

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

COMPLETE AND CONDEMN MISSISSIPPI
COMPLETE MARMATON

WELL – KANE TRUST #1-18

LEGAL – SW/SE/SW OF 18-30s-18w IN KIOWA CO. KS.

API# - 15-097-21,480

G.L. – 2182'

K.B. – 9' ABOVE G.L. @ 2191'

SURFACE CSN – 13 3/8" @ 274' WITH 150 SX. AND 8 5/8" @ 657' WITH 125 SX.

RTD – 5140'

LTD – 5120' (ELI 12/3/01), DRILLED DEEPER AFTER LOG.

PRODUCTION CASING – 4 1/2", 10.5# @ 5135' WITH 125 SX EA-2 WITH GAS STOP

TOP OF CEMENT – 4540' WITH GOOD CEMENT BONDING ACROSS ALL PAY INTERVALS.

PBTD – 5060' (ELI LOG 12/21/01), CIBP OVER MISS PERFS @ 4930' (12/27/01)

CIBP – 4930' (OVER MISS PERFS)

<u>PERFORATIONS</u> -	MISSISSIPPI	5018'-5028'	4/FT.	12/26/01	PLUG SET OVER
	MARMATON	4851'-4856'	4/FT.	12/27/01	

TUBING RAN – 15' MUD ANCHOR, SEATING NIPPLE, 157 JTS. 2 3/8" (4877')

TUBING SET @ - 4899.10' (SET 30' OFF BOTTOM 1/2/02)

AVERAGE TBG JT. – 31.06'

PUMP RAN – 2" X 1 1/2" X 16' RWTC WITH 6' GAS ANCHOR

RODS RAN – PUMP, 2', 194 – 3/4" RODS, 8', 6', 2', P.R. WITH 8' LINER.

PUMP SET @ - 4884.10'

PUMPING UNIT – SPEED KING 114, WITH 64" STROKE, SERIAL # -1614, RATIO-28.5:1, 28" SHEAVE

ENGINE – CONTINENTAL C-66

HEATER TREATER – 4' X 20', 50# W.P.

STOCK TANKS – 3 – 10' X 12' 210 BBL STEEL STOCK TANKS.

WATER TANK – 10' X 12' 200 BBL FIBERGLASS WATER TANK WITH NET.

GAS SEPARATOR – McDONALD 24" X 5' VERTICAL SEPARATOR, 500# W.P. WITH MANUAL DUMP.

12/21/01

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER CEMENT BOND LOG.
FOUND TTL DEPTH - 5060' (THIS IS 32' HIGH TO TOP OF INSERT @ 5092')
FOUND TOP OF CEMENT - 4540' WITH GOOD CEMENT BONDING ACROSS ALL PAY INTERVALS.

COMANCHE WELL SERVICE ON LOCATION, SPOTTED RIG IN.
SHUT DOWN FOR THE CHRISTMAS HOLIDAYS.

12/26/01

COMANCHE RIGGED UP D-D DERRICK.
SWAB FRESH WATER FROM 4 ½" CASING DOWN TO 4500' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN MISS DOLOMITE UTILIZING 32 GRAM EXPENDABLE CASING GUN.
PERFORATE MISSISSIPPI DOLOMITE - 5018'-5028' WITH 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.
½ HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE MISS PERFS WITH 1500 GALS 15% DSFE W/60 BALL SEALERS

ACIDIZE MISS PERFS AS FOLLOWS:

PUMP 300 GALS 15% DSFE
PUMP 1200 GALS 15% DSFE WITH 60 BALL SEALERS SPACED EQUALLY.
LOADED HOLE WITH 44 BBLs FIELD BRINE.
PRESSURE TO 1000# AND BROKE BACK TO 0#.
DISPLACED 300 GALS ACID @ 4 BPM - 50#
DISPLACED 1200 GALS ACID WITH BALLS @ 4 BPM - 50# (NO SIGNS OF BALL ACTION).
ISIP- VAC, TTL LOAD - 116 BBLs.

SWAB TEST MISS PERFS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 2700' DOWN
SWAB WELL DOWN, RECOVERED 36.74 BBLs, SHOW OF OIL AND GAS.
½ HR. TEST - RECOVERED 5.01 BBLs, 20% OIL, TEST GAS @ 8 MCFPD
½ HR. TEST - RECOVERED 3.34 BBLs, 22% OIL, TEST GAS @ 10 MCFPD
SHUT DOWN FOR THE NIGHT.

