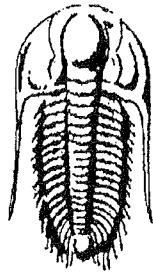


15-097-21560

29-30s-17w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Robinson Energy&Explor Inc**

300 W Douglas #420
Wichita Ks 67202

ATTN: Bruce Robinson

29-30s-17w Kiowa

Booth #3

Start Date: 2005.02.27 @ 22:08:34

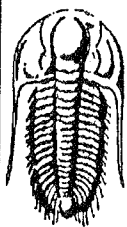
End Date: 2005.02.28 @ 10:43:33

Job Ticket #: 20798 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Robinson Energy&Explor Inc

300 W Douglas #420
Wichita Ks 67202

ATTN: Bruce Robinson

Booth #3

29-30s-17w Kiowa

Job Ticket: 20798

DST#: 1

Test Start: 2005.02.27 @ 22:08:34

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:55:03

Time Test Ended: 10:43:33

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 28

Interval: 4945.00 ft (KB) To 4995.00 ft (KB) (TVD)

Total Depth: 4995.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 2148.00 ft (KB)

2139.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6668 Inside

Press@RunDepth: 1068.27 psig @ 4954.01 ft (KB)

Start Date: 2005.02.27

End Date:

2005.02.28

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 22:08:34

End Time:

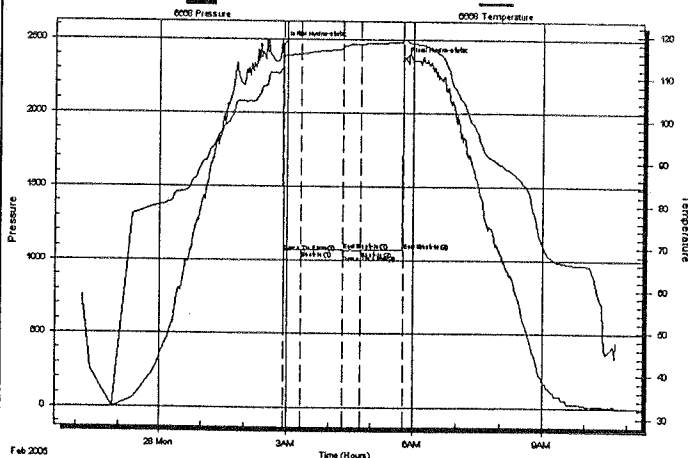
10:43:33

Time On Btm: 2005.02.28 @ 02:53:33

Time Off Btm: 2005.02.28 @ 05:45:33

TEST COMMENT: IFP-strg bl in 1 min, decreased&died in 20 min
FFP-strg bl, decreased&died in 23min
Times 25-60-25-60

Pressure vs. Time



PRESSURE SUMMARY

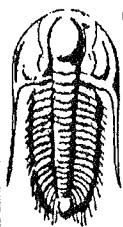
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2460.72	112.30	Initial Hydro-static
2	1053.85	114.97	Open To Flow (1)
27	1068.13	115.70	Shut-In(1)
87	1068.71	116.80	End Shut-In(1)
87	1040.66	117.12	Open To Flow (2)
112	1068.27	118.07	Shut-In(2)
171	1068.59	118.52	End Shut-In(2)
172	2356.57	119.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
145.00	Mud	0.71

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Robinson Energy&Explor Inc

Booth #3

300 W Douglas #420
Wichita Ks 67202

29-30s-17w Kiowa

Job Ticket: 20798

DST#: 1

ATTN: Bruce Robinson

Test Start: 2005.02.27 @ 22:08:34

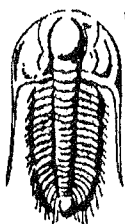
Tool Information

Drill Pipe:	Length: 4699.00 ft	Diameter: 3.80 inches	Volume: 65.91 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose:	85000.00 lb
		Total Volume:	67.09 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	4945.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	50.02 ft				
Tool Length:	78.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4918.00		
Shut In Tool	5.00			4923.00		
Hydraulic tool	5.00			4928.00		
Jars	5.00			4933.00		
Safety Joint	2.00			4935.00		
Packer	5.00			4940.00	28.00	Bottom Of Top Packer
Packer	5.00			4945.00		
Stubb	1.00			4946.00		
Perforations	8.00			4954.00		
Recorder	0.01	6668	Inside	4954.01		
Blank Spacing	33.00			4987.01		
Perforations	5.00			4992.01		
Recorder	0.01	13534	Outside	4992.02		
Bullnose	3.00			4995.02	50.02	Bottom Packers & Anchor

Total Tool Length: 78.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Robinson Energy&Explor Inc

