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WELL REPORT

***McCoy Petroleum Corporation
Cobb 'A' #1-29
NE NE
Section 29-30S-18W
Kiowa County, Kansas
API #15-097-21,502***

MPC #758 (03-04)

Spud Date: 03-03-03

Alford Prospect

Contractor: Sterling Drilling Company, Rig #4

Geologist: Bob O'Dell

Elevations: 2148' GL 2157' KB (All measurements from KB)

02-27-03 Langfeld built location. Kelly's Water Well Service drilled 180' well got 60+ gpm. The Rathole Co. set 80' of 20" conductor and a 5'x5' tin cellar.

02-28-03 Could not move rig due to snowy conditions on the highways.

03-03-03 MIRT and spud well at 5:15 PM. Drilled 12 1/4" hole to 730'. Ran 17 joints of new 8 5/8" 23# L.S. casing. Talley = 716.75'. Set at 727' KB. Acid Services cemented with 190 sx of A-Con blend (11.5 ppg, 2.95 ft³/sk), 3% CC and 1/4#/sk cellflake followed by 100 sx Common (1.24 ft³/sk), 2% gel, 3% CC and 1/4#/sk cellflake. Plug down at 5:30 AM on 3/4/03. Cement circulated. Deviation 3/4° @ 730'.

03-04-03 TD 730'. Waiting on cement.

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03-05-03 TD 1690'. Drilling ahead.

03-06-03 TD 2750'. Drilling ahead.

03-07-03 TD 3500'. Drilling ahead. Had 100+ unit hot wire gas kick up while drilling @ 3492'. Pegged unit for 7 minutes. Geologist in route to well to evaluate zone for possible DST if porosity zone is present and kick is indicated to be valid.

Gas kick appears to be from fossiliferous limestone zone at 3468'. Drilling break from 3471 to 3479'. No show in samples. Gas kick recycled twice. Appears to be valid gas kick. Spot tank of pre-mix mud. Condition hole. Make short trip. Condition hole.

Attempted DST #1 from 3471-3524'. Could not get to bottom due to tight hole and bridges below 1500'. Trip out of hole with DST tool. Trip in hole with bit and collars. Had to drill out bridges. Made decision to drill ahead. Will evaluate zone by Electric Log or possible straddle DST later.

03-08-03 TD 3720'. Drilling ahead.

03-09-03 TD 4240'. Drilling ahead.

Lansing "A" porosity 4359-4362': Limestone; tan, fine to medium crystalline, fossiliferous and oolitic. Poor oolitic and inter-crystalline porosity. A few pieces with a show of free oil on break. Scattered bright yellow fluorescence. No odor. 12 unit gas kick.

03-10-03 TD 4703'. Circulating for samples.

03-11-03 TD 4992'. Trip out of hole for DST #1.

Mississippian 4968-4987': Limestone; white to tan, finely crystalline, cherty. Poor to fair pin-point and vugular porosity. Slight show of free oil and gas bubbles. Scattered white weathered chert with very slight show of free oil and oil stain. 100+ unit gas kick.

Mississippian Dolomite 4987-4992': Dolomite; white, very finely crystalline to sucrosic. Fair inter-crystalline porosity. Very slight show of free oil. Faint odor. 100+ unit gas kick.

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SAMPLE TOPS		Structure compared to	
McCoy Petroleum	Oil Producers	Oil Producers	Aylward
Cobb "A" #1-29	Cobb #1-20	Smith-Cobb #1	Cobb #3
C NE NE	440'SL 440'EL	330'SL 440'WL	C W/2 NE
Sec. 29-30S-18W	20-30S-18W	21-30S-18W	29-30S-18W
KB: 2157'	KB: 2157'	KB: 2174'	KB: 2178'

