

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Roberts Resources, Inc.**

520 S. Holland
Ste. 207
Wichita, KS 67209

ATTN: Kent Roberts

33-30s-18w

Jellison #1-33

Start Date: 2005.09.23 @ 00:50:09

End Date: 2005.09.23 @ 11:57:24

Job Ticket #: 21504 DST #: 1

15-097-21572-00-00

Roberts Resources, Inc.

Jellison #1-33

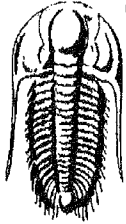
33-30s-18w

DST # 1

Altamont

2005.09.23

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Roberts Resources, Inc.
520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

Jellison #1-33
33-30s-18w
Job Ticket: 21504 **DST#: 1**
Test Start: 2005.09.23 @ 00:50:09

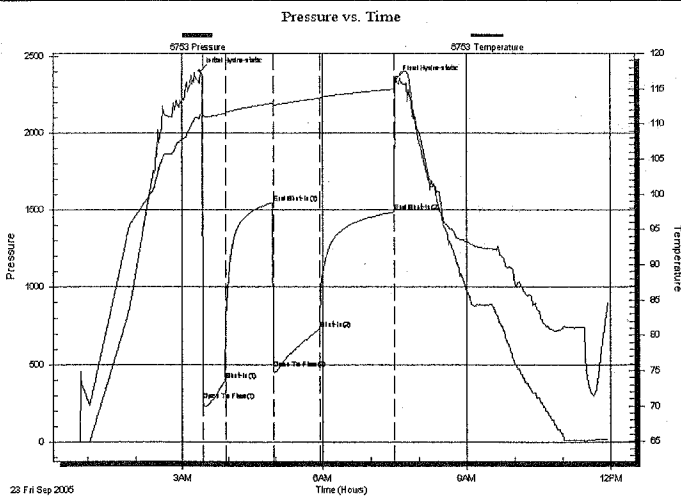
GENERAL INFORMATION:

Formation: **Altamont**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 03:26:39 Tester: Davy Cline
Time Test Ended: 11:57:24 Unit No: 24

Interval: **4803.00 ft (KB) To 4843.00 ft (KB) (TVD)** Reference Elevations: 2134.00 ft (KB)
Total Depth: 4843.00 ft (KB) (TVD) 2123.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 6753 Inside
Press@RunDepth: 730.60 psig @ 4814.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2005.09.23 End Date: 2005.09.23 Last Calib.: 2005.09.23
Start Time: 00:50:10 End Time: 11:57:24 Time On Btm: 2005.09.23 @ 03:22:39
Time Off Btm: 2005.09.23 @ 07:31:24

TEST COMMENT: IF: Strong blow . BOB 15 sec. GTS 5 1/2 min. Gauged gas.
IS: Bled off for 40 min. Had a BOB blow throughout shut in.
FF: Strong blow . BOB 20 sec. Gas w as TSTM
FSI: Bled off for 45 min. Had a BOB



PRESSURE SUMMARY

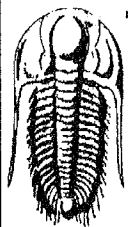
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2400.43	111.29	Initial Hydro-static
4	267.71	111.00	Open To Flow (1)
33	396.82	111.45	Shut-In(1)
95	1549.05	112.93	End Shut-In(1)
95	472.69	112.69	Open To Flow (2)
154	730.60	113.62	Shut-In(2)
247	1487.89	114.93	End Shut-In(2)
249	2350.93	116.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1450.00	Gassy Oil 33%g 67%o	14.88
430.00	Salt Water 100%w	4.41
0.00	Gas in all fluid free pipe.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	8.50	154.48
Last Gas Rate	0.25	3.50	28.40
Max. Gas Rate	0.50	8.50	154.48



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland
Ste. 207
Wichita, KS 67209

33-30s-18w

Job Ticket: 21504

DST#: 1

ATTN: Kent Roberts

Test Start: 2005.09.23 @ 00:50:09

Tool Information

Drill Pipe:	Length: 4792.00 ft	Diameter: 3.25 inches	Volume: 49.17 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 54000.00 lb
		Total Volume: 49.17 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	4803.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4783.00	
Shut In Tool	5.00			4788.00	
Hydraulic tool	5.00			4793.00	
Packer	5.00			4798.00	21.00 Bottom Of Top Packer
Packer	5.00			4803.00	
Stubb	1.00			4804.00	
Perforations	10.00			4814.00	
Recorder	0.00	6753	Inside	4814.00	
Perforations	26.00			4840.00	
Recorder	0.00	13400	Outside	4840.00	
Bullnose	3.00			4843.00	40.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland

33-30s-18w

Ste. 207

Job Ticket: 21504

DST#: 1

Wichita, KS 67209

ATTN: Kent Roberts

Test Start: 2005.09.23 @ 00:50:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1450.00	Gassy Oil 33%g 67%o	14.878
430.00	Salt Water 100%w	4.412
0.00	Gas in all fluid free pipe.	0.000

Total Length: 1880.00 ft

Total Volume: 19.290 bbl

Num Fluid Samples: 1

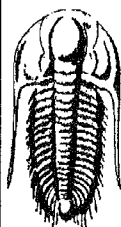
Num Gas Bombs: 0

Serial #: DC

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
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DRILL STEM TEST REPORT

GAS RATES

Roberts Resources, Inc.
520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

Jellison #1-33
33-30s-18w
Job Ticket: 21504 **DST#: 1**
Test Start: 2005.09.23 @ 00:50:09

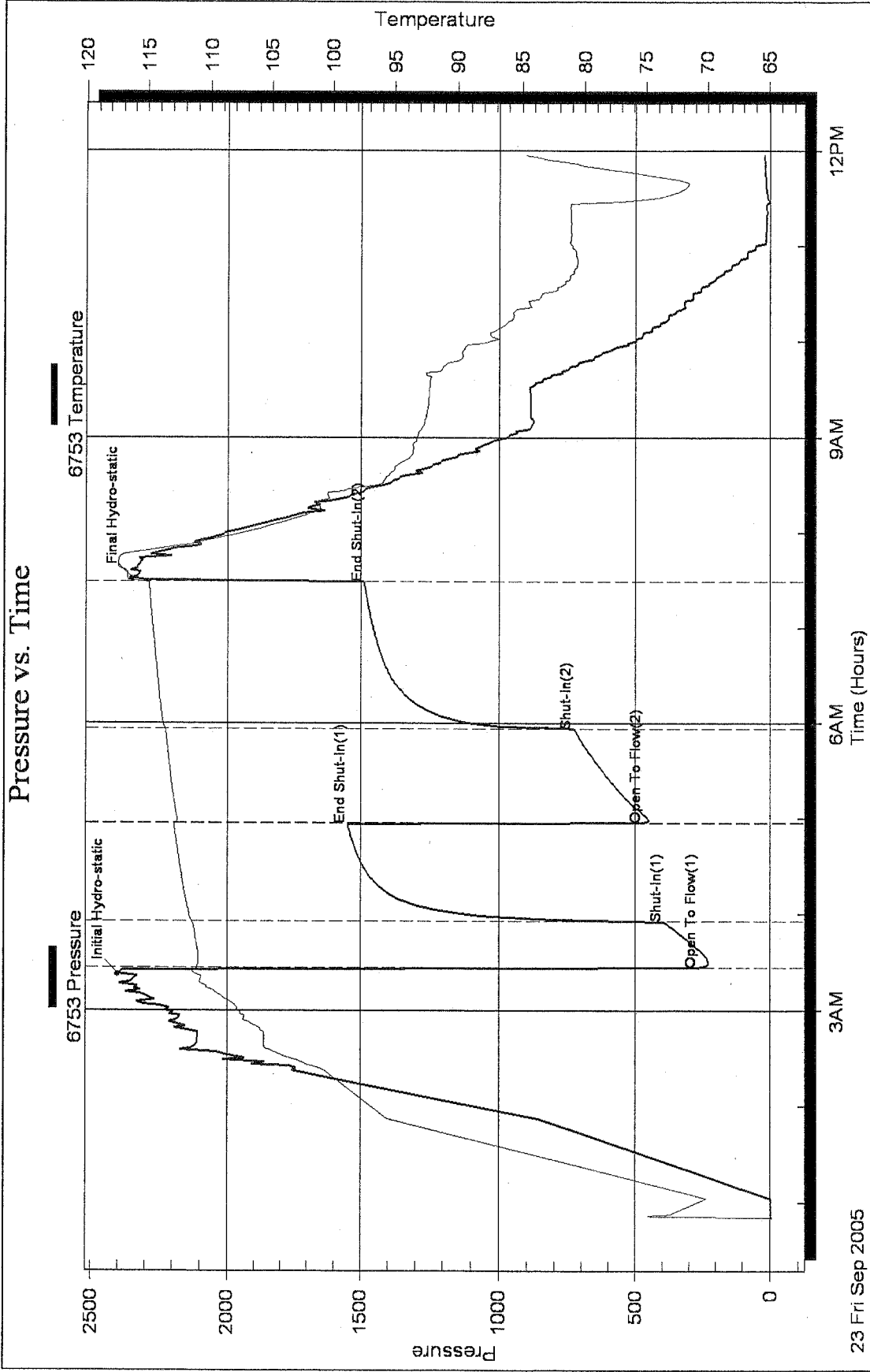
Gas Rates Information

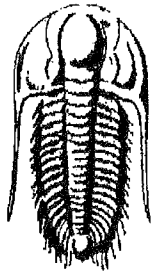
Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	8.50	154.48
1	10	0.50	8.50	154.48
1	10	0.50	8.50	154.48
1	15	0.50	5.00	130.87
1	20	0.50	2.75	115.69
1	25	0.25	4.50	29.98
1	30	0.25	3.50	28.40

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Roberts Resources, Inc.**

520 S. Holland
Ste. 207
Wichita, KS 67209

ATTN: Kent Roberts

33-30s-18w

Jellison #1-33

Start Date: 2005.09.23 @ 22:52:24

End Date: 2005.09.24 @ 07:08:54

Job Ticket #: 21505 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Roberts Resources, Inc.