Booth #3

300 W Douglas #420
Wichita Ks 67202

29-30s-17w Kiowa

Job Ticket: 20798

DST#: 1

ATTN: Bruce Robinson

Test Start: 2005.02.27 @ 22:08:34

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 10.36 in³

Resistivity: ohm.m

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
145.00	Mud	0.713

Total Length: 145.00 ft

Total Volume: 0.713 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 8#LCM

Serial #: 6668

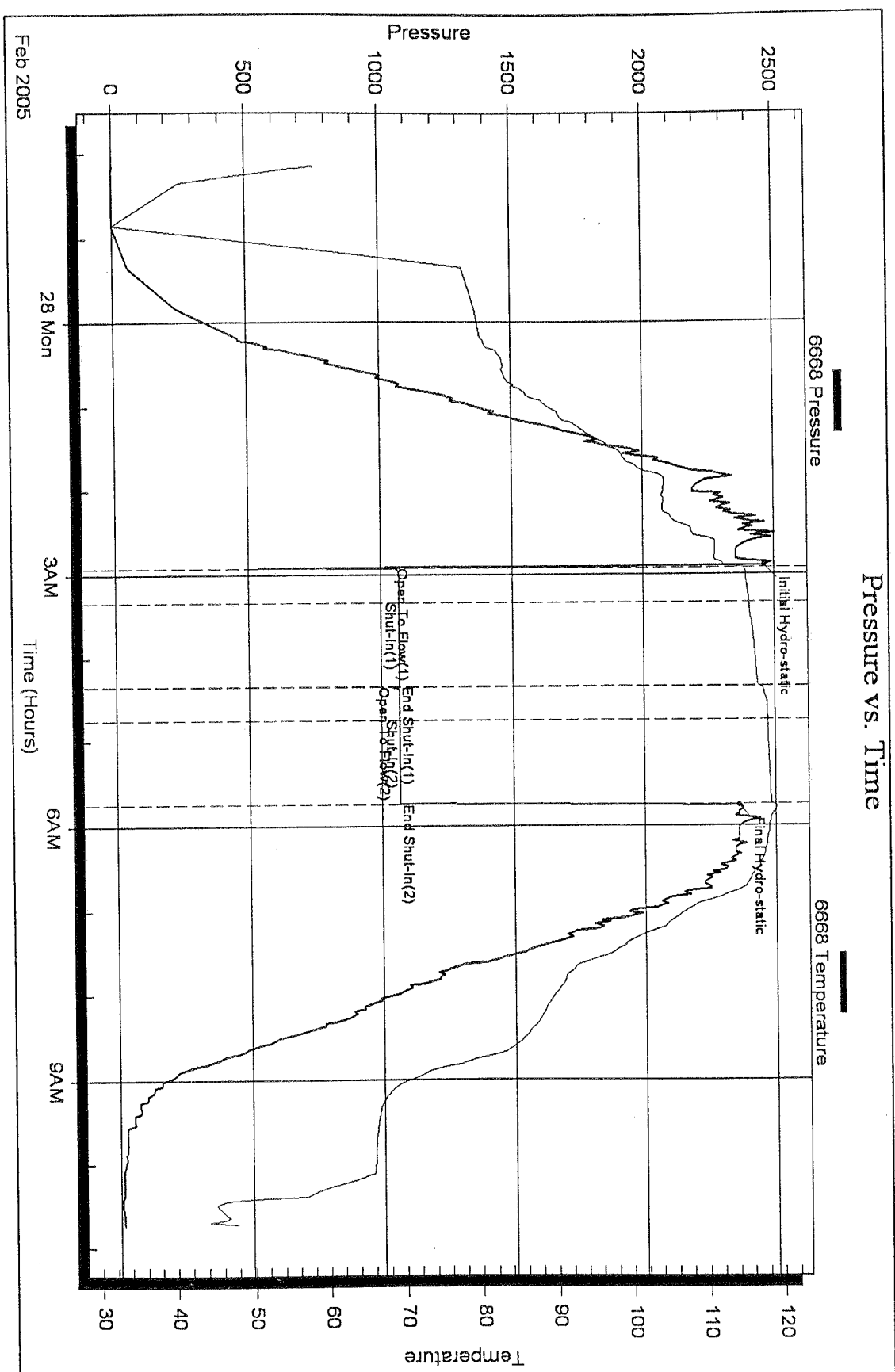
Inside

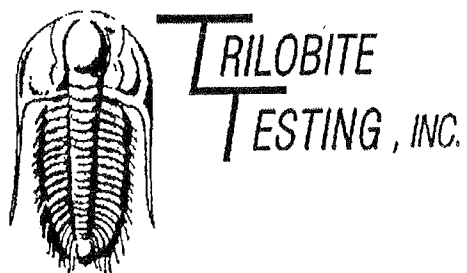
Robinson Energy&Explor Inc

29-30s-17w Klow a

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Robinson Energy&Explor Inc**

300 W Douglas #420
Wichita Ks 67202

ATTN: Bruce Robinson

29-30s-17w Kiowa

Booth #3

Start Date: 2005.03.03 @ 19:22:14

End Date: 2005.03.04 @ 12:42:14

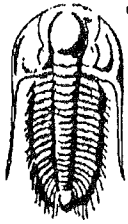
Job Ticket #: 19948 DST #: 2

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Robinson Energy&Explor Inc

300 W Douglas #420
Wichita Ks 67202

ATTN: Bruce Robinson

Booth #3

29-30s-17w Kiowa

Job Ticket: 19948

DST#: 2

Test Start: 2005.03.03 @ 19:22:14

GENERAL INFORMATION:

Formation: Viola

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:03:29

Time Test Ended: 12:42:14

Test Type: Conventional Straddle

Tester: Darren L.Amerine

Unit No: 30

Interval: 5208.00 ft (KB) To 5270.00 ft (KB) (TVD)

Total Depth: 5534.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 2148.00 ft (KB)

2139.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8017

Inside

Press@RunDepth: 67.51 psig @ 5210.00 ft (KB)

Start Date: 2005.03.03

End Date:

2005.03.04

Capacity: 7000.00 psig

Last Calib.: 2005.03.04

Start Time: 19:22:15

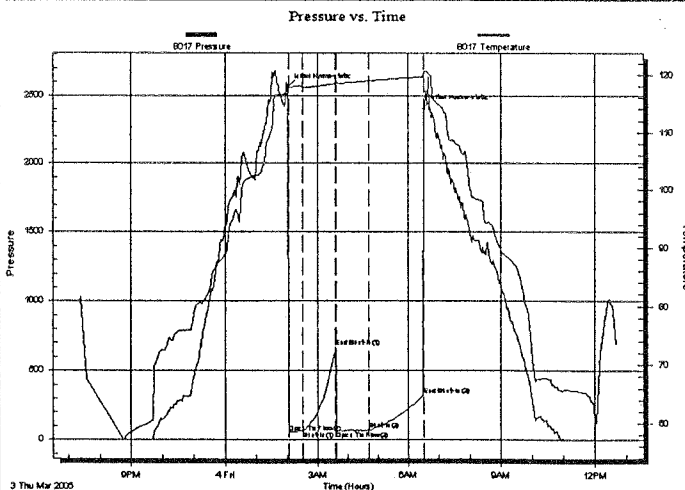
End Time:

12:42:13

Time On Btm: 2005.03.04 @ 02:02:29

Time Off Btm

TEST COMMENT: IF:Weak blow built to 1-1/2" in H₂O bucket.
IS:Bled down for 10 mins.no blow back.
FF:Weak blow built to 1" in H₂O bucket.
FS:Bled down for 10 mins.no blow back.



PRESSURE SUMMARY

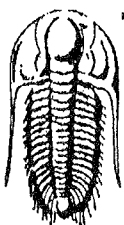
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2561.61	116.78	Initial Hydro-static
1	50.13	116.92	Open To Flow (1)
29	64.18	117.88	Shut-In(1)
94	669.05	118.52	End Shut-In(1)
95	64.82	118.59	Open To Flow (2)
159	67.51	118.97	Shut-In(2)
269	323.11	119.74	End Shut-In(2)
270	2405.62	120.53	Initial Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	Trace of gip	0.00
90.00	SW&GCM 5% gas 30% water 65% mud	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Robinson Energy&Explor Inc

Booth #3

300 W Douglas #420
Wichita Ks 67202

29-30s-17w Kiowa

Job Ticket: 19948

DST#: 2

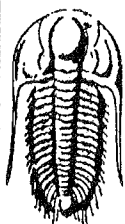
ATTN: Bruce Robinson

Test Start: 2005.03.03 @ 19:22:14

Tool Information

Drill Pipe:	Length: 4578.77 ft	Diameter: 3.80 inches	Volume: 64.23 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 626.23 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	105000.0 lb
			Total Volume: 64.23 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	90000.00 lb
Depth to Top Packer:	5208.00 ft			Final	90000.00 lb
Depth to Bottom Packer:	5270.00 ft				
Interval between Packers:	62.00 ft				
Tool Length:	355.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5180.00	
Shut In Tool	5.00			5185.00	
Hydraulic tool	5.00			5190.00	
Jars	5.00			5195.00	
Safety Joint	3.00			5198.00	
Packer	5.00			5203.00	29.00 Bottom Of Top Packer
Packer	5.00			5208.00	
Stubb	2.00			5210.00	
Recorder	0.00	8017	Inside	5210.00	
Anchor	25.00			5235.00	
Recorder	0.00	13849	Outside	5235.00	
Blank Spacing	32.00			5267.00	
Anchor	3.00			5270.00	62.00 Tool Interval
Packer	0.00			5270.00	
Stubb	1.00			5271.00	
Anchor	8.00			5279.00	
Recorder	0.00	10991	Below	5279.00	
Blank Spacing	252.00			5531.00	
Bullnose	3.00			5534.00	264.00 Bottom Packers & Anchor
Total Tool Length:		355.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Robinson Energy&Explor Inc

Booth #3

300 W Douglas #420
Wichita Ks 67202

29-30s-17w Kiowa

Job Ticket: 19948

DST#: 2

ATTN: Bruce Robinson

Test Start: 2005.03.03 @ 19:22:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 140000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 1.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 0.32 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	Trace of gip	0.000
90.00	SW&GCM 5%gas 30%w ater65%mud	0.000