Heebner	4162 (-2005)	+5	+ 8	- 8
Lansing	4351 (-2194)	+1	+ 5	- 9
Lansing "A"φ	4359 (-2202)	- 1	+ 5	-11
Lansing "B"	4379 (-2222)	- 1	+ 3	-11
Marmaton	4783 (-2626)	+2	- 2	- 2
Marmaton "B"	4832 (-2675)	- 2	- 6	-12
Mississippian	4968 (-2811)	+5	+ 9	+ 1
Miss. Dolomite	4987 (-2830)	+5	+10	- 6
RTD	5100 (-2943)			

DST #1 4957-4992' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Strong blow. Gas to the surface in 4½ minutes.
Gauge 124,000 CFGPD in 10" on 1st open period.
 " 131,000 CFGPD in 20"
 " 141,000 CFGPD in 30"
Gauge 158,000 CFGPD in 10" on 2nd open period.
 " 154,000 CFGPD in 20"
 " 154,000 CFGPD in 30"
 " 151,000 CFGPD in 40"
 " 147,000 CFGPD in 50"
 " 144,000 CFGPD in 60"
Recovered 125' of mud.
FP 100-78# 58-57#
ISIP 1158# FSIP 988#

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03-12-03 TD 5020'. On bottom with DST #2.

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Mississippian zone 4992-5008': Shaley conglomerate; vari color shale and fresh chert. No visible porosity.

Mississippian Dolomite zone 5008-5020': Dolomite, white to tan, fine to medium crystalline. Fair inter-crystalline porosity. Slight show of free oil and gas bubbles. Bright fluorescence. Faint odor. Gas detector has too much background from DST #1 to be of value in evaluating this interval.

DST #2 4992-5020' (Mississippian Dolomite)
Open 30", SI 60", Open 90", SI 120"
Weak blow, increased to 8" blow on 1st open period.
Strong blow, OBB/5", decreased to steady 10" blow throughout 2nd open period.
Recovered 920' of gas in pipe,
70' of mud with oil specks.
FP 49-39# 33-65#
ISIP 526# FSIP 989#

Additional Mississippian Dolomite zone 5020-5035': Dolomite; white to tan, finely crystalline to scattered medium crystalline, in part glauconitic and sucrosic. Poor inter-crystalline porosity. Good fluorescence. Very slight show of free oil. Faint odor. Gas detector of no value.

DST #3 5022-5035' (Mississippian Dolomite)
Open 30", SI 60", Open 60", SI 90"
Weak blow, increased to 4" blow on 1st open period.
Weak blow, increased to 5" blow on 2nd open period.
Recovered 65' of watery mud with oil specks.
FP 26-38# 38-63#
ISIP 1150# FSIP 1131#

03-13-03 TD 5035'. On bottom after DST #3. Will drill to approximately 5100' and run Electric Logs.

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03-14-03 RTD 5100'. LTD 5106'. Running 4½" production casing. Ran Rosel Dual Induction, Density Neutron and Microlog.

ELECTRIC LOG TOPS		<i>Structure compared to</i>	
McCoy Petroleum	Oil Producers	Oil Producers	Aylward
Cobb "A" #1-29	Cobb #1-20	Smith-Cobb #1	Cobb #3
C NE NE	440'SL 440'EL	330'SL 440'WL	C W/2 NE
Sec. 29-30S-18W	20-30S-18W	21-30S-18W	29-30S-18W
KB: 2157'	KB: 2157'	KB: 2174'	KB: 2178'

Onega Shale	3310 (-1153)		-10
Wabaunsee	3350 (-1193)		-13
Stotler	3468 (-1311)		-11
Heebner	4162 (-2005)	+5	+8
Lansing	4354 (-2197)	-2	+2
Lansing "B"	4378 (-2221)	Flat	+4
Marmaton	4788 (-2631)	-3	-7
Marmaton "B"	4836 (-2679)	-6	-10
Cherokee	4912 (-2755)	-1	-2
Mississippian	4974 (-2817)	-1	+3
Miss. Dolomite	5002 (-2845)	-10	-5
LTD	5106 (-2949)		-21

Indicated Pay Zones:

Mississippian Limestone 4976-4986': Covered by DST #1 to have gas to the surface in 4 ½ minutes with a final gauge of 144,000 CFGPD, a recovery of 125' of gas cut mud and FSIP of 988#. Recommend perforate and acidize.

