

Tool Open: 1st Flow hr. 30 mins: Shut-in Initial hr. 30 min: 2nd Flow hr. 30 min: Shut-in Final hr. 30 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>2806</u>	<u>2800</u>
(B) Initial 1st Flow Pressure	<u>59</u>	<u>65</u>
(C) Final 1st Flow Pressure	<u>68</u>	<u>75</u>
(D) Initial Shut-in Pressure	<u>1632</u>	<u>1641</u>
(E) Initial 2nd Flow Pressure	<u>68</u>	<u>56</u>
(F) Final 2nd Flow Pressure	<u>68</u>	<u>66</u>
(G) Final Shut-in Pressure	<u>1531</u>	<u>1547</u>
(H) Final Hydrostatic Pressure	<u>2801</u>	<u>2737</u>

MILLER TESTING COMPANY

Est-547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. BOOTH B-1

County KIOWA State KANSAS Date NOVEMBER 25, 1967

Formation Test No. 1 Total Depth 4986 2123 GL

Interval Tested 4965 To 4986 Anchor Length 21'

Size Hole 7 7/8 Size Drill Pipe 4 1/2 6 3/4

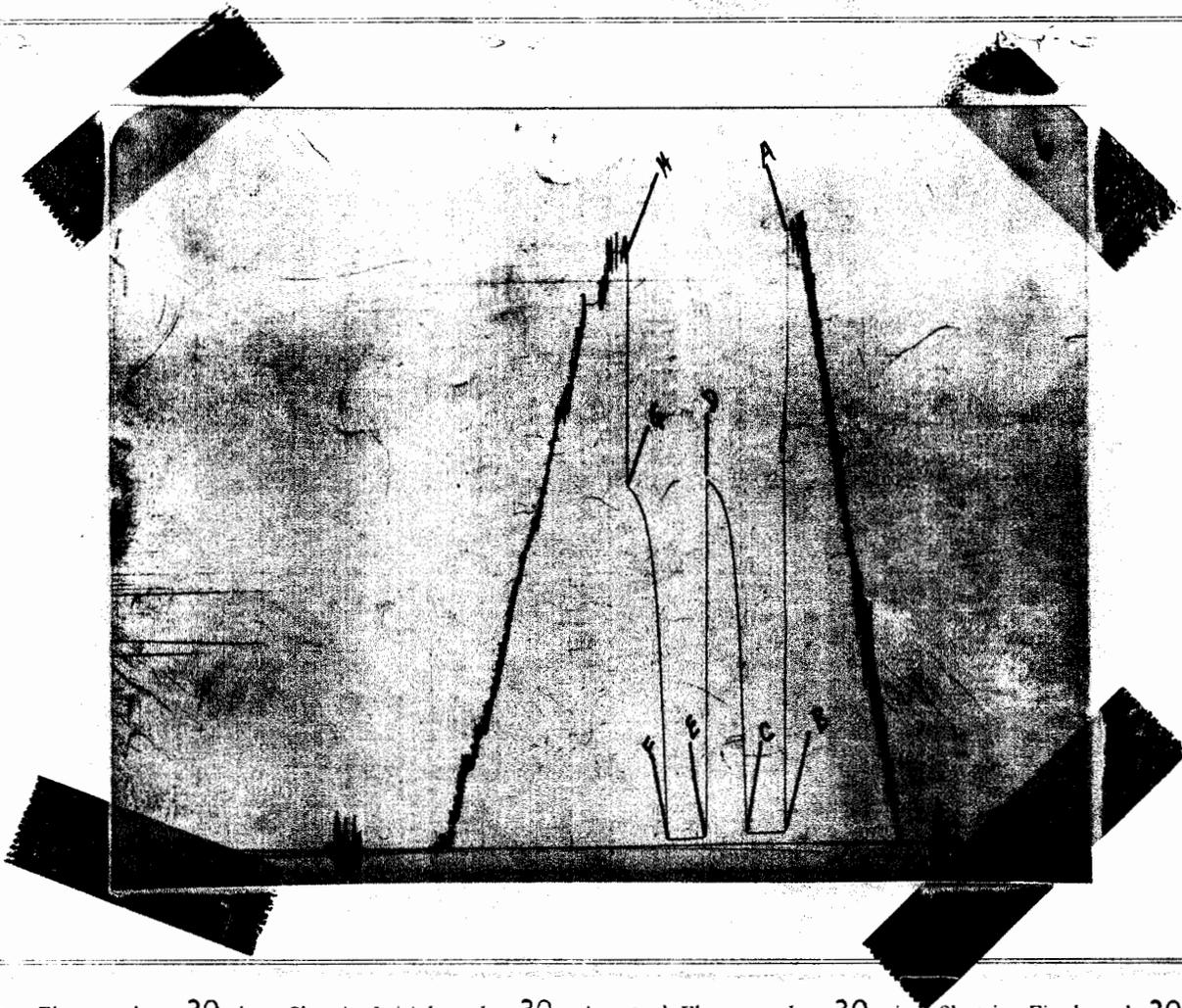
Mud Weight 10.1 Viscosity 44 Water Loss 112 °F