12/27/01

SICP - 5 psi, FLUID LEVEL - 4750' DOWN, FREE OIL - 65'.
SBHP - MISS PERFS CALCULATES 97 psi.
SWAB WELL DOWN AND RECOVERED 3.34 BBLs.

CONTINUE TESTING MISS PERFS AFTER ACID AS FOLLOWS:

1 HR. TEST - RECOVERED 1.67 BBLs, 22% OIL, SHOW OF GAS NOT MEASURABLE.
1 HR. TEST - RECOVERED .80 BBLs, 22% OIL, SHOW OF GAS NOT MEASURABLE.
1 HR. TEST - RECOVERED 20' FLUID, .30 BBLs, 20% OIL, SHOW OF GAS.
NOTE: - IT IS DETERMINED THAT MISS IS SEVERELY DEPLETED AND APPEARS NON COMMERCIAL.

ELI WIRELINE ON LOCATION TO SET CIBP OVER MISS PERFS, AND PERFORATE PROPOSED INTERVAL IN MARMATON UTILIZING 32 GRAM EXPENDABLE CASING GUN.

SET CIBP OVER MISS - 4930'
PERFORATE MARMATON - 4851'-4856' WITH 4 SHOTS/FT.
NOTE: - HAD SHOW OF GAS AFTER PERFORATING.

TEST MARMATON NATURAL AS FOLLOWS:

HAD 1000' OF FLUID FILL-UP NATURAL AFTER PERFORATING.
1 HR. SWAB - SWAB WELL DOWN AND RECOVERED 16.70 BBLs, 80% OIL, GOOD SHOW OF GAS.
10 MIN TEST - RECOVERED 1.67 BBLs, 86% OIL, STRONG GAS BLOW.

12/27/01 CONT.

ACID SERVICES ON LOCATION TO ACIDIZE MARMATON PERFS WITH 1000 GALS 15% DSFE.
ACIDEIZE MARMATON AS FOLLOWS:

PUMP 1000 GALS 15% DSFE
LOAD HOLE WITH FIELD BRINE. LOADED 3 BBLs EARLY.
PRESSURE TO 300# AND STARTED FEEDING.
DISPLACE ACID @ 3 BPM - 400#.
ISIP - 200#, VAC - IN 1 MINUTE, TTL LOAD TO RECOVER - 102 BBLs.

COMANCHE RIGGED TO SWAB TEST MARMATON PERFS AFTER ACID.
TEST MARMATON AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 500' FROM SURFACE.
1 HR. SWAB - RECOVERED 72.78 BBLs, WELL STARTED FLOWING.
½ HR. FLOW - RECOVERED 53.44 BBLs, 63% OIL, STRONG GAS.
½ HR. FLOW - RECOVERED 23.38 BBLs, 100% OIL, VERY STRONG GAS, COULD NOT MEASURE.
SHUT DOWN FOR THE NIGHT.

12/28/01

SICP - 240 psi, BLOW WELL DOWN, HAD FLUID TO SURFACE IN 4 MINUTES.
SBHP - CALCULATES APPROXIMATELY 1636 psi.

CONT. FLOW TESTING MARMATON AFTER ACID AS FOLLOWS:

½ HR. FLOW - RECOVERED 20.04 BBLs, 100% OIL, VERY STRONG GAS.
½ HR. FLOW - RECOVERED 16.67 BBLs, CHOKE TO 37/64, FCP - 200#, VERY STRONG GAS.
1 HR. FLOW - RECOVERED 35.07 BBLs, 100% OIL, CHOKE 37/64, 180# FCP, VERY STRONG GAS.
1 HR. FLOW - RECOVERED 31.73 BBLs, 100% OIL, CHOKE 37/64, 160# FCP, VERY STRONG GAS.
1 HR. FLOW - RECOVERED 18.37 BBLs, 100% OIL, CHOKE 37/64, 120# FCP, VERY STRONG GAS.
½ HR. FLOW - RECOVERED 13.36 BBLs, 100% OIL, CHOKE 37/64, 110# FCP, VERY STRONG GAS.
GAS VOLUMES ESTIMATED @ APPROX 500 MCFPD.

SIoux TRUCKING ON LOCATION WITH 2 - 500 BBL FRAC TANKS TO HOOK UP AS TEMPORARY TANK BATTERY TO ENABLE US TO CONTINUE FLOW TESTING WELL.
GABLE LEASE SERVICE ON LOCATION TO ASSIST WITH HOOK UP OF FRAC TANKS.