Mississippian Dolomite 5016-5024': Covered by DST #2 to recover 920' of gas in the pipe, 70' of mud with oil specks, and FSIP of 989#. Recommend perforate and acidize.

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Stotler Limestone 3472-3480': Had 100+ unit hot wire gas kick up while drilling @ 3492'. Pegged unit for 7 minutes. Attempted to DST zone. Hole conditions did not allow completion of test. Electric Log calculations are favorable. Placed port collar in production casing below zone. Recommend cementing casing across zone through port collar. Zone should be perforated and tested before abandonment of well.

Ran 120 joints of YB 4 1/2" 10.5# casing. Talley = 5110'. Set casing at 5103' LTD, 3' off bottom. Shoe joint with float shoe = 42.11'. Top of shoe @ 5061'. Port collar at 3558.5'. Centralizers on jts. 1, 2, 3, 5, 7 and above and below port collar. Ran basket below port collar. RU Acid Services. Pumped 5 bbl water spacer, 12 bbls of mud flush and 5 bbl water spacer. Cemented with 150 sx of AA-2 cement with 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk and 0.75% gas block. Yield 1.44 ft³/sk. 15 ppg. 6.1 gals/sk. Good circulation throughout. Lift pressure 400#. Land plug at 1000#. Plug down at 9:23 AM on 3/14/03. Plugged rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix, 6% gel. WOCT

COMPLETION REPORT

03-28-03 MICT. Postponed cementing port collar due to high winds. RU Rosel to run GR-CCL-CBL log. Truck broke down.

03-29-03 RU Rosel and run GR-CCL-CBL log. LTD 5015'. Cement slurry to 5061'. Port collar at 3554'. Excellent cement bond. TOC @ 4180'. Rig up Acid Services. Open port collar. Pump 10 bbls of water and 12 bbls of mud flush. Cemented with 135 sacks of 14.8 ppg AA-2 containing 10% salt, 0.75% Gas Blok, 0.80% FLA-322, 0.10% defoamer and 1/4# Flocele/sk, mixed with 6.68 gallons per sack and yielding 1.49 ft³/sx. Pumped job at 2 BPM. Final pressure 300#. Closed port collar and pressure tested to 1300#. Ran 5 jts of tubing and reversed circulated out cement. Cleaned out to 5060'. Filled hole with 2% KCL water. POOH with tubing and shift tool.

03-31-03 Ran casing swab. FL 3500' FS. RU Rosel and **perforate Mississippian Dolomite from 5016' to 5024', (8', 4 SPF)** with hollow steel carrier gun. TIH with with 4 1/2" Model R, SN and 160 jts of 2 3/8" tubing. Set packer at 4995'. Ran tubing swab. FL 3400' FS. Swabbed down. Recovered 12 BF and swabbed dry. Slight show of gas.

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04-01-03 Venting small amount of gas to tank. Ran swab. FL 2600'. Recovered 0.80 BO and 7.5 BW on swab down. RU Acid Services. Spot acid across perfs. Reset packer at 4995'. **Acidized Mississippian Dolomite with 1000 gallons of 15% FE-NE acid.** Loaded hole. Pumped acid at 18# and 3 BPM. Pumped flush at 2 BPM. ISIP vacuum. TL 45 bbls. Made hourly swab test as follows.

