEE RANCH Well #: 1-5 TWIN

Sec. 5 Twp. 30 S. R. 15 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG DUAL COMPENSATED POROSITY LOG DETAILED FROM	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3895</td> <td>-1914</td> </tr> <tr> <td>Brown Lime</td> <td>4069</td> <td>-2088</td> </tr> <tr> <td>Lansing</td> <td>4084</td> <td>-2103</td> </tr> <tr> <td>Cher Sand</td> <td>4592</td> <td>-2611</td> </tr> <tr> <td>Maquoketa</td> <td>4655</td> <td>-2674</td> </tr> <tr> <td>Viola</td> <td>4691</td> <td>-2710</td> </tr> <tr> <td>Total Depth</td> <td>4749</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3895	-1914	Brown Lime	4069	-2088	Lansing	4084	-2103	Cher Sand	4592	-2611	Maquoketa	4655	-2674	Viola	4691	-2710	Total Depth	4749	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	346'	60/40 Poz Class A	200 50	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4746'	60/40 Poz Common	50 150	2% gel + 12% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4593 - 4599'		

TUBING RECORD	Size 2 3/8"	Set At 4594'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 1,200 MCFPD	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4593 - 4599'