Total Length: 90.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .06@80'degrees=140000

DST Test Number: 2

8017 Temperature



Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 03-05-2004 Location 300 S 1/8-1/8-1/8 29-30-17 W Elevation 2139 GL County 2146 KB KIOWA

Company Robinson Oil Company Number of Copies 5

Charts Mailed to 300 West Douglas Suite 420, Wichita Kansas 67202

Drilling Contractor Forrest Energy LLC Rig #8

Length Drill Pipe 4686 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X H

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 229 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X H

Top Packer Depth 4937 4942 Bottom Packer Depth 4942 5022 Number of Packers 3 Packer Size 6 3/4"

TESTED FROM 4942 TO 5022 ANCHOR LENGTH 80 TOTAL DEPTH 5534 Hole Size 7 7/8"

EASE & WELL NO. Booth #3 FORMATION TESTED Mississippi TEST NO. 1

Mud Weight 9.9 Viscosity 44 Water Loss 12.8 Chlorides - Pits 6000 D.S.T.

Maximum Temp. °F Initial Hydrostatic Pressure (A) P.S.I. Final Hydrostatic Pressure (H) P.S.I.

Tool Open I.F.P. from 12:30 p.m. to m min

Tool Closed I.C.I.P. from m to m min

Tool Open F.F.P. from m to m min

Tool Closed F.C.I.P. from m to m min

from [B] P.S.I. to [C] P.S.I.
[D] P.S.I.
from [E] P.S.I. to [F] P.S.I.
[G] P.S.I.

Initial Blow

Final Blow

Total Feet Recovered Gravity of Oil Corrected

360 Feet of Drilling Mud % Gas % Oil % Mud % Water

Feet of Missed - Packer Failure - Reset % Gas % Oil % Mud % Water

Feet of tool 3 times no help came % Gas % Oil % Mud % Water

Feet of out % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Remarks START ON LOCATION @ 3:00 A.M. TOOL LAID DOWN @ 7:00

Extra Equipment - Jars YES Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 91981 Clock No. Electronic Depth 5003 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 13208 Clock No. 47441 Depth 5531 Insurance NONE

Price of Job

Tool Operator Gene Budig

Approved By

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES INC.