<u>Hour</u>	<u>Bbls</u>	<u>Remarks</u>	<u>Fluid level</u>
1 st	20.00		2000'
2 nd	13.35	Show of oil	3500'
3 rd	8.35	5% oil	3900'
4 th	8.35	5% oil	4200'
5 th	3.34	7% oil	4500'
6 th	5.01	6% oil	4500'

04-02-03 SITP 250#. Ran swab. FL 2600' FS. Recovered 3.34 bbls on swab down, 5% oil. RU Rosel. Set CIBP @ 5005'. **Perforated Mississippian gas zone from 4975' to 4984', (9', 4 SPF)**, with hollow steel carrier gun. RIH with tubing and packer. Set packer @ 4962'. Swabbed down and recovered dirty water and slight show of gas. Swabbed dry. RU Acid Services. Released packer and lower tubing to spot acid across perforations. Raised and reset packer. **Acidized Mississippian gas zone with 1000 gallons of 15% FE-NE acid.** Treated at 2BPM on a vacuum. TL 45 bbls. Ran swab. FL 1000' FS. Made hourly swab test as follows.

<u>Hour</u>	<u>Bbls</u>	<u>Remarks</u>	<u>Fluid level</u>	
1 st	21.75	Acid water	2500'	
2 nd	15.03	Acid water	3500'	SION

04-03-03 SITP 250#. Blew down. Ran swab. FL 2600' FS. Made hourly swab test as follows.

<u>Hour</u>	<u>Bbls</u>	<u>Remarks</u>	<u>Fluid level</u>	<u>Gas Rate</u>	<u>Pulls</u>
1 st	13.44	5% oil	3500'		3
2 nd	10.02	5% oil	3500'	147 mcf, died in 4 min	2
3 rd	8.35	5% oil		177, died in 4 min	2
4 th	7.51	5% oil		177; in 30 min-58	2
5 th	8.35	5% oil			4
6 th	5.85	5% oil			4
7 th	4.17	5% oil		166, test for 1 hr	4
8 th	Gas decreased from 166 to 69 MCF during the hour.				

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04-04-03 POOH with tubing and packer. RIH with 30' OPMA, 3' PN, 1.1' SN, 158 jts. 2 3/8" YB tubing, 4' sub and 1 jt. Set tubing at 5054', 6' off bottom. RIH with 1"x12' gas anchor, 2"x1 1/2"x16' RWTC pump, 2"x3/4" sub, 197 3/4" rods, 1 1/4"x22' polish rod and 1 1/2"x10' polish rod liner. RD.

04-09-03 Building tank and well grades.

04-11-03 Set tanks and heater treater.

04-14-03 Set American 160 pumping unit.

04-15-03 Set C-96 engine.

04-16-03 Begin laying flowlines.

04-21-03 Oneok to set meter run today. Preparing to lay gas sales line.

04-22-03 SICP 780#. Start up well this morning.

04-23-03 **Lease production reported here is for the Cobb A #1 & #2.**

Produced 3.34 BO and 172 BW. Venting 33 MCF with a backpressure of 220#. Wells were bleeding down and filling vessels. Shut wells down because it is too muddy to haul off water.

04-25-03 Start wells up. Well #1 SICP 540#. Well #2 SICP 640#

04-26-03 Produced 10.02 BO and 58.45 BW.

04-27-03 Produced 0 BO and 102 BW. Well #1 down. Casing pressure 220# on both wells. Gas is surging from 0 to 50 MCF.

04-28-03 Produced 36.74 BO and 83.50 BW. Venting 20 to 30 MCF. (Correction)

04-29-03 Produced 8.35 BO and 61.79 BW. Surging and venting an estimated 20 to 30 MCF.

04-30-03 Produced 8.35 BO and 66.80 BW. Venting 64 MCF steady. CP 180# both wells.