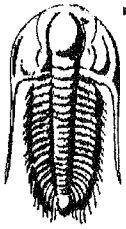
Jellison #1-33

33-30s-18w

DST # 2

Pawnee

2005.09.23



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

33-30s-18w

Job Ticket: 21505

DST#: 2

Test Start: 2005.09.23 @ 22:52:24

Tool Information

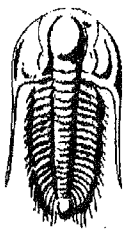
Drill Pipe:	Length: 4853.00 ft	Diameter: 3.25 inches	Volume: 49.80 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 49.80 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	4852.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4832.00	
Shut In Tool	5.00			4837.00	
Hydraulic tool	5.00			4842.00	
Packer	5.00			4847.00	21.00 Bottom Of Top Packer
Packer	5.00			4852.00	
Stubb	1.00			4853.00	
Perforations	1.00			4854.00	
Change Over Sub	1.00			4855.00	
Recorder	0.00	6753	Inside	4855.00	
Blank Spacing	31.00			4886.00	
Change Over Sub	1.00			4887.00	
Perforations	10.00			4897.00	
Recorder	0.00	13400	Outside	4897.00	
Bullnose	3.00			4900.00	48.00 Bottom Packers & Anchor

Total Tool Length: 69.00



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FLUID SUMMARY

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

33-30s-18w
Job Ticket: 21505 **DST#: 2**
Test Start: 2005.09.23 @ 22:52:24

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SI GCM 100% _m	0.103

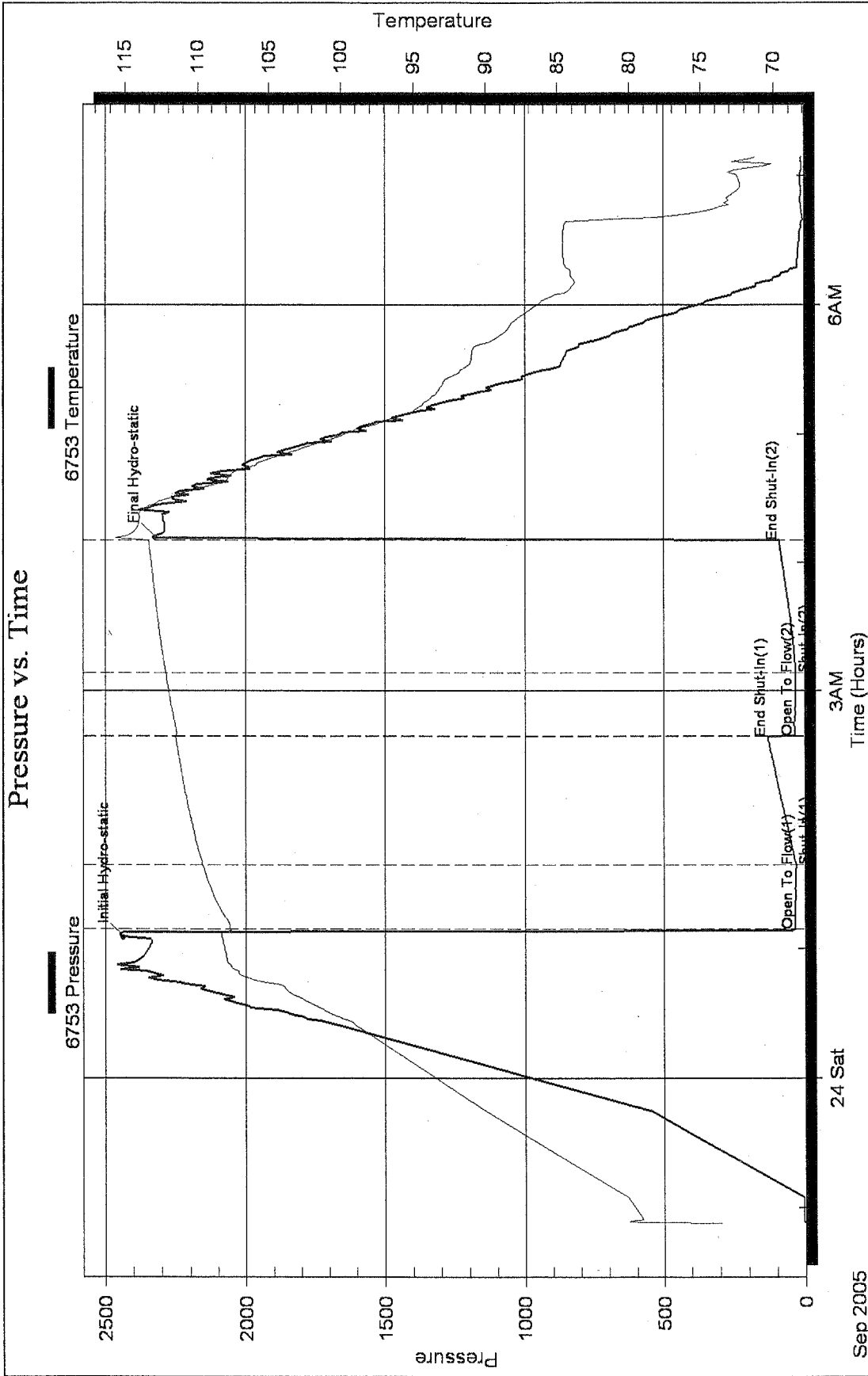
Total Length: 10.00 ft Total Volume: 0.103 bbl

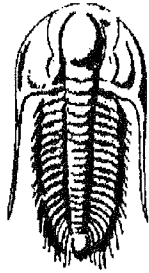
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





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Prepared For: **Roberts Resources, Inc.**

520 S. Holland
Ste. 207
Wichita, KS 67209

ATTN: Kent Roberts

33-30s-18w

Jellison #1-33

Start Date: 2005.09.24 @ 16:26:10

End Date: 2005.09.25 @ 01:24:55

Job Ticket #: 21506 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Roberts Resources, Inc.

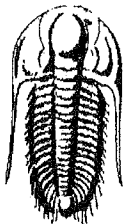
Jellison #1-33

33-30s-18w

DST # 3

Cherokee Lime

2005.09.24



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Wichita, KS 67209
ATTN: Kent Roberts

Jellison #1-33

33-30s-18w

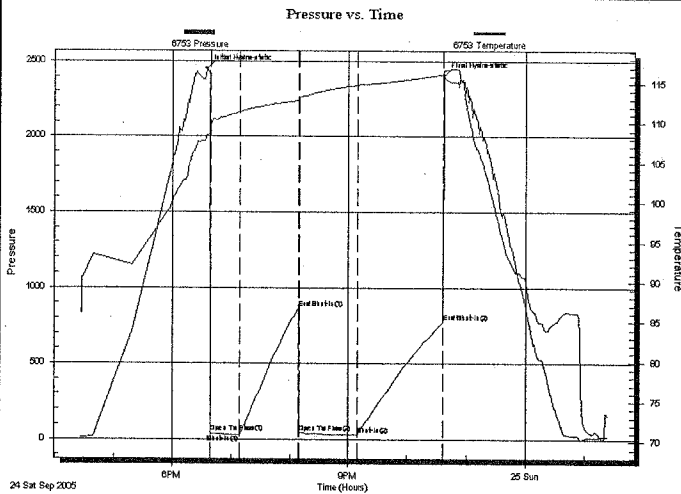
Job Ticket: 21506 **DST#: 3**
Test Start: 2005.09.24 @ 16:26:10

GENERAL INFORMATION:

Formation: **Cherokee Lime**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 18:38:40 Tester: Davy Cline
 Time Test Ended: 01:24:55 Unit No: 24
 Interval: **4905.00 ft (KB) To 4940.00 ft (KB) (TVD)** Reference Elevations: 2134.00 ft (KB)
 Total Depth: 4940.00 ft (KB) (TVD) 2123.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 6753 Inside
 Press@RunDepth: 31.44 psig @ 4907.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2005.09.24 End Date: 2005.09.25 Last Calib.: 2005.09.25
 Start Time: 16:26:11 End Time: 01:24:55 Time On Btm: 2005.09.24 @ 18:35:10
 Time Off Btm: 2005.09.24 @ 22:37:55

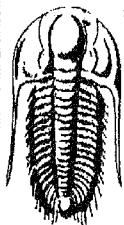
TEST COMMENT: IF: Fair blow . BOB 13 min.
 IS: Bled off. No blow back.
 FF: Fair to Strong blow . BOB Immediately.
 FS: Bled off. No blow back.