Great Bend, Kansas

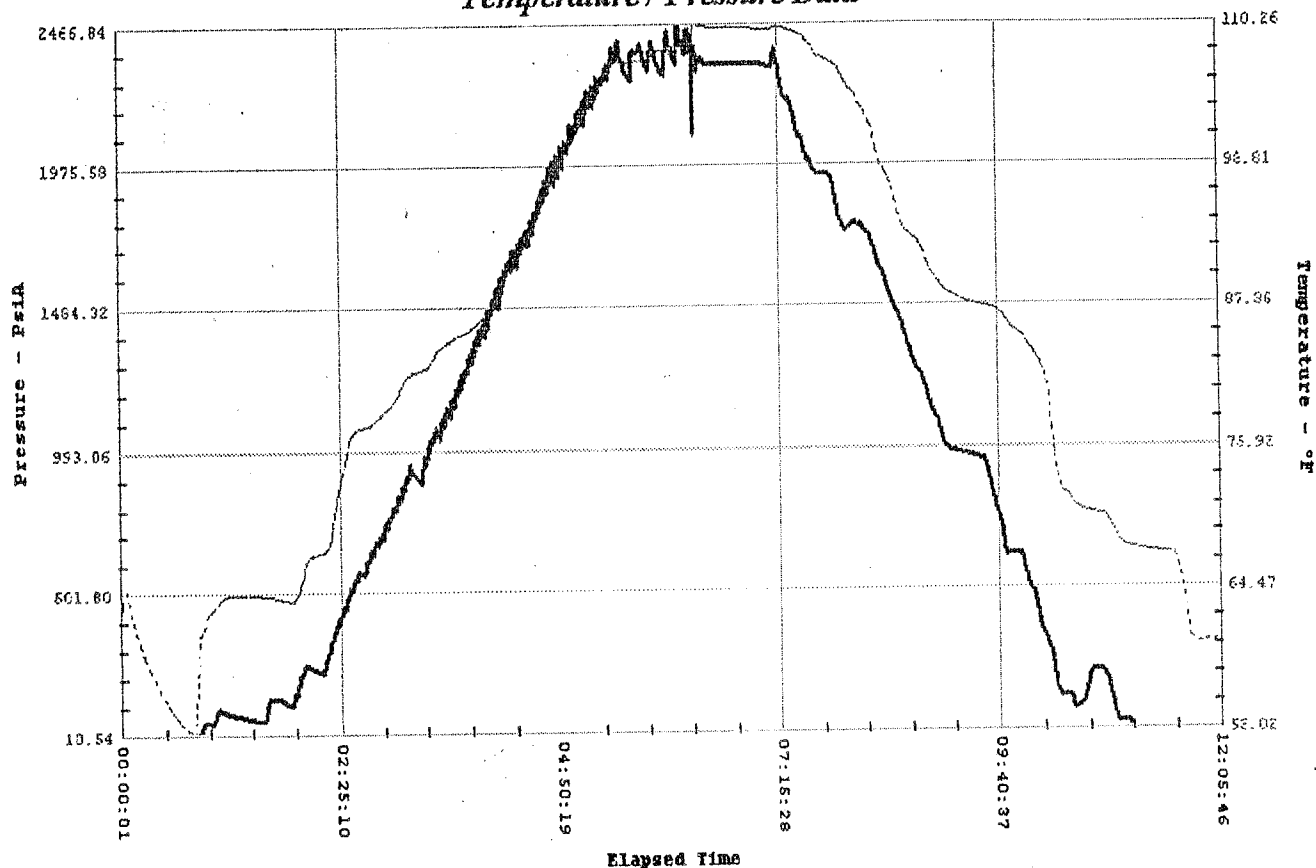
CHART DATA

(316) 792-6902

State KANSAS
County KIOWA
Field

Test Date March 5, 2005
Sec Town Range 29-30S-17W
Report Number 12595

Temperature / Pressure Data



Field Reading

- (1) Initial Hydrostatic Pressure
- (2) Initial Flow Pressure
- (3) Final Initial Flow Pressure
- (4) Initial Shut-In Pressure
- (5) Initial Final Flow Pressure
- (6) Final Flow Pressure
- (7) Final Shut-In Pressure
- (8) Final Hydrostatic Pressure

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MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

ELECTRONIC RECORDER DEPTH 5018 FT, RECORDER NUMBER 91981

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (316)792-6902

GENERAL INFORMATION

COMPANY NAME ROBINSON OIL COMPANY	LEASE AND WELL NUMBER BOOTH #3
TEST DATE 3/5/2005	FORMATION TESTED MISSISSIPPI
SECTION-TOWN-RANGE 29-30S-17W	DRILL STEM TEST NUMBER 01
STATE KANSAS	REPORT NUMBER 12595
COUNTY KIOWA	ELEVATION KELLY BUSHINGS 2146
ELEVATION GROUND LEVEL 2139	TESTING ENGINEER GENE BUDIG
COMPANY REPRESENTATIVE BEN LANDES	

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4942	TOP PACKER DEPTH 4937-4942
TEST INTERVAL (to) 5022	BOTTOM PACKER DEPTH 5022
ANCHOR LENGTH 80	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 5022	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

INITIAL OPEN

TOOL OPEN (from) **12:30**

TOOL OPEN (to)

DURATION (min.)

INITIAL SHUT-IN

TOOL CLOSED (from) **0:00**

TOOL CLOSED (to)

DURATION (min.)

FINAL OPEN

TOOL OPEN (from) **0:00**

TOOL OPEN (to)

DURATION (min.)

FINAL SHUT-IN

TOOL CLOSED (from) **0:00**

TOOL CLOSED (to)

DURATION (min.)

PRESSURE READINGS

INITIAL HYDROSTATIC

INITIAL FLOW

FINAL INITIAL FLOW

INITIAL SHUT-IN

INITIAL FINAL FLOW

FINAL FLOW

FINAL SHUT-IN

FINAL HYDROSTATIC

MAXIMUM TEMPERATURE

TOP RECORDER DEPTH **5018**

RECORDER NUMBER **91981**

BOTTOM RECORDER DEPTH **5019**

RECORDER NUMBER **13208**

INITIAL BLOW

MISS RUN PACKER FAILURE -RESET 3 TIMES NO HELP

FINAL BLOW

RECEIVED
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MAR 10 2008

CONSERVATION DIVISION
MOHITA KR

EXTRA EQUIPMENT

JARS YES	EXTRA PACKER (3RD) NO YES
SAFETY JOINT YES	EXTRA PACKER (4TH) NO
ELECTRONIC RECORDER YES	STRADDLE NO YES
CIRCULATING SUB NO	HOOK WALL NO
	SAMPLER NO

ROUND TRIP MILES FROM GREAT BEND

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (316)792-6902

WELL INFORMATION

DRILLING CONTRACTOR **FORREST ENERGY L.L.C. RIG #8**

DRILL PIPE LENGTH **4686**

DRILL PIPE I.D. **3.8**

TOOL JOINT SIZE **4 1/2 X.H.**

DRILL COLLAR LENGTH **80**

DRILL COLLAR I.D. **2.25**

TOOL JOINT SIZE **4 1/2 X.H.**

WEIGHT PIPE LENGTH

WEIGHT PIPE I.D. **2.25**

TOOL JOINT SIZE **4 1/2 X.H.**

MUD WEIGHT #/GAL **9**

VISCOSITY **44**

WATER LOSS **12.8**

CHLORIDES-PITS **6000**

CHLORIDES-DST

FEET OF RECOVERY	RECOVERY DESCRIPTION	% GAS	% OIL	% MUD	% WATER
1) 360	DRILLING MUD				
2)					
3)					
4)					
5)					
6)					
7)					
8)					
9)					
10)					
11)					
12)					
13)					
14)					
15)					
	TOTAL RECOVERY				