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- 05-01-03 Produced 3.34 BO and 43.42 BW. No gas. Well #2 was down.
- 05-02-03 Produced 15.03 BO and 68.47 BW. Venting 59 MCF.
- 05-03-03 Produced 3.34 BO and 53 BW. Venting 64 MCF. CP 120# both wells.
- 05-04-03 Produced 1.67 BO and 23 BW. Venting 68 MCF.
- 05-05-03 Produced 8.35 BO and 62 BW. Venting 34 MCF. CP 100# both wells. Will lay gas line this week.
- 05-06-03 Produced 6.68BO and 63 BW. Venting 34 MCF. Gas line completed.
- 05-07-03 Produced 3.34 BO, 52 BW and 3 MCF. CP 190# both wells. **First Gas Sales.**
- 05-08-03 Produced 6.68 BO, 18 BW and 4 MCF. CP 230# both wells.
- 05-09-03 Produced 3.34 BO, 42 BW and 8 MCF. CP 250# both wells.
- 05-10-03 Produced 5 BO, 22 BW and 5 MCF. CP 250# both wells.
- 05-11-03 Produced 6.68 BO, 22 BW and 8 MCF. CP 250# both wells.
- 05-12-03 Produced 5.01 BO, 23 BW and 9 MCF. CP 260# both wells.
- 05-13-03 Produced 5 BO, 18 BW and 9 MCF. CP 260# both wells.
- 05-14-03 Produced 5 BO, 25 BW and 9 MCF. Preparing to set Gemini compressor next week.
- 05-15-03 Produced 3 BO, 24 BW and 7 MCF. Well #1 was down for a short period of time.
- 05-16-03 Produced 5 BO, 57 BW and 8 MCF. Line pressure decreased from 250# to 212#.
- 05-17-03 Produced 3 BO, 22 BW and 3 MCF.

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05-18-03 Produced 8 BO, 25 BW and 4 MCF.

05-19-03 Produced 7 BO, 8 BW and 6 MCF. Expect to install compressor this week.

05-20-03 Produced 5 BO, 37 BW and 8 MCF. Expect to install compressor this week

05-21-03 Produced 8 BO, 37 BW and 9 MCF. Set compressor and start up.

05-22-03 Produced 17 BO, 70 BW and 19 MCF.

05-23-03 Produced 12 BO, 63 BW and 21 MCF.

05-24-03 Produced 2 BO, 33 BW and 5 MCF.

05-25-03 Produced 7 BO, 91 BW and 0 MCF. Shut down compressor. Lost pressure at meter run. Possible line leak???

05-26-03 Produced 7 BO, 38 BW and 0 MCF.

05-27-03 Produced 5 BO, 62 BW and 0 MCF. Found leak at back pressure valve on heater treater. Repaired and started up compressor.

05-28-03 Produced 5 BO, 13 BW and 6 MCF.

05-29-03 Produced 7 BO, 23 BW and 14 MCF.

05-30-03 Produced 2 BO, 35 BW and 11 MCF.

05-31-03 Produced 0 BO, 45 BW and 12 MCF.

06-01-03 Produced 5 BO, 43 BW and 10 MCF.

06-02-03 Produced 7 BO, 43 BW and 10 MCF.

06-03-03 Produced 5 BO, 53 BW and 10 MCF.

06-04-03 Produced 8 BO, 35 BW and 13 MCF.

06-05-03 Produced 3 BO, 45 BW and 11 MCF.

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06-06-03 Produced 5 BO, 58 BW and 13 MCF.

06-07-03 Produced 7 BO, 22 BW and 14 MCF.

06-08-03 Produced 5 BO, 34 BW and 14 MCF.

06-09-03 Produced 7 BO, 42 BW and 14 MCF.

06-10-03 Produced 5 BO, 40 BW and 13 MCF. Will shut-in well #1 and test #2.

06-11-03 Produced 2 BO, 27 BW and 14 MCF. Well #2 only.

06-12-03 Produced 5 BO, 15 BW and 14 MCF. Well #2 only.

06-13-03 Produced 3 BO, 17 BW and 14 MCF. Well #2 only.

06-14-03 Produced 2 BO, 20 BW and 13 MCF. Well #2 only.