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2449.76	108.45	Initial Hydro-static
4	41.19	108.51	Open To Flow (1)
34	31.40	111.39	Shut-In(1)
93	866.01	112.86	End Shut-In(1)
95	44.88	113.08	Open To Flow (2)
155	31.44	114.80	Shut-In(2)
242	771.37	116.15	End Shut-In(2)
243	2405.62	116.62	Final Hydro-static

Length (ft)	Description	Volume (bbl)
20.00	GCM 100% m	0.21
0.00	500' Gas in pipe.	0.00

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland
Ste. 207
Wichita, KS 67209

33-30s-18w

Job Ticket: 21506

DST#: 3

ATTN: Kent Roberts

Test Start: 2005.09.24 @ 16:26:10

Tool Information

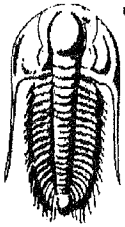
Drill Pipe:	Length: 4913.00 ft	Diameter: 3.25 inches	Volume: 50.41 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 50.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4905.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4885.00	
Shut In Tool	5.00			4890.00	
Hydraulic tool	5.00			4895.00	
Packer	5.00			4900.00	21.00 Bottom Of Top Packer
Packer	5.00			4905.00	
Stubb	1.00			4906.00	
Perforations	1.00			4907.00	
Recorder	0.00	6753	Inside	4907.00	
Perforations	30.00			4937.00	
Recorder	0.00	13400	Outside	4937.00	
Bullnose	3.00			4940.00	35.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland

33-30s-18w

Ste. 207

Job Ticket: 21506

DST#: 3

Wichita, KS 67209

ATTN: Kent Roberts

Test Start: 2005.09.24 @ 16:26:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	GCM 100%m	0.205
0.00	500' Gas in pipe.	0.000

Total Length: 20.00 ft Total Volume: 0.205 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

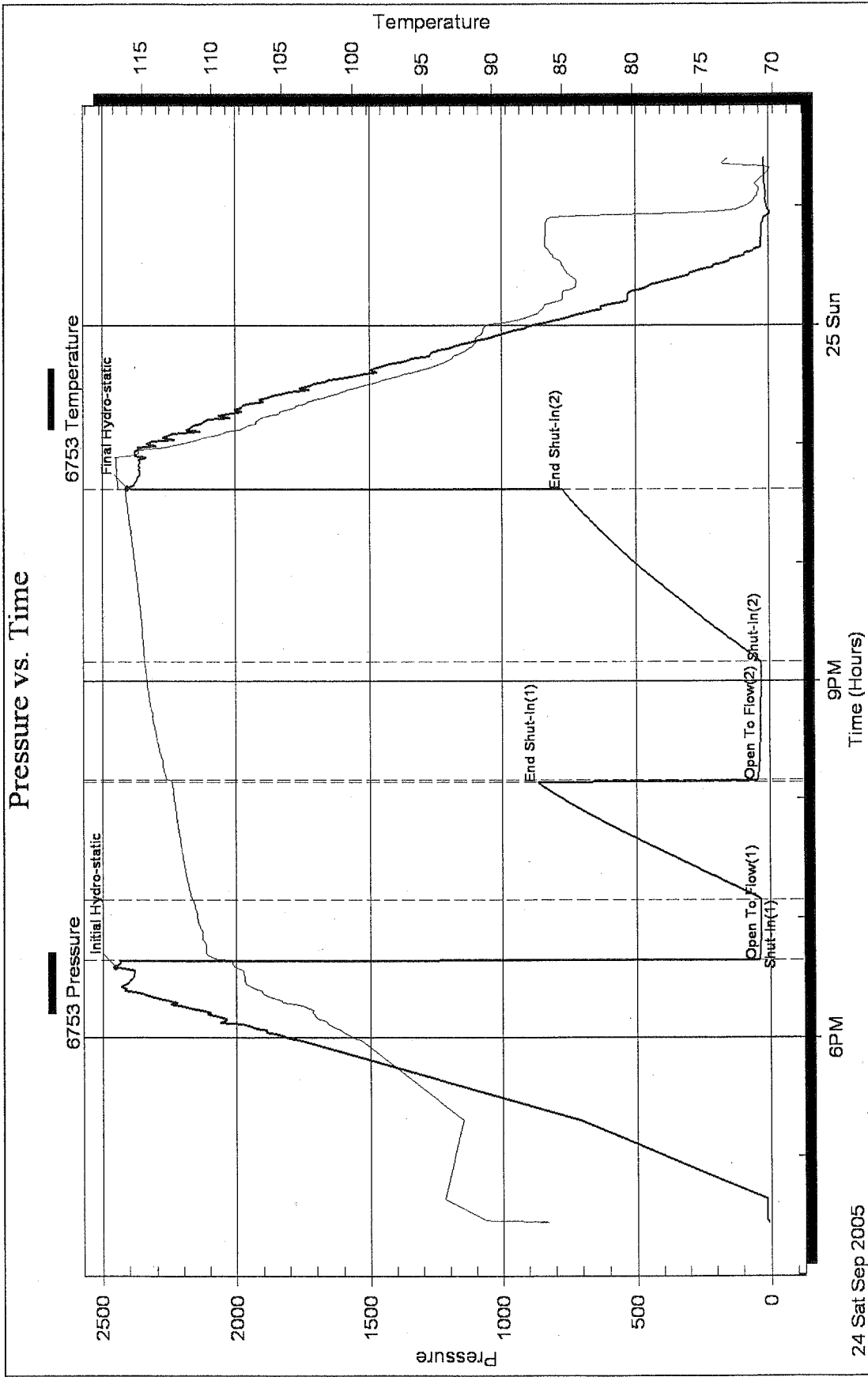
Serial #:

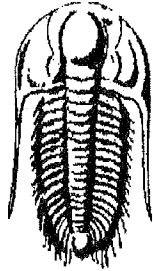
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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DRILL STEM TEST REPORT

Prepared For: **Roberts Resources, Inc.**

520 S. Holland
Ste. 207
Wichita, KS 67209

ATTN: Kent Roberts

33-30s-18w

Jellison #1-33

Start Date: 2005.09.25 @ 14:09:58

End Date: 2005.09.25 @ 23:01:28

Job Ticket #: 21507

DST #: 4

Roberts Resources, Inc.

Jellison #1-33

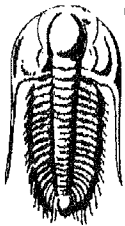
33-30s-18w

DST # 4

Miss.

2005.09.25

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Roberts Resources, Inc.

Jellison #1-33

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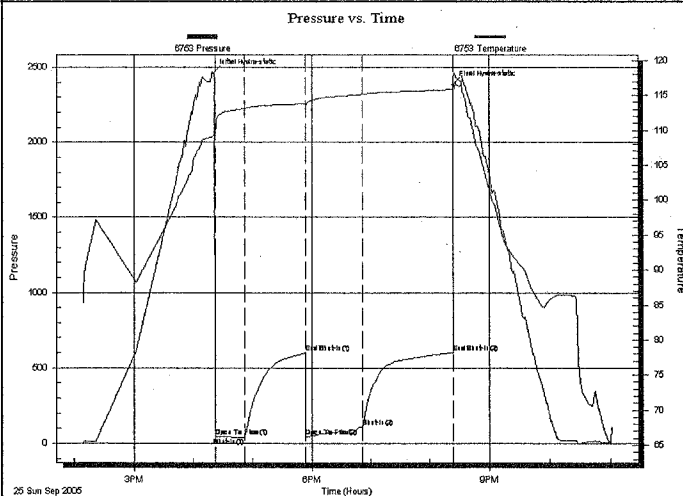
33-30s-18w
Job Ticket: 21507 **DST#: 4**
Test Start: 2005.09.25 @ 14:09:58

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 16:21:58
 Time Test Ended: 23:01:28
 Test Type: Conventional Bottom Hole
 Tester: Davy Cline
 Unit No: 24
 Interval: **4954.00 ft (KB) To 5006.00 ft (KB) (TVD)**
 Total Depth: 5006.00 ft (KB) (TVD)
 Reference Elevations: 2134.00 ft (KB)
 2123.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 11.00 ft

Serial #: 6753 **Inside**
 Press@RunDepth: 108.23 psig @ 4957.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2005.09.25 End Date: 2005.09.25 Last Calib.: 2005.09.25
 Start Time: 14:09:59 End Time: 23:01:28 Time On Btrn: 2005.09.25 @ 16:19:58
 Time Off Btrn: 2005.09.25 @ 20:23:28

TEST COMMENT: IF: Fair to strong blow. Slow increasing blow to BOB in 5 1/2 min.
 IS: Bled off. No blow back.
 FF: Strong blow. BOB immediately.
 FS: Bled off. No blow back.