COMMENTS

ON LOCATION AT 3:00 A.M. 03-05-05 LAID TOOL DOWN AT 7:00 P.M. 03-05-05

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KANSAS CORPORATION COMMISSION

MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 03-06-2005 Location 300' 1/2" N 1/2" E 29-30-17" W Elevation 2146 MB County KIOWA

Company Robinson Oil Company Number of Copies 5

Charts Mailed to 300 West Douglas Suite 420 Wichita Kansas 67202

Drilling Contractor Forrest Energy LLC Rig #8

Length Drill Pipe 4640 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 1 1/2"

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 229 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 1 1/2"

Top Packer Depth 489-4896 Bottom Packer Depth 5028 Number of Packers 3 Packer Size 6 5/4"

TESTED FROM 4896 TO 5028 ANCHOR LENGTH 132 TOTAL DEPTH 5534 Hole Size 7 7/8

LEASE & WELL NO. Booth #2 FORMATION TESTED Mississippi TEST NO. 2

Mud Weight 9.0 Viscosity 44 Water Loss 12.8 Chlorides - Pits 6000 D.S.T. 27000

Maximum Temp. 115 °F Initial Hydrostatic Pressure (A) 2485 P.S.I. Final Hydrostatic Pressure (H) 2331 P.S.I.

Tool Open I.F.P. from 1:00 A.m to 1:30 A.m 30 min

Tool Closed I.C.I.P. from 1:30 A.m to 2:30 A.m 60 min

Tool Open F.F.P. from 2:30 A.m to 3:30 A.m 60 min

Tool Closed F.C.I.P. from 3:30 A.m to 6:00 A.m 9000 min

Initial Blow Strong blow with Gas to Surface in 9 minutes

Final Blow Strong blow - Gas to Surface SEE Gas Flow Report

Total Feet Recovered 700 Gravity of Oil _____ Corrected _____

460 Feet of Gassy Mud VERY SLIGHT TRACE of oil % Gas 81 % Oil 81 % Mud 15 % Water

240 Feet of Gassy SLIGHTLY oil cut mud % Gas 7 % Oil 8 % Mud 50 % Water

Feet of CHLORIDES 27000 % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks Strat test @ 7:00 P.M. 3-05-05 END @ 10:30 A.M. 3-06-05

Extra Equipment - Jars YES Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. Electron Clock No. 91981 Depth 5007 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 47441 Clock No. 47441 Depth 5531 Insurance NONE

Price of Job _____

Tool Operator Gene Budli

Approved By _____

NO 12596

from [B] 259 P.S.I. to [C] 215 P.S.I.
[D] 896 P.S.I.
from [E] 267 P.S.I. to [F] 389 P.S.I.
[G] 929 P.S.I.

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Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Company: ROBINSON OIL COMPANY Lease & Well No. BOOTH #3 Test #: 2 Date: 03-06-2005 SEC. 29 TWP. 30S
RGE. 17W

SUPERIOR TESTERS ENTERPRISES INC.