06-15-03 Produced 3 BO, 10 BW and 13 MCF. Well #2 only.

06-16-03 Produced 2 BO, 5 BW and 6 MCF. Well #2 only. Compressor down due to high sales line pressure.

NOTE: Well #1 appears non-commercial at 2 BOPD and 20 BWPD. Recommend completing Well #1 in the Stottler Limestone from 3474-3480'. See Well Report for complete description of zone. Plan to set CIBP, perforate, acidize and put on production. Please contact if you have any questions.

06-17-03 Produced 3 BO, 23BW and 0 MCF. Well #2 only. Compressor down due to high sales line pressure. Plan to begin recompletion on 6/19/03.

06-18-03 Produced 5 BO, 3.5 BW and 0 MCF. Well #2 only. Compressor down due to high sales line pressure.

06-19-03 Produced 2 BO, 38 BW and 0 MCF. Well #2 only.

06-20-03 Produced 2 BO, 15 BW and 0 MCF. Well #2 only.

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06-19-03 **WORKOVER REPORT Well #1:** MICT. POOH with rods, pump and tubing. Laid down rods in singles. SDON.

06-20-03 RU Rosel. RIH with CIBP. **Set CIBP @ 3535'.** Bailed 2 sx cement on top. Loaded hole with KCL water. **Perforate Stottler Limestone from 3474-3480', 6', 4 spf.** RIH with 31.15 OEMA, 3' PN, 1.1' SN and 111 jts of 2 3/8" tubing. End of tubing @ 3498'. SN @ 3464'. Ran swab. FL 200' FS. Swabbed back load. CP built to 130#. Quit swabbing. Pressure increased to 260#. Bled off pressure. Made 2 pulls and was dry. CP 150#. SIOWE.

06-21-03 CP 990#

06-22-03 CP 1000#

06-23-03 TP 940#. CP 1050#. Blew well down. Unloaded 1 bbl. At 9:15, TP 20# and CP 60#, venting 370 MCFPD. At 10:00 AM, TP 17# and CP 60#, venting 357 MCFPD with a slight mist of water. RU Acid Services. Load hole with KCL water and circulate clean. Spot 13.5 bbls of acid across perfs. **Treat Stottler perforations with 1000 gallons of 15% FE acid.** Started pumping at 0.5 BPM and increased to 0.7 BPM. Pressure decreased from 350# to 100#. Pumped flush at 1 BPM. Pressure decreased from 100# to 50# and increased to 70# at end of job. ISIP 70#. On vacuum in 1 minute. TL 86.5 bbls. Ran swab. Made 4 pulls and well kicked off flowing. Flowed gas and fluid for 2 hrs. SI tubing. Opened annulus and flowed fluid off of backside. SI at 4:30 PM. At 4:50, TP & CP were 780#. Opened tubing and flowed well through a 13.5/64ths choke. At 5:10, TP 790# and CP 780#, flowing 1,023 MMCFPD. At 6:10, TP 800# and CP 810#, flowing 1,125 MMCFPD. SION.

06-24-03 SITP and SICP 1100#. Equip well as flowing well.

06-25-03 SITP and SICP 1130#. Set line heater and replumb wellhead. **Put Well #1 on line at 2:45 PM.** Choke 10/64ths. Flow rate 500 MCFPD. Took gas sample and BTU was 870.

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06-21-03 Produced 3 BO, 15 BW and 0 MCF. Well #2 only.

06-22-03 Produced 3 BO, 15 BW and 0 MCF. Well #2 only.

06-23-03 Produced 3 BO, 13 BW and 0 MCF. Well #2 only.

06-24-03 Produced 2 BO, 13 BW and 5 MCF. Well #2 only.

06-25-03 Produced 5 BO, 30 BW and 6 MCF. Well #2 only.

06-26-03 Lease produced 2 BO, 20 BW and 352 MCF. Well #1 flowing at a rate of 522 MCFPD on 10/64ths choke. TP 980#. CP 1000#.