PRESSURE SUMMARY

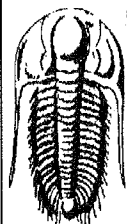
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2461.80	109.20	Initial Hydro-static
2	47.08	108.81	Open To Flow (1)
32	39.60	113.10	Shut-In(1)
93	599.54	113.79	End Shut-In(1)
94	43.84	113.63	Open To Flow (2)
151	108.23	115.11	Shut-In(2)
243	602.20	115.82	End Shut-In(2)
244	2383.19	117.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	GCM 100%rn	0.26
0.00	1200' Gas in pipe.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

33-30s-18w

Job Ticket: 21507

DST#: 4

Test Start: 2005.09.25 @ 14:09:58

Tool Information

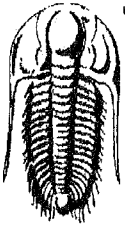
Drill Pipe:	Length: 4946.00 ft	Diameter: 3.25 inches	Volume: 50.75 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 50.75 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4954.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4934.00	
Shut In Tool	5.00			4939.00	
Hydraulic tool	5.00			4944.00	
Packer	5.00			4949.00	21.00 Bottom Of Top Packer
Packer	5.00			4954.00	
Stubb	1.00			4955.00	
Perforations	2.00			4957.00	
Recorder	0.00	6753	Inside	4957.00	
Change Over Sub	1.00			4958.00	
Blank Spacing	31.00			4989.00	
Change Over Sub	1.00			4990.00	
Perforations	13.00			5003.00	
Recorder	0.00	13400	Outside	5003.00	
Bullnose	3.00			5006.00	52.00 Bottom Packers & Anchor

Total Tool Length: 73.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

33-30s-18w

Job Ticket: 21507

DST#: 4

Test Start: 2005.09.25 @ 14:09:58

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 9.59 in³

Resistivity: ohm.m

Salinity: 6500.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	GCM 100%m	0.257
0.00	1200' Gas in pipe.	0.000

Total Length: 25.00 ft Total Volume: 0.257 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

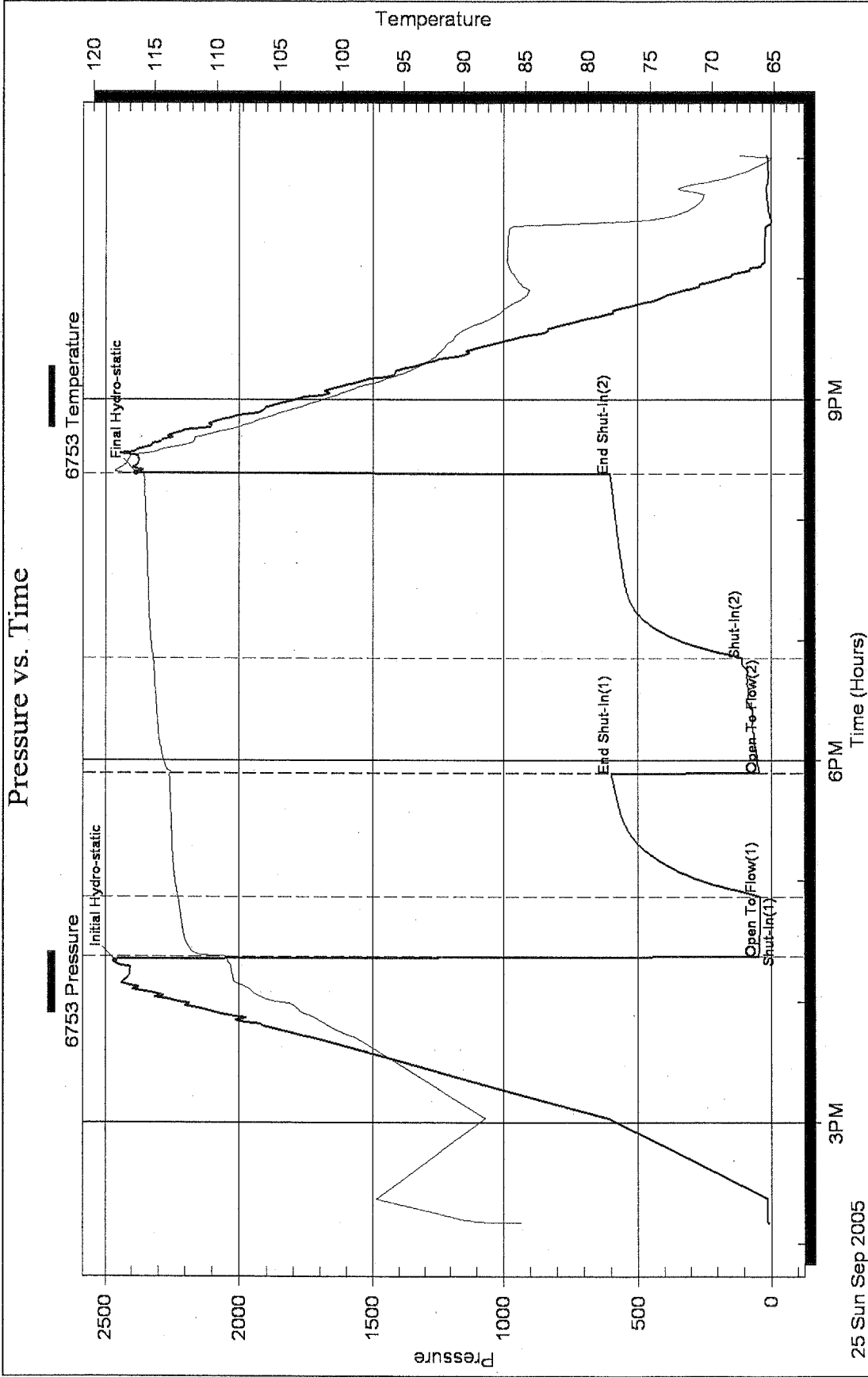
Serial #:

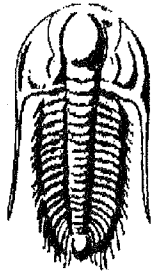
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Roberts Resources, Inc.**

520 S. Holland
Ste. 207
Wichita, KS 67209

ATTN: Kent Roberts

33-30s-18w

Jellison #1-33

Start Date: 2005.09.27 @ 15:33:56

End Date: 2005.09.27 @ 21:24:11

Job Ticket #: 21508

DST #: 5

Roberts Resources, Inc.

Jellison #1-33

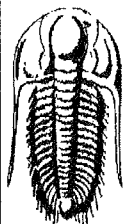
33-30s-18w

DST # 5

Viola

2005.09.27

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

33-30s-18w

Job Ticket: 21508

DST#: 5

Test Start: 2005.09.27 @ 15:33:56

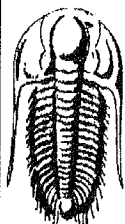
Tool Information

Drill Pipe:	Length: 5413.00 ft	Diameter: 3.25 inches	Volume: 55.54 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 55.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	5400.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5380.00	
Shut In Tool	5.00			5385.00	
Hydraulic tool	5.00			5390.00	
Packer	5.00			5395.00	21.00 Bottom Of Top Packer
Packer	5.00			5400.00	
Stubb	1.00			5401.00	
Recorder	0.00	6753	Inside	5401.00	
Perforations	19.00			5420.00	
Recorder	0.00	13400	Outside	5420.00	
Bullnose	3.00			5423.00	23.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

33-30s-18w

Job Ticket: 21508

DST#: 5

Test Start: 2005.09.27 @ 15:33:56

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 5000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity:

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
6.00	GCM 100% _m	0.062

Total Length: 6.00 ft Total Volume: 0.062 bbl

Num Fluid Samples: 0

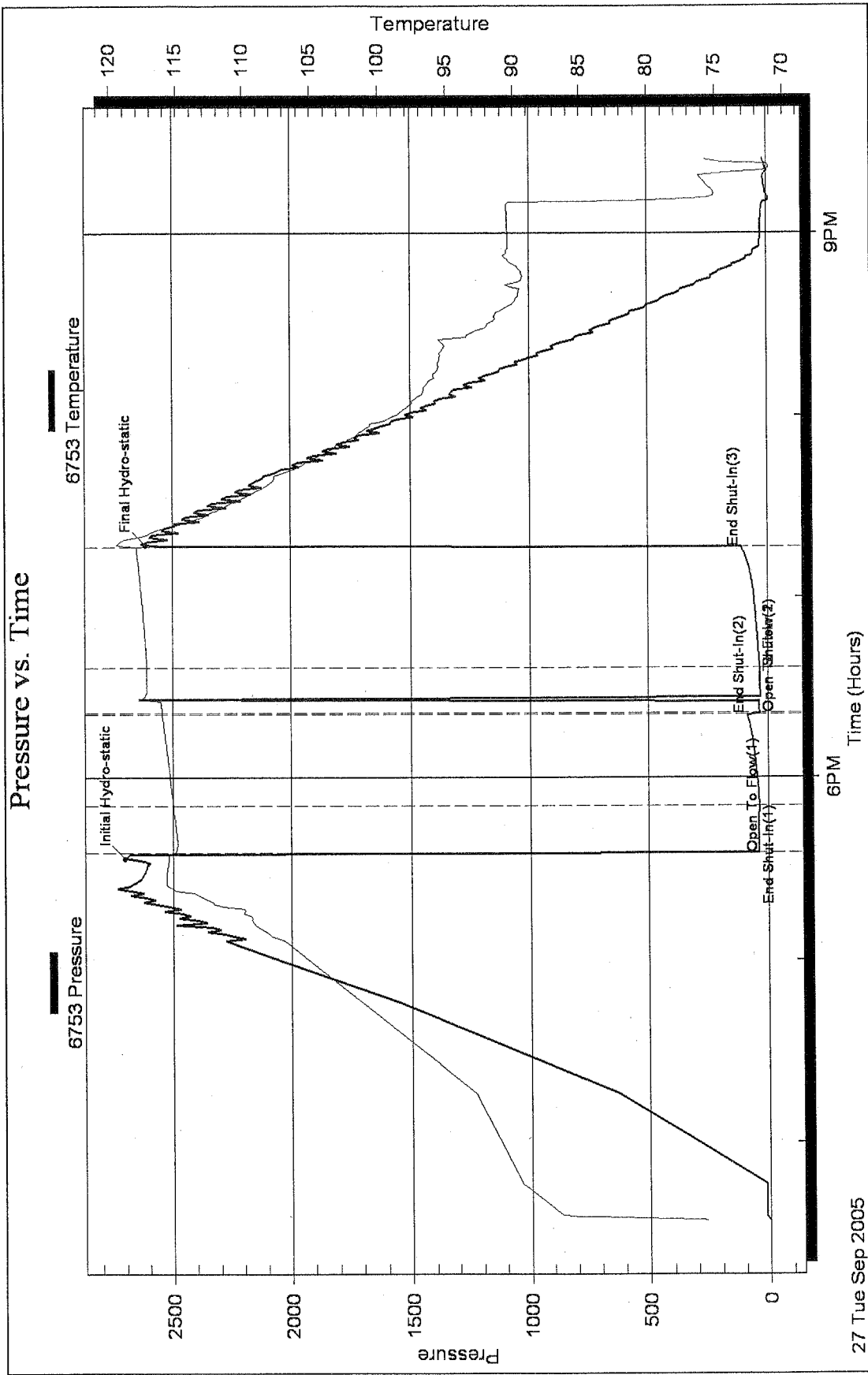
Num Gas Bombs: 0

Serial #:

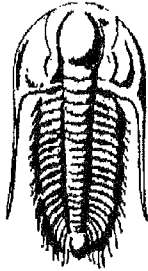
Laboratory Name:

Laboratory Location:

Recovery Comments:



27 Tue Sep 2005



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Roberts Resources, Inc.**

520 S. Holland
Ste. 207
Wichita, KS 67209

ATTN: Kent Roberts

33-30s-18w

Jellison #1-33

Start Date: 2005.09.28 @ 15:58:43

End Date: 2005.09.28 @ 22:44:58

Job Ticket #: 21509 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Roberts Resources, Inc.

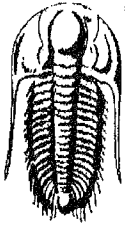
Jellison #1-33

33-30s-18w

DST # 6

Viola

2005.09.28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Roberts Resources, Inc.

Jellison #1-33

520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

33-30s-18w

Job Ticket: 21509

DST#: 6

Test Start: 2005.09.28 @ 15:58:43

GENERAL INFORMATION:

Formation: **viola**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 18:20:43

Time Test Ended: 22:44:58

Test Type: **Conventional Straddle**

Tester: **Davy Cline**

Unit No: **24**

Interval: **5476.00 ft (KB) To 5490.00 ft (KB) (TVD)**

Total Depth: **5500.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2134.00 ft (KB)**

2123.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **39.23 psig @ 5477.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.09.28**

End Date: **2005.09.28**

Last Calib.: **2005.09.28**

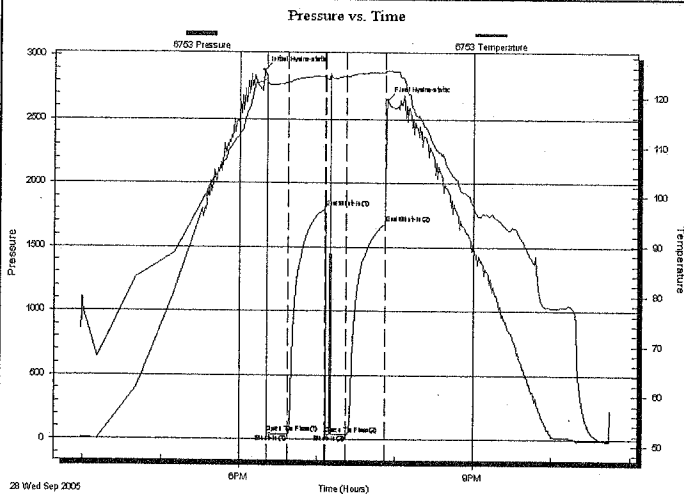
Start Time: **15:58:44**

End Time: **22:44:58**

Time On Btm: **2005.09.28 @ 18:18:13**

Time Off Btm: **2005.09.28 @ 19:53:43**

TEST COMMENT: IF: No blow. Bubbled w hen tool opened then no blow.
IS: No blow back.
FF: No blow. Flushed tool. No blow.
FSI: No blow back.



PRESSURE SUMMARY

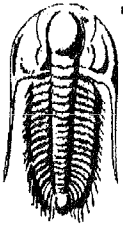
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2882.46	123.40	Initial Hydro-static
3	48.91	122.31	Open To Flow (1)
19	37.82	122.95	Shut-In(1)
48	1803.79	124.26	End Shut-In(1)
49	40.90	123.77	Open To Flow (2)
64	39.23	124.16	Shut-In(2)
94	1683.78	125.05	End Shut-In(2)
96	2651.58	125.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	GCM 100% _m	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Roberts Resources, Inc.
520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

Jellison #1-33
33-30s-18w
Job Ticket: 21509 **DST#: 6**
Test Start: 2005.09.28 @ 15:58:43

Tool Information

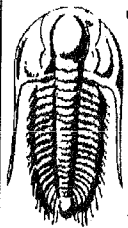
Drill Pipe:	Length: 5475.00 ft	Diameter: 3.25 inches	Volume: 56.18 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	55000.00 lb
			<u>Total Volume: 56.18 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	53000.00 lb
Depth to Top Packer:	5476.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	5490.00 ft				
Interval between Packers:	14.00 ft				
Tool Length:	46.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			5456.00	
Shut In Tool	5.00			5461.00	
Hydraulic tool	5.00			5466.00	
Packer	5.00			5471.00	21.00 Bottom Of Top Packer
Packer	5.00			5476.00	
Stubb	1.00			5477.00	
Recorder	0.00	6753	Inside	5477.00	
Perforations	9.00			5486.00	
Recorder	0.00	13224	Outside	5486.00	
Blank Off Sub	4.00			5490.00	14.00 Tool Interval
Packer	1.00			5491.00	
Stubb	1.00			5492.00	
Perforations	6.00			5498.00	
Recorder	0.00	13400	Outside	5498.00	
Bullnose	3.00			5501.00	11.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Roberts Resources, Inc.
520 S. Holland
Ste. 207
Wichita, KS 67209
ATTN: Kent Roberts

Jellison #1-33
33-30s-18w
Job Ticket: 21509 **DST#: 6**
Test Start: 2005.09.28 @ 15:58:43

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

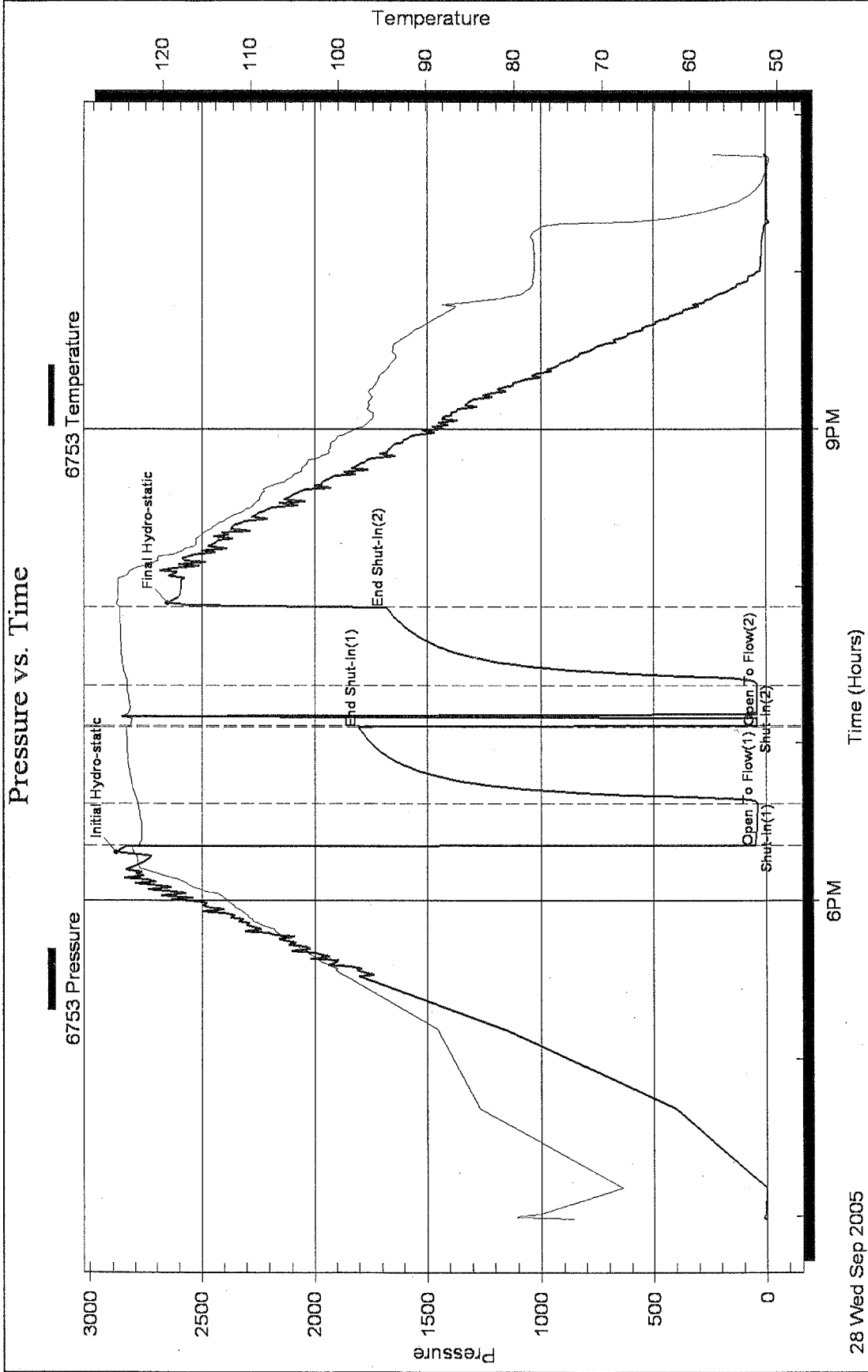
Length ft	Description	Volume bbl
5.00	GCM 100% _m	0.051

