

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Oil Producers, Inc.**

POBox C8647
Wichita KS.67208

ATTN: Paul Girlich

sec3-twp30-rge18

Martin 1-3

Start Date: 2004.10.27 @ 12:59:30

End Date: 2004.10.27 @ 19:02:45

Job Ticket #: 19232

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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Oil Producers, Inc.

Martin 1-3

sec3-twp30-rge18

DST # 1

Imperia

2004.10.27



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers, Inc.

POBox C8647
Wichita KS.67208

ATTN: Paul Girlich

Martin 1-3

sec3-twp30-rge18

Job Ticket: 19232

DST#: 1

Test Start: 2004.10.27 @ 12:59:30

GENERAL INFORMATION:

Formation: **Imporia**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:47:00

Time Test Ended: 19:02:45

Test Type: Conventional Bottom Hole

Tester: Steve Clark

Unit No: 19

Interval: **3499.00 ft (KB) To 3520.00 ft (KB) (TVD)**

Total Depth: 3520.00 ft (KB) (TVD)

Hole Diameter: 7.83 inches Hole Condition: Fair

Reference Elevations: 2165.00 ft (KB)

2160.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6667

Inside

Press@RunDepth: 153.39 psig @ 3500.00 ft (KB)

Start Date: 2004.10.27

End Date:

2004.10.27

Start Time: 12:59:40

End Time:

19:02:45

Capacity: 7000.00 psig

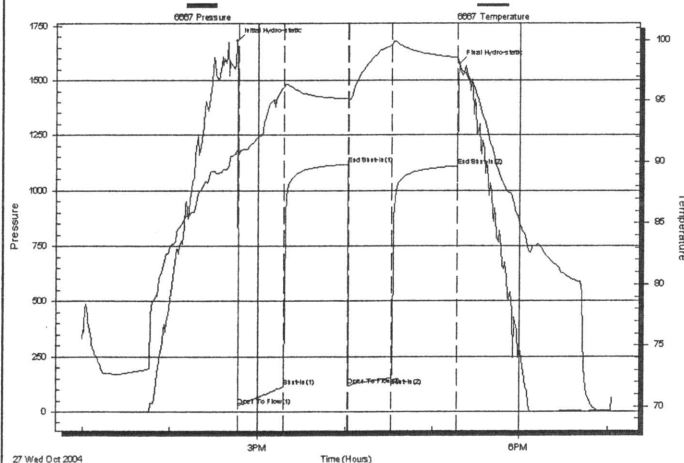
Last Calib.: 2004.10.27

Time On Btm: 2004.10.27 @ 14:45:30

Time Off Btm: 2004.10.27 @ 17:18:00

TEST COMMENT: IF-w k blw @61/2in 30 min
ISI-After bleed off blw died
FF-w k blw @5 in 30 min
FSI-After bleed off blw died

Pressure vs. Time



27 Wed Oct 2004

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1679.71	90.90	Initial Hydro-static
2	27.39	90.58	Open To Flow (1)
33	114.18	96.14	Shut-In(1)
76	1118.38	95.19	End Shut-In(1)
76	116.13	94.78	Open To Flow (2)
106	153.39	99.64	Shut-In(2)
152	1109.29	98.56	End Shut-In(2)
153	1576.23	98.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	mud turning into w tr	1.18

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers, Inc.

Martin 1-3

POBox C8647
Wichita KS.67208

sec3-twp30-rge18

Job Ticket: 19232

DST#: 1

ATTN: Paul Girlich

Test Start: 2004.10.27 @ 12:59:30

Tool Information

Drill Pipe:	Length: 3245.00 ft	Diameter: 3.80 inches	Volume: 45.52 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose:	62000.00 lb
		Total Volume:	- bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	57000.00 lb
Depth to Top Packer:	3499.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	21.00 ft				
Tool Length:	50.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3471.00	
Shut In Tool	5.00			3476.00	
Hydraulic tool	5.00			3481.00	
Jars	5.00			3486.00	
Safety Joint	3.00			3489.00	
Packer	5.00			3494.00	29.00 Bottom Of Top Packer
Packer	5.00			3499.00	
Perforations	1.00			3500.00	
Recorder	0.00	6667	Inside	3500.00	
Perforations	17.00			3517.00	
Recorder	0.00	11019	Outside	3517.00	
Bullnose	3.00			3520.00	21.00 Bottom Packers & Anchor

Total Tool Length: 50.00

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FLUID SUMMARY

Oil Producers, Inc.