06-27-03 Lease produced 3 BO, 10 BW and 522 MCF. Well #1 TP 970#. CP 990#.

06-28-03 Lease produced 2 BO, 33 BW and 504 MCF. Well #1 TP 920#. CP 980#.

06-29-03 Lease produced 2 BO, 17 BW and 484 MCF. Well #1 TP 900#. CP 975#.

06-30-03 Lease produced 3 BO, 17 BW and 462 MCF. Well #1 TP 850#. CP 950#.

07-01-03 Lease produced 3 BO, 17 BW and 435 MCF. Well #1 TP 810#. CP 950#.

07-02-03 Lease produced 2 BO, 17 BW and 519 MCF. Well #1 TP 850#. CP 920#. Opened and cleared choke.

07-03-03 Lease produced 4 BO, 18 BW and 455 MCF. Well #1 TP 840#. CP 940#. Opened and cleared choke this morning, rate increased to 575 MCF.

07-04-03 Lease produced 2 BO, 17 BW and 497 MCF. Well #1 TP 840#. CP 980#. Opened choke to 13/64ths.

07-05-03 Lease produced 5 BO, 17 BW and 597 MCF. Well #1 TP 840#. CP 900#.

07-06-03 Lease produced 3 BO, 17 BW and 532 MCF. Well #1 TP 840#. CP 880#.

07-07-03 Lease produced 3 BO, 10 BW and 505 MCF. Well #1 TP 810#. CP 880#.

07-08-03 Lease produced 3 BO, 20 BW and 477 MCF. Well #1 TP 780#. CP 880#.

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07-09-03 Lease produced 2 BO, 23 BW and 565 MCF. Well #1 TP 750#. CP 850#.

07-10-03 Lease produced 3 BO, 20 BW and 540 MCF. Well #1 TP 770#. CP 840#.

07-11-03 Lease produced 3 BO, 10 BW and 538 MCF. Well #1 TP 760#. CP 820#.

07-12-03 Lease produced 2 BO, 15 BW and 504 MCF. Well #1 TP 730#. CP 840#.

07-13-03 Lease produced 2 BO, 17 BW and 492 MCF. Well #1 TP 720#. CP 820#.

07-14-03 Lease produced 3 BO, 17 BW and 475 MCF. Well #1 TP 740#. CP 840#.

07-15-03 Lease produced 2 BO, 13 BW and 423 MCF. Well #1 TP 740#. CP 850#.

07-16-03 Lease produced 3 BO, 33 BW and 650 MCF. Well #1 TP 790#. CP 800#.

07-17-03 Lease produced 3 BO, 23 BW and 490 MCF. Well #1 TP 780#. CP 800#.

07-18-03 Lease produced 3 BO, 5 BW and 464 MCF. Well #1 TP 770#. CP 800#.

07-19-03 Lease produced 3 BO, 13 BW and 440 MCF. Well #1 TP 770#. CP 800#.

07-20-03 Lease produced 0 BO, 35 BW and 431 MCF. Well #1 TP 760#. CP 800#.

07-21-03 Lease produced 2 BO, 15 BW and 465 MCF. Well #1 TP 720#. CP 800#.

07-22-03 Lease produced 3 BO, 41 BW and 128 MCF. Well #1 TP 970#. CP 980#.
Opened and cleared choke. Rate came right back up. Choke 13/64ths.

07-23-03 Lease produced 3 BO, 8 BW and 625 MCF. Well #1 TP 640#. CP 660#.

07-24-03 Lease produced 2 BO, 13 BW and 547 MCF. Well #1 TP 760#. CP 760#.

07-25-03 Lease produced 3 BO, 15 BW and 476 MCF. Well #1 TP 760#. CP 780#.

07-26-03 Lease produced 3 BO, 13 BW and 470 MCF.

