

**KANSAS CORPORATION COMMISSION**  
**Oil & Gas Conservation Division**  
**WELL COMPLETION FORM**  
**WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must be Typed

**COPY**

Operator License #: 8061  
 Name: Oil Producers, Inc. of Kansas  
 Address: P.O. Box 8647  
 City/State/Zip: Wichita, Ks. 67208  
 Purchaser: NCRA & OneOk  
 Operator Contact Person: Diana Richecky  
 Phone: (316) 681-0231  
 Contractor Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: William Shepherd  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Oher (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
     Deepening    Re-perf.    Conv. To Enhr./SWD  
     Plug Back    Plug Back Total Depth  
     Commingled    Docket No.  
     Dual Completion    Docket No.  
     Other (SWD or Enhr.?)    Docket No.  
  

<u>11/23/01</u>	<u>12/4/01</u>	<u>1/7/02</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 097-21480-0000  
 County: Kiowa  
SW - SE - SW Sec. 18 Twp. 30 S. R. 18     East  West  
1645 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
     (circle one)    NE    SE    NW    SW  
 Lease Name: Kane Trust Well # 1-18  
 Field Name: Alford  
 Producing Formation: Marmaton  
 Elevation: Ground: 2182' Kelly Bushing: 2191'  
 Total Depth: 5150' Plug Back Total Depth: 4930'  
 Amount of Surface Pipe Set and Cemented at 657 Feet  
 Multiple Stage Cement Collar Used?     Yes     No  
 If yes, show depth set \_\_\_\_\_  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan:** ALL EN B. 8.02  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm. Fluid volume \_\_\_\_\_ bbls.  
 Dewatering method used Evaporation, allowed to dry & restore  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_     East  West  
 County \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregory J. Stearn  
 Title: President Controller Date: 7-19-02  
 Subscribed and sworn to before me this 19<sup>th</sup> day of July 2002.  
 Notary Public: Alicia L. Richecky  
 Date Commission Expires: 1/12/2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes     Date \_\_\_\_\_  
 Wireline Log Received  
 Geological Report Received  
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Kane Trust Well #: 1-18

Sec. 18 Twp. 30 S. R. 18  East  West County: Kiowa

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated  
 Neutron Density PE Log, Dual Receiver Cement Bond Log, Micro Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4185'	-1987'
Brown Lime	4365'	-2167'
Lansing - Kansas City	4382'	-2185'
Marmaton	4857'	-2659'
Mississippi	5004'	-2814'
RTD	5150'	-2959'

**CASING RECORD**  New  Used  
 Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Conductor	17 1/2"	13 3/8"	46	274'	60/40 poz/common	300/150	3% cc 2% gel /2% cc
Surface	12 1/4"	8 5/8"	23	657'	60/40 poz/common	125/125	
Production	7 7/8"	4 1/2"	10.5	5135'	AA2	125	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT ; same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 3/8"	4899'			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.:	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)	Gravity
Estimated Production	Oil Bbls. 100 BOPD	Gas Mcf 60 MCFPD	Water Bbls. 1 BWPD			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

+++ Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  See report

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_