PUT WELL BACK IN SERVICE FLOWING VIA 4 ½" CASING ON 27/64" CHOKE.
KENT BOLES ON LOCATION TO GRIND OUT WELL HEAD SAMPLE OF OIL.
OIL SAMPLE GRIND OUT INDICATED 4/10 OF 1% BS&W.
WELL IS FLOWING PIPELINE GRADE CRUDE OIL @ THIS POINT.

12/29/01

WELL PRODUCED 200 BBLs OIL OVERNIGHT IN 17 HRS. FCP - 80#, 27/64" CHOKE.

12/30/01

WELL PRODUCED 278 BBLs OIL OVERNIGHT IN 28 HRS. FCP - 65#, 27/64" CHOKE.

12/31/01

WELL PRODUCED 200 BBLs OIL OVERNIGHT IN 24 HRS. FCP - 60#, 27/64" CHOKE.
WELL QUIT FLOWING LATE PM TODAY. WILL RUN TUBING AND RODS.

1/2/02

SIoux TRUCKING ON LOCATION WITH TUBING AND RODS. UNLOADED ON LOCATION.
135 JTS. USED 2 3/8" TUBING (4195') FROM SCHULTZ LEASE
15 JTS. NEW 2 3/8" TUBING FROM OPIK STOCK (SMITH SUPPLY)
7 JTS. USED 2 3/8" TUBING PURCHASED FROM KIOWA SUPPLY.
175 - USED ¾" RODS (4375') FROM SCHULTZ LEASE.
23 NEW ¾" RODS PURCHASED FROM SMITH SUPPLY

1/2/02 CONT.

COMANCHE RIGGED TO RUN PRODUCTION TUBING AND RODS WITH RE-BUILT BOTTOM HOLE PUMP.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
157 JTS. USED AND NEW 2 3/8" TUBING	4877.00'
K.B. (9' < 3' ABOVE G.L.)	6.00'
TUBING SET @	4899.10'
SEATING NIPPLE SET @	4884.10'

TAG TTL DEPTH @ 4930', PICK UP AND SET TUBING 30' OFF BOTTOM. PACK TUBING OFF.

RAN RE-BUILT PUMP AND RODS AS FOLLOWS:

2" X 1 1/2" X 16' RWTC WITH 6" GAS ANCHOR	18.00'
2" X 3/4" ROD SUB	2.00'
194 - 3/4" RODS	4850.00'
8", 6", 2", X 3/4" ROD SUBS	16.00'
1 1/4" X 16' POLISHED RODS WITH 8' LINER	16.00'
PUMP SET @	4884.10'

SPACED PUMP OUT. CLAMP RODS OFF.
COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

SIoux TRUCKING ON LOCATION WITH PUMPING UNIT AND ENGINE FROM PAXTON LEASE.
SET PUMPING UNIT AND ENGINE - SPEED KING 114 WITH 64" STROKE AND CONTINENTAL C-66 ENGINE.

COMMENCING 1/7/02

GABEL LEASE SERVICE, SIOUX TRUCKING, STREMMEL OILFIELD SERVICE, AND KANZA DIRT SERVICES ALL ON LOCATION TO BUILD TANK BATTERY, BUILD WELL HEAD, AND LAY LEAD LINE TO PUT WELL IN SERVICE ASAP.

BUILT TANK BATTERY SITE APPROX. 2500' SW OF WELL IN SW CORNER OF N/2-NW/4 OF SECTION 19-30s-18w PER LAND OWNER REQUEST.

TRUCK SURFACE EQUIPMENT IN AND SET AS FOLLOWS:

4' X 20' HEATER TREATER FROM PAXTON LEASE
2 - 10' X 12' 210 BBL STEEL STOCK TANKS FROM PAXTON LEASE.
1 - 10' X 12' 210 BBL STEEL STOCK TANK FROM SCHULTZ LEASE.
1 - McDONALD 24" X 5' VERTICAL 500# WP SEPARATOR WITH MANUAL DUMP FROM PAXTON LEASE.
1 - 10' X 12' 200 BBL FIBERGLASS WATER TANK FROM PAXTON LEASE.

DITCHED AND LAID APPROX 2500' 2 3/8" STEEL SINGLE LEAD LINE FROM WELL HEAD TO TANK BATTERY SITE. TIE TUBING AND CASING TOGETHER @ WELL HEAD AND ASSEMBLE WELL HEAD. INSTALL GAS SUPPLY TO ENGINE.

ONEOK GAS PIPELINE LIES APPROX 200' SOUTH OF TANK BATTERY SITE. WE ARE CURRENTLY MAKING ARRANGEMENTS WITH THEM FOR GAS MARKEY TIE IN.

END OF REPORT



BRAD SIROKY