Martin 1-3

POBox C8647
Wichita KS.67208

sec3-twp30-rge18

Job Ticket: 19232

DST#: 1

ATTN: Paul Girlich

Test Start: 2004.10.27 @ 12:59:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

78000 ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.88 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	mud turning into w tr	1.180

Total Length: 240.00 ft

Total Volume: 1.180 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

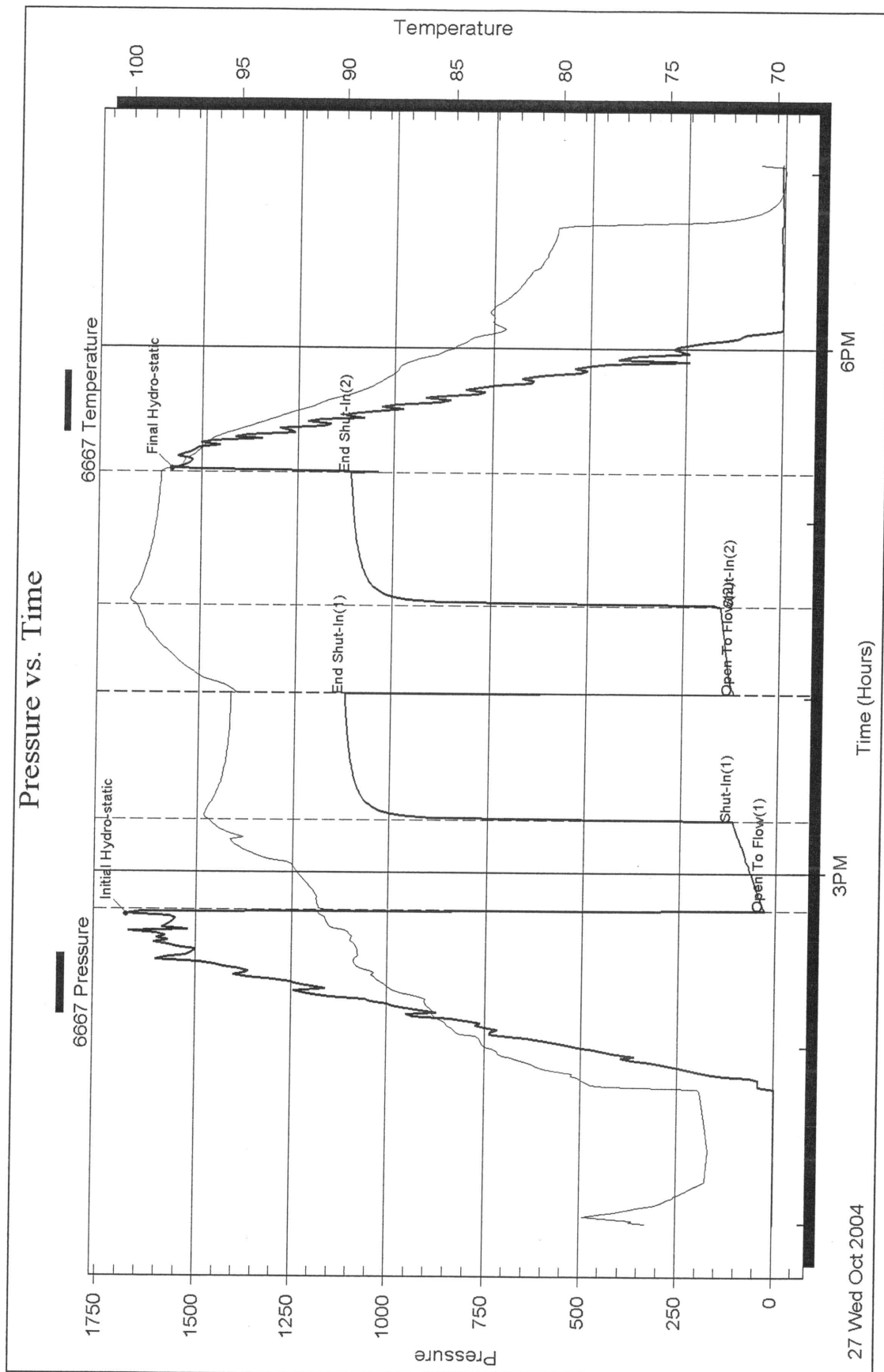
Serial #: 6667

Inside

Oil Producers, Inc.

sec3-tw p30-rge18

DST Test Number: 1

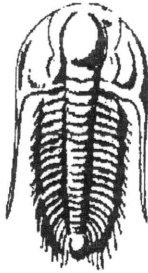


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Trilobite Testing, Inc

Ref. No: 19232

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DRILL STEM TEST REPORT

Prepared For: **Oil Producers, Inc.**

POBox C8647
Wichita KS.67208

ATTN: Paul Girlich

sec3-twp30-rge18

Martin 1-3

Start Date: 2004.10.30 @ 19:09:13

End Date: 2004.10.31 @ 03:51:28

Job Ticket #: 20071 DST #: 2

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

Oil Producers, Inc.

