

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5038Name: Robinson Oil CompanyAddress: 300 West Douglas - Suite 420City/State/Zip: Wichita, Kansas 67202Purchaser: Seminole TransportationOperator Contact Person: Bruce RobinsonPhone: (316) 262-6734Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Ben Landes

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_04-06-03 04-16-03 5/13/03Spud Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion DateAPI No. 15 - 097-21500-00-00County: Kiowa County, KansasS/2. NW. NE. Sec. 29 Twp. 30 S. R. 17 ☐ East ☒ West990 feet from S / N (circle one) Line of Section1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Booth Well #: 2Field Name: GlickProducing Formation: ViolaElevation: Ground: 2146' Kelly Bushing: 2159'Total Depth: 5570' Plug Back Total Depth: 5494Amount of Surface Pipe Set and Cemented at 449' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content na ppm Fluid volume 0 bblsDewatering method used no free standing water  
evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

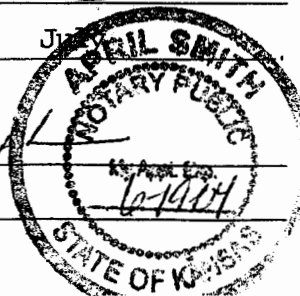
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia L. WozTitle: Agent Date: 7/2/03Subscribed and sworn to before me this 3 day of July2003Notary Public: April SmithNotary Commission Expires: 6/19/04

## KCC Office Use ONLY

- ☒ Letter of Confidentiality Attached
- If Denied, Yes ☐ Date: \_\_\_\_\_
- ☒ Wireline Log Received
- ☒ Geologist Report Received
- ☐ UIC Distribution

Operator Name: **Robinson Oil Company** Lease Name: **Booth** Well #: **2**  
Sec. **29** Twp. **30** S. R. **17** ☐ East ☒ West County: **Kiowa County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run: **CND W/DI, SP, GR, PE Micro**

DST #1: 4949-5005, 30-60-30-60. Rec 50'

mud. FP 46-42, SIP 62-54

DST #2: 5213-74, 30-60-60-90. Rec 150'

O&GCM. FP 46-80, SIP 1485-1480

☒ Log Formation (Top), Depth and Datum ☐ Sample

| Name        | Top          | Datum |
|-------------|--------------|-------|
| Heebner     | 4180 (-2023) |       |
| Br Lime     | 4354 (-2197) |       |
| L/KC        | 4372 (-2215) |       |
| B/KC        | 4723 (-2566) |       |
| Marmaton    | 4746 (-2589) |       |
| Pawnee      | 4836 (-2679) |       |
| Cherokee    | 4921 (-2764) |       |
| Mississippi | 4980 (-2823) |       |
| Viola       | 5256 (-3099) |       |
| Simpson SH  | 5480 (-3323) |       |
| Simpson SD  | 5502 (-3344) |       |

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Surface (new)     | 12-1/4"           | 8-5/8"                    | 23#               | 449'          | 60/40 Poz      | 265         | 3%cc 2%gel                 |
| Production        | 7-7/8"            | 4-1/2"                    | 10.5#             | 5560'         | Premium        | 230         |                            |
|                   |                   |                           |                   |               |                |             |                            |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 4              | 5258-5268                                                                                 | 500 g, 15% MCA                                                                    | 5268  |
|                |                                                                                           | 1000 g 15% Penn-88                                                                | 5268  |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| JBING RECORD | Size   | Set At | Packer At | Liner Run                                                           |
|--------------|--------|--------|-----------|---------------------------------------------------------------------|
|              | 2-3/8" | 5241   |           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Rate of First, Resumed Production, SWD or Enhr.  
**not avail @ this time**

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas **METHOD OF COMPLETION** **Production Interval**

Vented ☐ Solid ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
(If vented, Sumit ACO-18.) ☐ Other (Specify)