Total Length: 5.00 ft Total Volume: 0.051 bbl

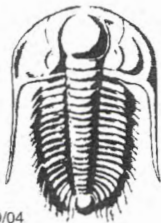
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



28 Wed Sep 2005



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

INV 7961

No 21504

9/04

Test Ticket

Well Name & No. Jellison #1-33 Test No. 1 Date 4-23-05
 Company Roberts Resources, Inc. Zone Tested Altamont
 Address 520 S. Holland Stc. 207 Wichita, Ks 67209 Elevation 2134 KB 2123 GL
 Co. Rep / Geo. Kent Roberts Cont. Duke Drlg. #1 Est. Ft. of Pay — Por. — %
 Location: Sec. 33 Twp. 30s Rge. 18w Co. Kiowa State KS
 No. of Copies 5 Disbtribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 4803 - 4843 Initial Str Wt./Lbs. 43,000 Unseated Str Wt./Lbs. 52,000
 Anchor Length 40' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 54,000
 Top Packer Depth 4798 Tool Weight 2100
 Bottom Packer Depth 4803 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4843 Wt. Pipe Run — Drill Collar Run 0
 Mud Wt. 9.2 LCM — Vis. 45 WL P.8 Drill Pipe Size 4 1/2" XH Ft. Run 4792
 Blow Description IF: Strong blow. BOB 15 sec. GTS 5 1/2 min. Gauged gas.
ISI: Bled off for 40 min. Had a BOB blow throughout Shot in.
FF: Strong blow. BOB 20 sec. Gas was TSTM.
FSI: Bled off for 45 min. Had a BOB blow throughout shot in.

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>1880</u>	<u>yes</u>	<u>0</u>	<u>1880</u>
Rec. <u>1450</u>	Feet of <u>Gassy Oil</u>	<u>33</u> %gas	<u>60</u> %oil
Rec. <u>430</u>	Feet of <u>Salt Water</u>	%gas	<u>100</u> %oil
Rec. <u>—</u>	Feet of <u>—</u>	%gas	%oil
Rec. <u>—</u>	Feet of <u>—</u>	%gas	%oil
Rec. <u>—</u>	Feet of <u>—</u>	%gas	%oil

BHT 115 °F Gravity 32 °API D @ 80 °F Corrected Gravity 30 °API
 RW .083 ohms @ 73 °F Chlorides 90,000 ppm Recovery — Chlorides 4000 ppm System

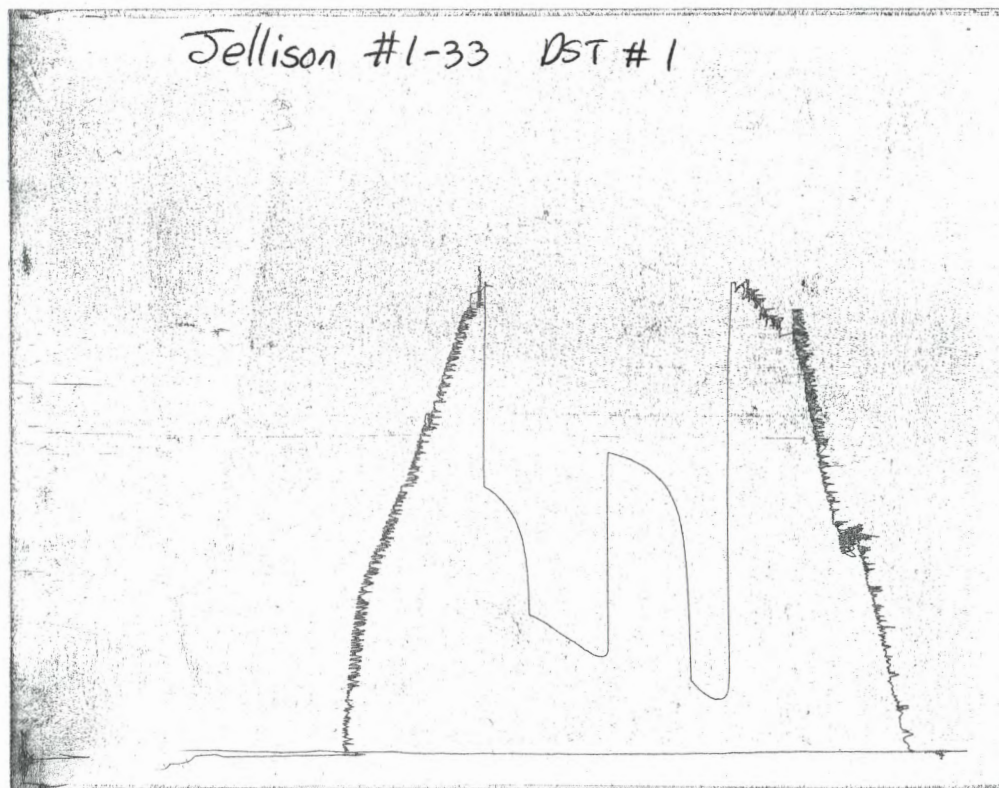
AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2400</u> PSI	<u>6753</u>	<u>✓</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>268</u> PSI	(depth) <u>4814</u>	Jars <u>—</u>
(C) First Final Flow Pressure	<u>397</u> PSI	Recorder No. <u>13400</u>	Safety Jt. <u>—</u>
(D) Initial Shut-In Pressure	<u>1549</u> PSI	(depth) <u>4840</u>	Circ Sub <u>✓ NC</u>
(E) Second Initial Flow Pressure	<u>473</u> PSI	Recorder No. <u>—</u>	Sampler <u>—</u>
(F) Second Final Flow Pressure	<u>731</u> PSI	(depth) <u>—</u>	Straddle <u>—</u>
(G) Final Shut-In Pressure	<u>1488</u> PSI	Initial Opening <u>30</u>	Ext. Packer <u>—</u>
(Q) Final Hydrostatic Mud	<u>2351</u> PSI	Initial Shut-In <u>60</u>	Shale Packer <u>—</u>
		Final Flow <u>60</u>	Ruined Packer <u>—</u>
		Final Shut-In <u>40</u>	Mileage <u>✓ 105 total</u>
		T-On Location <u>23:30</u>	Sub Total: <u>1205</u>
		T-Started <u>00:50</u>	Std. By <u>✓ 3 1/2 hrs 175</u>
		T-Open <u>03:26</u>	Other <u>—</u>
		T-Pulled <u>07:30</u>	Total: <u>8 1380</u>
		T-Out <u>11:57</u>	

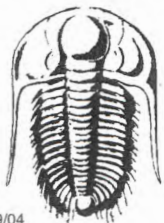
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Kent Roberts
 Our Representative Danny Oline

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21505

9/04

Test Ticket

Well Name & No. Jellison #1-33 Test No. 2 Date 9-23-05
 Company Roberts Resources, Inc. Zone Tested Pawnee
 Address 520 S. Holland Ste. 207 Wichita, KS 67209 Elevation 2134 KB 2123 GL
 Co. Rep / Geo. Kent Roberts Cont. Duke Prly. #1 Est. Ft. of Pay — Por. — %
 Location: Sec. 33 Twp. 30s Rge. 18w Co. Kiowa State KS
 No. of Copies 5 Distribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 4852 - 4900 Initial Str Wt./Lbs. 44,000 Unseated Str Wt./Lbs. 44,000
 Anchor Length 48' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth 4847 Tool Weight 2100
 Bottom Packer Depth 4852 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4900 Wt. Pipe Run — Drill Collar Run 0
 Mud Wt. 9.2 LCM — Vis. 45 WL 8.8 Drill Pipe Size 4 1/2" XH Ft. Run 4853

Blow Description IF: Weak blow. Slowly built to 5 1/2 inches.
ISI: Bled off. No blow back.
FF: Weak blow. Slowly built to 2 1/2 inches.
FSI: Bled off. No blow back.