Chokes: Top 1/2 Bottom 1/2 8913

RECOVERY

GOOD BLOW. GAS TO SURFACE IN 35 MINUTES. NOT ENOUGH TO GAGE.
80 FEET OF MUD.

Lease and Well No. Booth B-1 30 309
Formation Test No. 1



Tool Open: 1st Flow ... hr. 30mins: Shut-in Initial ... hr. 30 min: 2nd Flow ... hr. 30min: Shut-in Final ... hr30 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2816	2780
(B) Initial 1st Flow Pressure	51	51
(C) Final 1st Flow Pressure	51	47
(D) Initial Shut-in Pressure	1640	1651
(E) Initial 2nd Flow Pressure	39	43
(F) Final 2nd Flow Pressure	39	29
(G) Final Shut-in Pressure	1615	1627
(H) Final Hydrostatic Pressure	2811	2712

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. BOOTH B-1

County KIOWA State KANSAS Date NOVEMBER 26, 1967

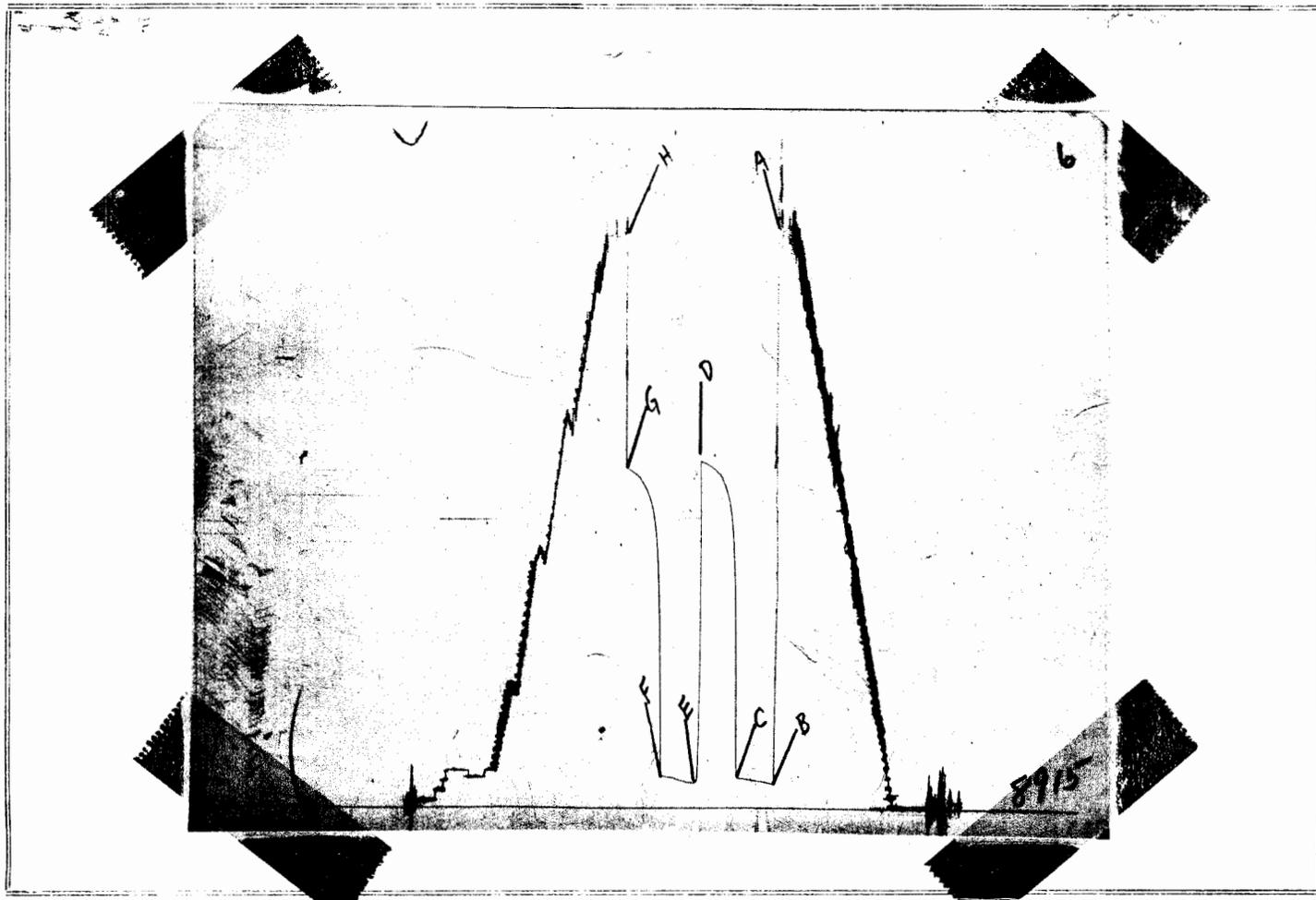
Formation Test No. 2 Total Depth 5006 Elev. 2123 GL
Interval Tested 4986 To 5006 Anchor Length 20'
Size Hole 7 7/8 Size Drill Pipe 4 1/2 Size Packer 6 3/4
Mud Weight 10.3 Viscosity 44 Water Loss 10.4 c.c. Bottom Hole Temp. 112 °F
Chokes: Top 1/2 Bottom 1/2 Ticket No. 8914

RECOVERY

GOOD BLOW. GAS TO SURFACE IN 12 MINUTES. NOT ENOUGH TO GAGE.
65 FEET OF MUD.

Lease and Well No. BOOTH B-1 30 30S 17W C NW/4