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ATTN: Paul Girlich

Martin 1-3

sec3-twp30-rge18

Job Ticket: 20071

DST#: 2

Test Start: 2004.10.30 @ 19:09:13

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:07:28

Time Test Ended: 03:51:28

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 15

Interval: **4896.00 ft (KB) To 4940.00 ft (KB) (TVD)**

Total Depth: 4940.00 ft (KB) (TVD)

Hole Diameter: 7.83 inches Hole Condition: Good

Reference Elevations: 2165.00 ft (KB)

2160.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6769

Inside

Press@RunDepth: 64.06 psig @ 4913.00 ft (KB)

Start Date: 2004.10.30

End Date:

2004.10.31

Start Time:

19:09:15

End Time:

03:51:28

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2004.10.30 @ 21:05:43

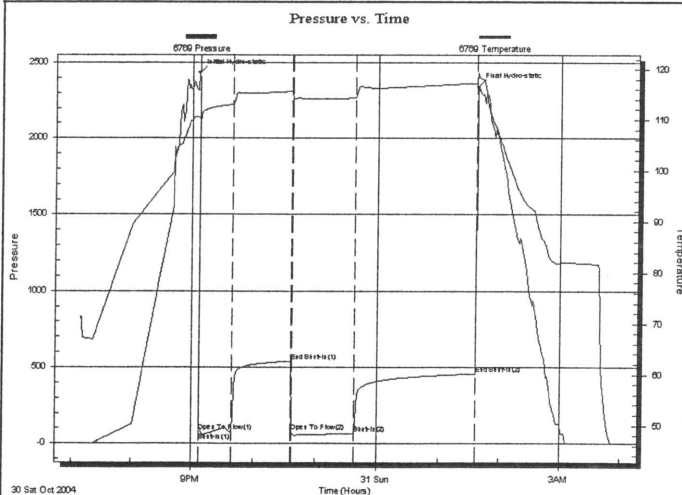
Time Off Btm: 2004.10.31 @ 01:37:58

TEST COMMENT: IF- Strong building blow BOB 1 min, GTS 20 min

IS- No blow back

FF- BOB & GTS ASAO, slowly lost pressure.

FS- No blow back



PRESSURE SUMMARY

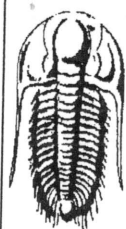
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2431.00	110.47	Initial Hydro-static
2	77.09	109.32	Open To Flow (1)
33	69.80	112.95	Shut-In(1)
90	538.56	115.65	End Shut-In(1)
91	77.98	113.88	Open To Flow (2)
152	64.06	114.33	Shut-In(2)
272	456.17	117.27	End Shut-In(2)
273	2339.06	119.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
217.00	100% Mud	1.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	8.00	151.10
Last Gas Rate	0.25	1.50	25.22
Max. Gas Rate	0.50	8.00	151.10



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TOOL DIAGRAM

Oil Producers, Inc.

POBox C8647
Wichita KS.67208

ATTN: Paul Girlich

Martin 1-3

sec3-twp30-rge18

Job Ticket: 20071

DST#: 2

Test Start: 2004.10.30 @ 19:09:13

Tool Information

Drill Pipe:	Length: 285.00 ft	Diameter: 3.80 inches	Volume: 4.00 bbl	Tool Weight:	1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 4607.00 ft	Diameter: 2.25 inches	Volume: 22.66 bbl	Weight to Pull Loose:	lb
		Total Volume:	26.66 bbl	Tool Chased	ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	4910.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	44.00 ft				
Tool Length:	72.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	2.00			4884.00	
Shut In Tool	5.00			4889.00	
Hydraulic tool	5.00			4894.00	
Jars	5.00			4899.00	
Safety Joint	2.00			4901.00	
Packer	5.00			4906.00	28.00 Bottom Of Top Packer
Packer	4.00			4910.00	
Stubb	1.00			4911.00	
Perforations	2.00			4913.00	
Recorder	0.00	6769	Inside	4913.00	
Perforations	37.00			4950.00	
Recorder	0.00	6724	Outside	4950.00	
Bullnose	4.00			4954.00	44.00 Bottom Packers & Anchor
Total Tool Length:		72.00			

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Job Ticket: 20071

DST#: 2

ATTN: Paul Girlich

Test Start: 2004.10.30 @ 19:09:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
217.00	100% Mud	1.067

Total Length: 217.00 ft

Total Volume: 1.067 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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GAS RATES

Oil Producers, Inc.

Martin 1-3

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Job Ticket: 20071

DST#: 2

ATTN: Paul Girlich

Test Start: 2004.10.30 @ 19:09:13

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	30	0.50	8.00	151.10
2	10	0.25	2.00	26.02
2	20	0.25	2.00	26.02
2	30	0.25	2.00	26.02
2	40	0.25	2.00	26.02
2	50	0.25	1.50	25.22
2	60	0.25	1.50	25.22

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