Recovery - Total Feet 10 GIP ~~no~~ no Ft. in DC 0 Ft. in DP 10
 Rec. 10 Feet of SI GCM %gas — %oil — %water — %mud 100
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 BHT 113 °F Gravity — °API D @ — °F Corrected Gravity — °API
 RW — @ — °F Chlorides — ppm Recovery — Chlorides 4000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		2437 PSI	6753	<input checked="" type="checkbox"/> 1100
(B) First Initial Flow Pressure		36 PSI	4855	Jars
(C) First Final Flow Pressure		32 PSI	13400	Safety Jt.
(D) Initial Shut-In Pressure		132 PSI	4897	Circ Sub <input checked="" type="checkbox"/> NC
(E) Second Initial Flow Pressure		36 PSI	—	Sampler
(F) Second Final Flow Pressure		32 PSI	—	Straddle
(G) Final Shut-In Pressure		40 PSI	Initial Opening	Ext. Packer
(Q) Final Hydrostatic Mud		2326 PSI	Initial Shut-In	Shale Packer

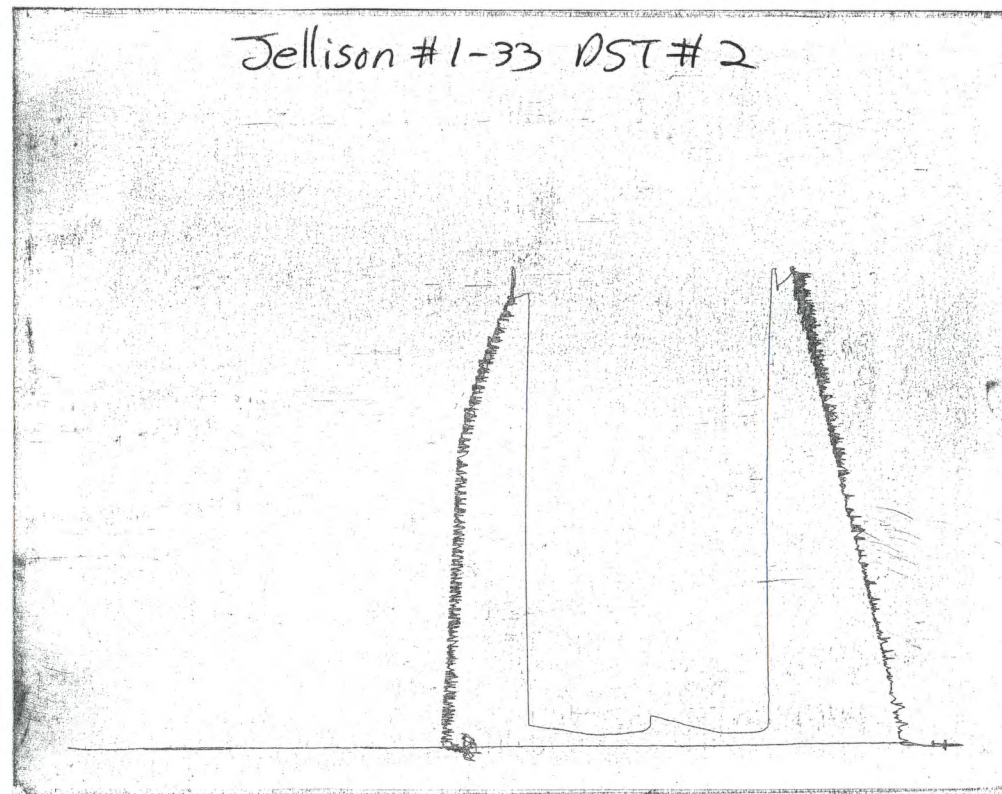
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

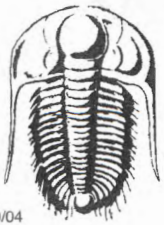
Approved By Kent Roberts
 Our Representative Danny Clark

Final Flow	30	Ruined Packer	
Final Shut-In	60	Mileage	<input checked="" type="checkbox"/> 105 total
T-On Location	22:00	Sub Total:	1205
T-Started	22:52	Std. By	
T-Open	01:08	Other	
T-Pulled	04:10	Total:	
T-Out	07:08		

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21506

9/04

Test Ticket

Well Name & No. Jellison #1-33 Test No. 3 Date 9-24-05
 Company Roberts Resources, Inc. Zone Tested Cherokee Lime
 Address 520 S. Holland Ste. 207 Wichita, KS 67209 Elevation 2134 KB 2123 GL
 Co. Rep / Geo. Kent Roberts Cont. Duke Drq. #1 Est. Ft. of Pay — Por. — %
 Location: Sec. 33 Twp. 30s Rge. 18w Co. Kiowa State KS
 No. of Copies 5 Distribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 4905 - 4940 Initial Str Wt./Lbs. 48,000 Unseated Str Wt/Lbs. 48,000
 Anchor Length 35 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 52,000
 Top Packer Depth 4900 Tool Weight 2100
 Bottom Packer Depth 4905 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4940 Wt. Pipe Run — Drill Collar Run Ø
 Mud Wt. 9.3 LCM 4# Vis. 49 WL 10.4 Drill Pipe Size 4 1/2" XH Ft. Run 4913

Blow Description IF: Fair blow. BOB 13 min.
ISI: Bled off. No blow back.
FF: Fair to Strong blow. BOB Immediately.
FST: Bled off. No blow back.

Recovery - Total Feet 20 GIP yes - 500' Ft. in DC Ø Ft. in DP 20
 Rec. 20 Feet of GCMU %gas %oil %water 100 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 116 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 5000 ppm System

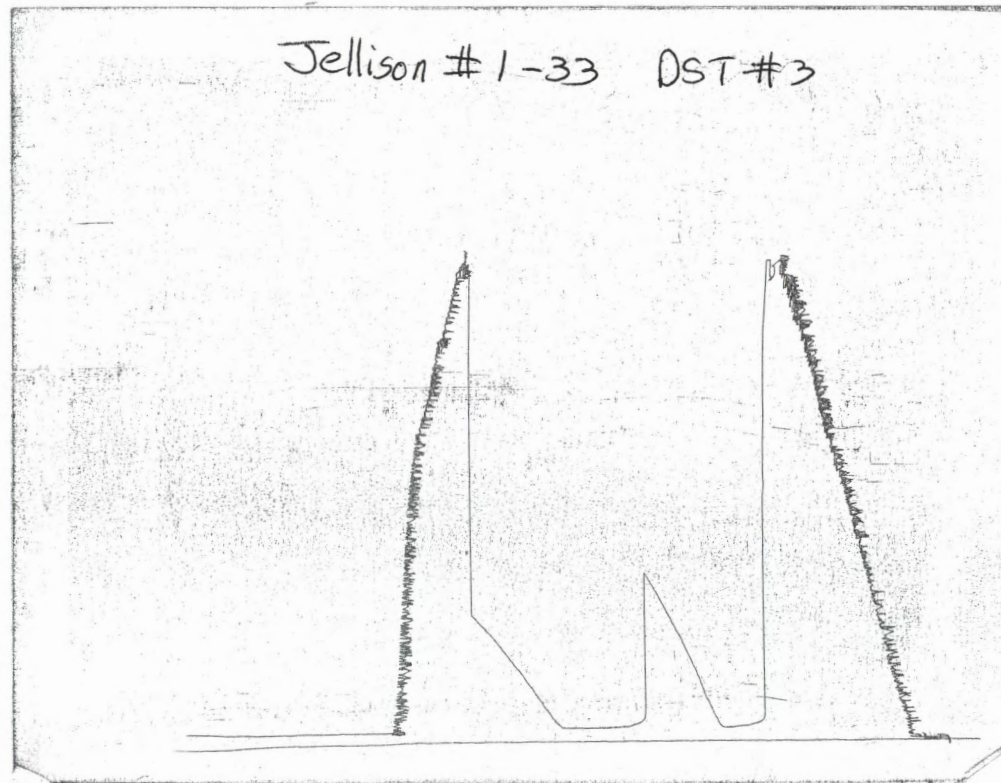
AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2450</u> PSI	Recorder No.	<u>6753</u>	Test <input checked="" type="checkbox"/>
(B) First Initial Flow Pressure	<u>41</u> PSI	(depth)	<u>4907</u>	Jars _____
(C) First Final Flow Pressure	<u>31</u> PSI	Recorder No.	<u>13400</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>866</u> PSI	(depth)	<u>4937</u>	Circ Sub <input checked="" type="checkbox"/> <u>NC</u>
(E) Second Initial Flow Pressure	<u>45</u> PSI	Recorder No.	<u>—</u>	Sampler _____
(F) Second Final Flow Pressure	<u>31</u> PSI	(depth)	<u>—</u>	Straddle _____
(G) Final Shut-In Pressure	<u>771</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2406</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____
		Final Flow	<u>60</u>	Ruined Packer _____
		Final Shut-In	<u>90</u>	Mileage <input checked="" type="checkbox"/> <u>105 total</u>
		T-On Location	<u>16:00</u>	Sub Total: <u>1205</u>
		T-Started	<u>16:26</u>	Std. By <u>1/2 hr. 25</u>
		T-Open	<u>18:38</u>	Other _____
		T-Pulled	<u>22:40</u>	Total: <u>1230</u>
		T-Out	<u>01:24</u>	

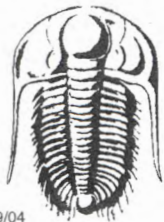
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Approved By _____
 Our Representative Danny Clines

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21507

Test Ticket

Well Name & No. Jellison #1-33 Test No. 4 Date 9-25-05
 Company Roberts Resources, Inc. Zone Tested Miss.
 Address 520 S. Holland Ste. 207 Wichita, KS 67209 Elevation 2134 KB 2123 GL
 Co. Rep / Geo. Kent Roberts Cont. Duke Orlg. #1 Est. Ft. of Pay — Por. — %
 Location: Sec. 33 Twp. 30s Rge. 18w Co. Kiowa State KS
 No. of Copies 5 Distribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 4954 — 5006 Initial Str Wt./Lbs. 48,000 Unseated Str Wt./Lbs. 48,000
 Anchor Length 52' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth 4949 Tool Weight 2100
 Bottom Packer Depth 4954 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 5006 Wt. Pipe Run — Drill Collar Run Ø
 Mud Wt. 9.2 LCM 4# Vis. 45 WL 9.6 Drill Pipe Size 4 1/2" XH Ft. Run 4946

Blow Description IF: Fair to Strong blow. Slow increasing blow to BOB in 5 1/2 min.
ISI: Bled off. No blow back.
FF: Strong blow. BOB Immediately.
FSI: Bled off. No blow back.

