

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32281
Name: GMX RESOURCES INC.
Address: 9400 N. Broadway, Suite 600
City/State/Zip: Oklahoma City, OK 73114
Purchaser:
Operator Contact Person: Jon Stromberg
Phone: (405) 600-0711 ext. 12
Contractor: Name: Cheyenne Well Service
License: 06454
Wellsite Geologist:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Petroleum Production Management Inc.
Well Name: Etheredge No. 1
Original Comp. Date: 1983 Original Total Depth: 5104'
Deepening XXX Re-perf. Conv. to Enhr./SWD
XXX Plug Back 4950' Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No. E-24,176
7-13-00 7-18-00
Date of START Date Reached TD Completion Date of
WORKOVER WORKOVER

API No. 15 - 097-20,931
County: Kiowa
NW SE Sec. 26 Twp. 30 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Yost (FORMERLY ETHEREDGE #1) Well #: 3
Field Name: Alford
Producing Formation: Marmaton
Elevation: Ground: 2177' Kelly Bushing:
Total Depth: 5104 Plug Back Total Depth: 5033'
Amount of Surface Pipe Set and Cemented at 521 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx crnt.
Drilling Fluid Management Plan WATER (Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Stromberg Jon Stromberg
Title: P. E. Date: 7/25/00

Subscribed and sworn to before me this 25th day of July RECEIVED

19 2000

Notary Public: Mary DeLoach Gleason

Date Commission Expires: December 15, 2000

CONSERVATION DIVISION
Wichita, Kansas

KCC Office Use ONLY

103 Letter of Confidentiality Attached

If Denied, Yes Date: _____

103 Wireline Log Received

103 Geologist Report Received

UIC Distribution

Operator Name: GMX RESOURCES INC. Lease Name: Yost Well #: 3
 Sec. 26 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8"		521'		400	
Production		5 1/2"		5149'		250	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	4881-4887' BP @ 4950'	1000 gal	15% HCL (Jan. 2000)	4887'
		1000 gal	15% HCL (July 2000)	
	5033-5042' (original perfs) CIBP @ 4950'			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4843'	4843'		

Date of First, Resumed Production, SWD or Enhr. na	Producing Method	ENHANCED RECOVERY INJECTION		
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours na	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION INJECTION Production Interval 4881-4887'

Vented Sold Used on Lease
(If vented, Sumit ACC-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____