07-27-03 Lease produced 2 BO, 15 BW and 465 MCF.

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07-28-03 Lease produced 2 BO, 13 BW and 456 MCF. Well #1 TP 730#. CP 780#.

07-29-03 Lease produced 3 BO, 28 BW and 395 MCF. Well #1 TP 720#. CP 740#.

07-30-03 Lease produced 2 BO, 15 BW and 364 MCF. Well #1 TP 710#. CP 800#.

07-31-03 Lease produced 2 BO, 15 BW and 358 MCF. Well #1 TP 710#. CP 820#.

08-01-03 Lease produced 3 BO, 18 BW and 370 MCF. Well #1 TP 720#. CP 820#.

08-02-03 Lease produced 3 BO, 20 BW and 585 MCF. Well #1 TP 720#. CP 740#.

08-03-03 Lease produced 2 BO, 15 BW and 485 MCF. Well #1 TP 740#. CP 750#.

08-04-03 Lease produced 5 BO, 25 BW and 480 MCF. Well #1 TP 720#. CP 750#.

08-05-03 Lease produced 2 BO, 5 BW and 360 MCF. Well #1 TP 820#. CP 840#.
Cleared choke.

08-06-03 Lease produced 2 BO, 17 BW and 536 MCF. Well #1 TP 650#. CP 700#.

08-07-03 Lease produced 3 BO, 20 BW and 536 MCF. Well #1 TP 720#. CP 780#.
SI well #1 for state test on 8/11/03.

08-08-03 Lease produced 2 BO, 20 BW and 502 MCF. Well #1 TP 620#. CP 700#.

08-09-03 Lease produced 2 BO, 20 BW and 526 MCF. Well #1 TP 700#. CP 720#.

08-10-03 Lease produced 2 BO, 20 BW and 413 MCF. Well #1 TP 660#. CP 740#.

08-11-03 Lease produced 2 BO, 18 BW and 412 MCF. Well #1 TP 620#. CP 730#.
SI for 72 hours. Will conduct State four and one point test on 8/14 & 15.

08-12-03 Lease produced 2 BO, 8 BW and 108 MCF. Well #1 SITP 920#. SICP 950#.

08-13-03 Lease produced 2 BO, 20 BW and 0 MCF. Well #1 SITP 940#. SICP 960#.

08-14-03 Lease produced 2 BO, 20 BW and 0 MCF. Well #1 SITP 953#. SICP 953#.
Conduct State Test today.

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08-15-03 Lease produced 2 BO, 18 BW and 468 MCF. Well #1 TP 740#. CP 760#. One point test resulted in 445 MCFPD on 13.5/64ths choke with flowing pressures of 783# and 792#.

08-16-03 Lease produced 2 BO, 13 BW and 515 MCF. Well #1 TP 740#. CP 760#.

08-17-03 Lease produced 3 BO, 15 BW and 476 MCF. Well #1 TP 700#. CP 740#.

08-18-03 Lease produced 3 BO, 22 BW and 450 MCF. Well #1 TP 680#. CP 760#.

08-19-03 Lease produced 2 BO, 13 BW and 408 MCF. Well #1 TP 670#. CP 750#.

08-20-03 Lease produced 2 BO, 30 BW and 385 MCF. Well #1 TP 820#. CP 820#. Cleared choke.

08-21-03 Lease produced 2 BO, 13 BW and 413 MCF. Well #1 TP 740#. CP 780#. Line pressure 280#.

08-22-03 Lease produced 2 BO, 12 BW and 478 MCF. Well #1 TP 680#. CP 710#.

08-23-03 Lease produced 2 BO, 17 BW and 452 MCF. Well #1 TP 660#. CP 710#.

08-24-03 Lease produced 2 BO, 17 BW and 440 MCF. Well #1 TP 650#. CP 700#.

08-25-03 Lease produced 3 BO, 15 BW and 437 MCF. Well #1 TP 650#. CP 700#.