Great Bend, Kansas

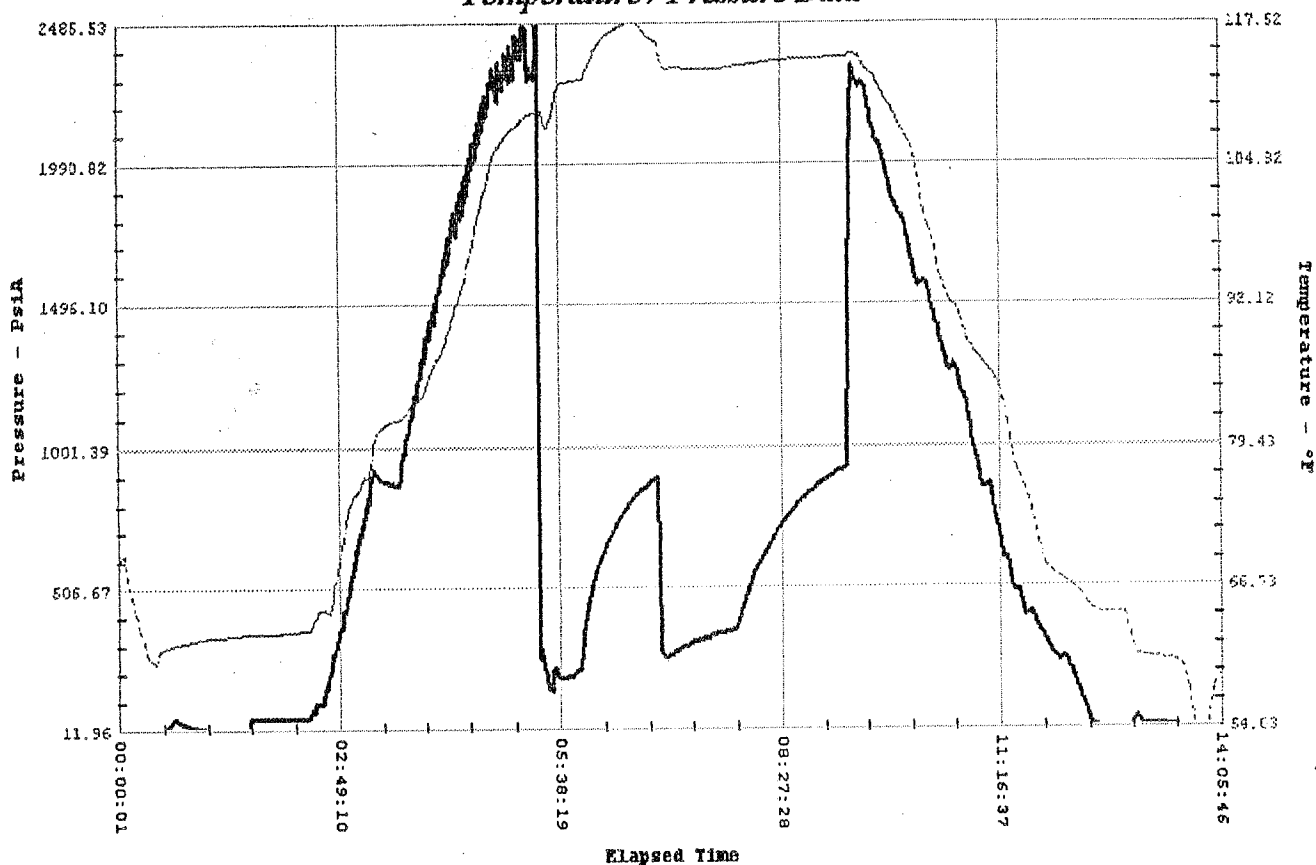
CHART DATA

(316) 792-6902

State KANSAS
County KIOWA
Field

Test Date March 6, 2005
Sec Town Range 29-30S-17W
Report Number 12595

Temperature / Pressure Data



Field Reading

(1)	Initial Hydrostatic Pressure	2485
(2)	Initial Flow Pressure	259
(3)	Final Initial Flow Pressure	215
(4)	Initial Shut-In Pressure	896
(5)	Initial Final Flow Pressure	267
(6)	Final Flow Pressure	389
(7)	Final Shut-In Pressure	929
(8)	Final Hydrostatic Pressure	2332

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ELECTRONIC RECORDER DEPTH 5607 FT, RECORDER NUMBER 91981

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (316)792-6902

GENERAL INFORMATION

COMPANY NAME	ROBINSON OIL COMPANY	LEASE AND WELL NUMBER	BOOTH #3
TEST DATE	3/6/2005	FORMATION TESTED	MISSISSIPPI
SECTION-TOWN-RANGE	29-30S-17W	DRILL STEM TEST NUMBER	2
STATE	KANSAS	REPORT NUMBER	12595
COUNTY	KIOWA	ELEVATION KELLY BUSHINGS	2146
ELEVATION GROUND LEVEL	2139	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	BEN LANDES		

TOOL SETTING INFORMATION

TEST INTERVAL (From)	4896	TOP PACKER DEPTH	4891-4896
TEST INTERVAL (to)	5028	BOTTOM PACKER DEPTH	5028
ANCHOR LENGTH	132	NUMBER OF PACKERS	3
TOTAL DEPTH (ft)	5534	PACKER SIZE	6 3/4
		HOLE SIZE	7 7/8

FLOW TIMES

INITIAL OPEN

TOOL OPEN (from)	1:00
TOOL OPEN (to)	1:30
DURATION (min.)	30

INITIAL SHUT-IN

TOOL CLOSED (from)	1:30
TOOL CLOSED (to)	2:30
DURATION (min.)	60

FINAL OPEN

TOOL OPEN (from)	2:30
TOOL OPEN (to)	3:30
DURATION (min.)	60

FINAL SHUT-IN

TOOL CLOSED (from)	3:30
TOOL CLOSED (to)	5:00
DURATION (min.)	90

PRESSURE READINGS

INITIAL HYDROSTATIC	2485
INITIAL FLOW	259
FINAL INITIAL FLOW	215
INITIAL SHUT-IN	896
INITIAL FINAL FLOW	267
FINAL FLOW	389
FINAL SHUT-IN	929
FINAL HYDROSTATIC	2332
MAXIMUM TEMPERATURE	115
TOP RECORDER DEPTH	5607
RECORDER NUMBER	91981
BOTTOM RECORDER DEPTH	5531
RECORDER NUMBER	13208

INITIAL BLOW

STRONG BLOW WITH GAS TO SURFACE IN 9 MINUTES

FINAL BLOW

STRONG BLOW-SEE GAS FLOW REPORT

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EXTRA EQUIPMENT

JARS	YES	EXTRA PACKER (3RD)	YES
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	YES
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO

ROUND TRIP MILES FROM GREAT BEND

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (316)792-6902

WELL INFORMATION

DRILLING CONTRACTOR **FORREST ENERGY L.L.C. RIG #8**

DRILL PIPE LENGTH **4640**

DRILL PIPE I.D. **3.8**

TOOL JOINT SIZE **4 1/2 X.H.**

DRILL COLLAR LENGTH **229**

DRILL COLLAR I.D. **2.25**

TOOL JOINT SIZE **4 1/2 X.H.**

WEIGHT PIPE LENGTH

WEIGHT PIPE I.D. **2.25**

TOOL JOINT SIZE **4 1/2 X.H.**

MUD WEIGHT #/GAL **9**

VISCOSITY **44**

WATER LOSS **12.8**

CHLORIDES-PITS **6000**

CHLORIDES-DST

FEET OF RECOVERY		RECOVERY DESCRIPTION	% GAS	% OIL	% MUD	% WATER
1)	460	GASSY MUD VERY SLIGHTL TRACE OF OIL	4	TRACE	81	15
2)	240	GASSY SLIGHTLY OILCUT MUD CHLORIDES 27000	7	8	50	35
3)						
4)						
5)						
6)						
7)						
8)						
9)						
10)						
11)						
12)						
13)						
14)						
15)						
		TOTAL RECOVERY				

COMMENTS

STARTED TEST AT 7:00 P.M. 03-05-05 ENDED TEST AT

ALL MEASUREMENTS WERE FROM LOGGERS TD OF 5534 DRILLER TD WAS 5503

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WICHITA, KS

SUPERIOR TESTERS ENTERPRISES INC.

GREAT BEND, KANSAS

GAS FLOW RATE

(316) 792-6902

#

STATE..... KANSAS

Test Date #####

COUNTY..... KIOWA

Sec Town Range 29-30S-17W

FIELD.....

Report Number 12595

Initial Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT	1:10	10		3 1/2		3/4	144.000
1:00 WITH GAS	1:20	20		3		3/4	133.000
TO SURFACE IN	1:30	30		3		3/4	133.000
9 MINUTES AT							
1:09							

Final Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED	2:30	10		5		3/8	44.200
2:30	2:50	20		4		3/8	33.500
	3:00	30		4		1/4	18.500
	3:10	40		6		1/8	7.060
	3:20	50		4 1/2		1/8	6.010
	3:30	60		4 1/2		1/8	6.010

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CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

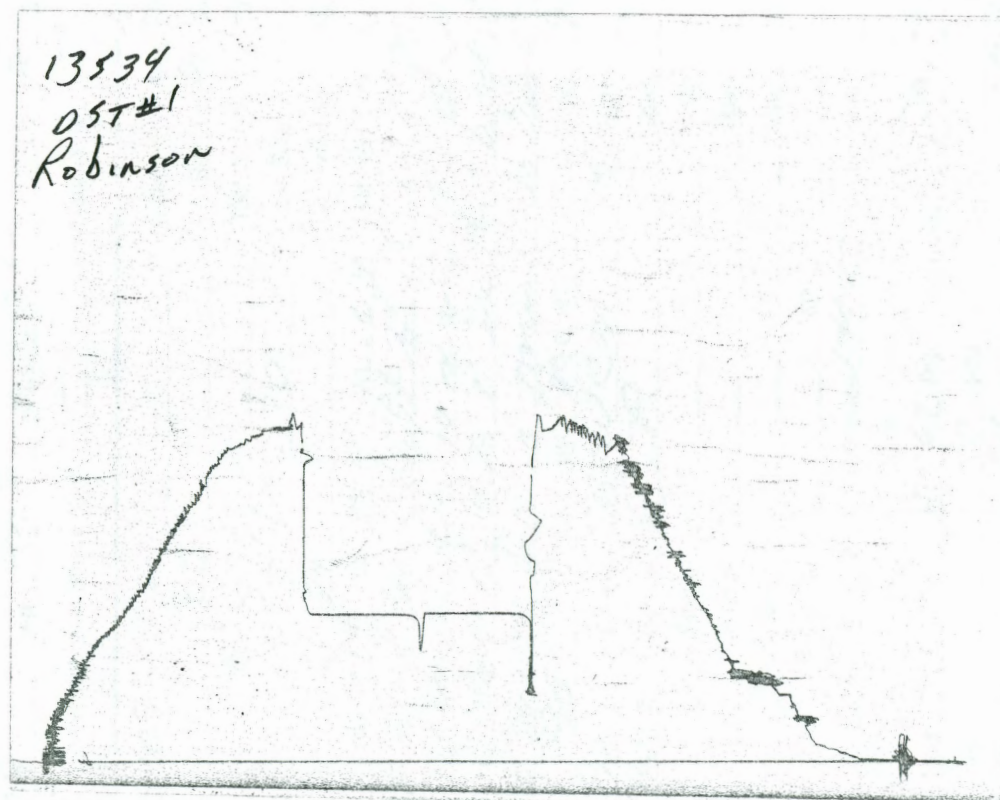


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