Formation Test No. 2



Tool Open: 1st Flow hr. 30 mins: Shut-in Initial hr. 30 min: 2nd Flow hr. 30 min: Shut-in Final hr. 30 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2779	2771
(B) Initial 1st Flow Pressure	119	119
(C) Final 1st Flow Pressure	127	146
(D) Initial Shut-in Pressure	1666	1676
(E) Initial 2nd Flow Pressure	127	121
(F) Final 2nd Flow Pressure	136	158
(G) Final Shut-in Pressure	1632	1641
(H) Final Hydrostatic Pressure	2771	2763

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. BOOTH B-1

County KIOWA State KANSAS Date NOVEMBER 27, 1967

Formation Test No.	<u>3</u>	Total Depth	<u>5026</u>	Elev.	<u>2123 GL</u>		
Interval Tested	<u>5006</u>	To	<u>5026</u>	Anchor Length	<u>20'</u>		
Size Hole	<u>7 7/8</u>	Size Drill Pipe	<u>4 1/2</u>	Size Packer	<u>6 3/4</u>		
Mud Weight	<u>10.3</u>	Viscosity	<u>44</u>	Water Loss	<u>10.4</u> c.c.	Bottom Hole Temp.	<u>121</u> ° F
Chokes: Top	<u>1/2</u>	Bottom	<u>1/2</u>	Ticket No.	<u>8915</u>		

RECOVERY

GOOD BLOW. GAS TO SURFACE IN 9 MINUTES. NOT ENOUGH TO GAGE.
300 FEET OF OIL CUT WATERY MUD.

Lease and Well No. BOOTH B-1 30 30S 17W C NW1/4

Formation Test No. 3

