

90159

A-6-80

MAP NO. K-82 ELEV. 3185KB, 3182DF
 STATE Kansas COUNTY Stanton SEC. 16 Twp 30S Rge 39W
 OPERATOR Pan American Petroleum Corporation 5' E loc. of C SW NE *
 WELL NO. 1-A FARM NAME Brown GU "G" FT. FROM _____ LINE _____
 POOL Unnamed FT. FROM _____ LINE _____
 FR. 4-5-61 SPUD. 3-27-61 COMP. 6-1-61

CONT./GEOL. Big Chief Tools

COMPLETION RECORD
 NAME PRODUCING INTERVAL FROM — TO PERF. W/HOLES TREATMENT RECORD

a. _____
 b. _____
 c. _____
 d. _____

d I. P. OIL/DIST. _____ WTR. _____ GAS _____ M.C.F.P.D. _____ CHK. _____ HRS. _____
 b. " " " " " "
 c. " " " " " "
 d. _____

D & A

D & A (X)

SIP# _____ FI TP # _____ FI CP# _____ SIBHP _____

GOR. _____ GR. _____ PBTD _____ TD 5735

CASING - CEMENT RECORD
 SIZE DEPTH W/SAX. SIZE DEPTH W/SAX.
13 3/8" 723 600 _____
4 1/2" 4650 750 _____

OPERATOR Pan American Petr. WELL NO. #1-A Brown GU "G" ELEV. 3185 KB

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
			Council Grove	2608	+577
			Pennsylvanian	3038	
			Missouri	3884	
			Des Moines	4526	
			Morrow	5244	-2059
			Morrow Sand Zone	5548-58	2363
			Morrow Sand	5574-96	2389
			Chester	5642	2457
			Ste Genevieve	5680	2495

Note: Lost original hole @ 502'. Skid rig 5' East.

* Change location from SW SE to SW NE.

Spud 3-27-61. 13 3/8" @ 723 w/600 sx.

Core #1 (Council Grove) 2680-2730, rec 50', 1' sh, 3' sh, 1t grn w/lm inc; 4' sh, 8' lmy sh; 8' lm, ~~cln~~, w/sh stks, 1' lm; 10' sh w/lm inclusions; 1' sh; 6' lm, xln, fr, ppro, 8' lm, xln, w/sh, fr poro.

Core #2 (Council Grove) 2730-80, Rec 50', 7½' sh, lmy; 5' lm, dnse, 12½' sh, brn, w/lm incl; 3' sh, blk; 8' lm, dnse; 4' lm, xln, gd poro; 8' sh, brn; 2' lm.

A-6-80

SHEET NO. 2 MAP NO. _____
STATE Kans as COUNTY Stanton SEC. 16 Twp. 30S Rge 39W
OPERATOR Pan American Petr. Corp. LOC. 5' E of C SW NE
WELL NO. 1-A FARM NAME Brown GU "G"

Core #3 (Council Grove) 2780-2816, rec 36', 2' 1m, dnse; 3' 1m & sh; 30' sh, brn & gnr; 1' 1m, dnse.

Core #4 (Council Grove) 2818-54, rec 33', 7' 1m w/sh; 26' sh, lost bottom 3'.

@ 4915, stk DP @ 1100, rec fish.

RTD 5735, logs (Sj) to 5719.

WLT #1 (Des Moines) @ 4570½, op 1 hr, Rc 1350 cc wtr/NS, ISIP 1120/15 mins, FP 0-100, FSIP 1290/30 mins.

WLT #2 (Pennsylvanian) @ 3604, op 30 mins, Rc 20,800 cc wtr/NS, ISIP 0/30 mins, FP 0-825, FSIP 825/5 mins.

WLT #3 (Morrow) @ 5586, op 1 hr, no rc, ISIP 100/15 mins, FSIP 100/15 mins.

WLT #4 (Morrow) @ 5553, op 1 hr, no rc, ISIP 100/15 mins, FSIP 150/15 mins.

WLT #5 (Pennsylvanian) @ 3352, op 1 hr, Rc 20,800 cc wtr/NS, ISIP 740/15 mins, FP 0-200, FSIP 760/15 mins.

WLT #6 (Pennsylvanian) @ 3083, op 1 hr, no rec, ISIP 640/15 mins

OPERATOR Pan American Petr. Corp. WELL NO. #1-A Brown GU "G"

FP 0-100, FSIP 650/15 mins.

WLT #7 (Council Grove) @ 2885, op 1 hr, no rc, ISIP 0/15 mins, FP 0-100?, FSIP 0/16 mins.

WLT #8 (Council Grove) @ 2720, op 1 hr, Rc 80 cc wtr/NS, ISIP 500/15 mins, FP 0-100, FSIP 0/15 mins.

4½" @ 4650 w/750 sx. DV @ 3161. MICT. CO to 4650.

P/Des Moines/8/4570-72, 500 Ac, Rc 1d + 30 bbls Fm WPH/9 hrs, Set BP @ 3700.

P/Pennsylvanian/8/3602-04, Swb dry, 500 Ac, Swb & flod 64 bbls fm wtr/4 hrs, (44,000 ppm). Set BP @ 3400.

P/Pennsylvanian/16/3350-52, 500-15% Ac, Swb 1d + 40 BW (58,000 ppm)/NT, Set BP @ 3165.

P/Pennsylvanian/16/3082-84, swb dry/NS, 500 Ac, Swb 1d + 8 BW (68,000 ppm)/NT. Set BP @ 2930.

P/Council Grove/24/2863-72, 500 Ac, Swb 60 BL + 1 BSW (99,000 ppm) w/SSG/NT. 2000 Ac, Swb 1d/NS. Set BP @ 2820.

P/Council Grove/16/2740-42, P/Council Grove/16/2719-21, Swb 1d/NS, 500 Ac, Frac 20,000 wtr X 16,000 sd w/20 sealer balls, Swb pt 1d w/NS. (Did no rc all 1d).

D&A

COMPLETE 6-1-61.

LIBERAL LOG TOPS

3185 KB

Winfield 2396 (+789)

Council Grove 2634 (+551) Swb ld & XW, no gas

Heebner 3798 (-613)

Toronto 3822 (-637)

Lansing 3900 (-715)

Marmaton 4526 (-1341) Swb wtr, NS

Morrow 5252 (-2067)

Sandy Zone 5548 (-2363) WLT no rec

"S-3" Sand 5574 (-2389) 9/20, brkn por; WLT no rec

Chester 5612 (-2427)

Ste. Gen 5680 (-2495)

TD 5735

D & A