Recovery - Total Feet 25 GIP yes - 1200' Ft. in DC Ø Ft. in DP 25
 Rec. 25 Feet of GCM %gas %oil %water 100 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 116 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 6500 ppm System

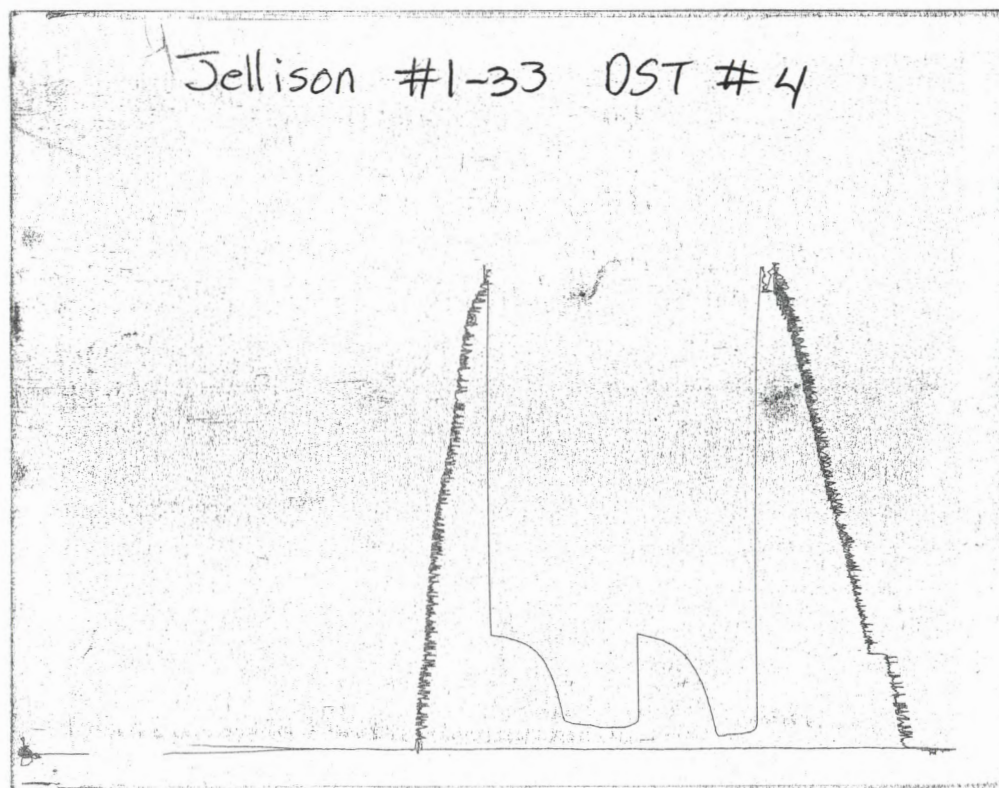
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2462</u> PSI	<u>6753</u>	<u>✓ 1200</u>
(B) First Initial Flow Pressure		<u>47</u> PSI	<u>4957</u>	Jars _____
(C) First Final Flow Pressure		<u>40</u> PSI	<u>13400</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>600</u> PSI	<u>5003</u>	Circ Sub <u>✓ NC</u>
(E) Second Initial Flow Pressure		<u>44</u> PSI	_____	Sampler _____
(F) Second Final Flow Pressure		<u>108</u> PSI	_____	Straddle _____
(G) Final Shut-In Pressure		<u>602</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2383</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <u>✓ 105 total</u>
			T-On Location <u>13:30</u>	Sub Total: <u>1305</u>
			T-Started <u>14:09</u>	Std. By _____
			T-Open <u>16:21</u>	Other _____
			T-Pulled <u>20:22</u>	Total: _____
			T-Out <u>23:01</u>	

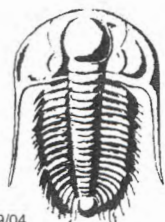
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Approved By _____
 Our Representative Danny Clines

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21508

Test Ticket

Well Name & No. Jellison #1-33 Test No. 5 Date 9-27-05
 Company Roberts Resources, Inc. Zone Tested Viola
 Address 520 S. Holland Ste. 207 Wichita, KS 67209 Elevation 2134 KB 2123 GL
 Co. Rep / Geo. Kent Roberts Cont. Duke Prlg. #1 Est. Ft. of Pay — Por. —%
 Location: Sec. 33 Twp. 30s Rge. Rw Co. Kiowa State KS
 No. of Copies 5 Distribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 5400 - 5423 Initial Str Wt./Lbs. 51,000 Unseated Str Wt./Lbs. 51,000
 Anchor Length 23' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 55,000
 Top Packer Depth 5395 Tool Weight 2100
 Bottom Packer Depth 5400 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 5423 Wt. Pipe Run — Drill Collar Run 0
 Mud Wt. 9.3 LCM 4# Vis. 48 WL 8.8 Drill Pipe Size 4 1/2" XH Ft. Run 5413

Blow Description IF: No blow. Bubbled when tool opened then no blow.
ISI: No blow back
FF: No blow, Flushed tool. No blow.
FSI: No blow back

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>6</u>	<u>no</u>	<u>0</u>	<u>6</u>
Rec. <u>6</u> Feet of <u>GCM</u>	%gas	%oil	%water <u>100</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud

BHT 118 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 5000 ppm System

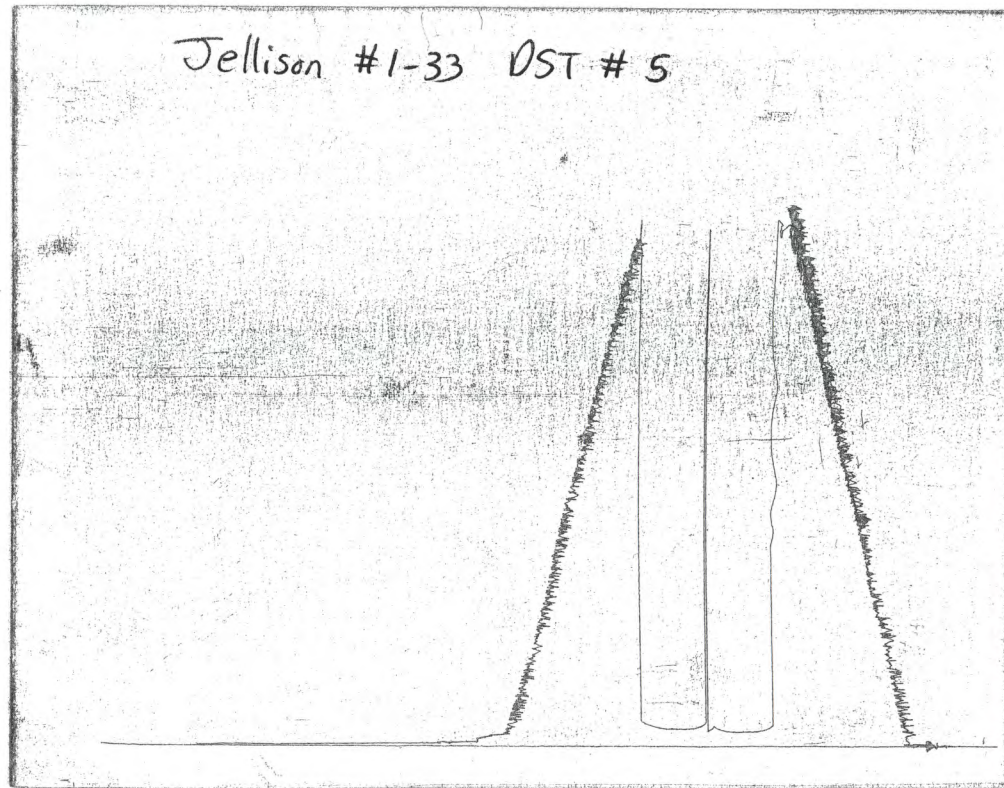
AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2703</u> PSI	<u>6753</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure	<u>40</u> PSI	(depth) <u>5401</u>	Jars _____
(C) First Final Flow Pressure	<u>39</u> PSI	Recorder No. <u>13400</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>43</u> PSI	(depth) <u>5420</u>	Circ Sub <input checked="" type="checkbox"/> <u>NC</u>
(E) Second Initial Flow Pressure	<u>36</u> PSI	Recorder No. <u>—</u>	Sampler _____
(F) Second Final Flow Pressure	<u>35</u> PSI	(depth) <u>—</u>	Straddle _____
(G) Final Shut-In Pressure	<u>113</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2615</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
		Final Flow <u>15</u>	Ruined Packer _____
		Final Shut-In <u>30</u>	Mileage <input checked="" type="checkbox"/> <u>105 total</u>

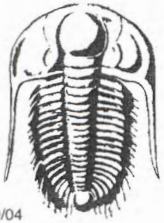
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Approved By _____ T-Started 15:00 Sub Total: _____
 Our Representative Danny Oline T-Open 15:33 Std. By _____
 T-Pulled 17:35 Other _____
 T-Out 19:05 Total: _____
21:24

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21509

Test Ticket

Well Name & No. Jellison #1-33 Test No. 6 Date 9-28-05
 Company Roberts Resources, Inc. Zone Tested Viola
 Address 520 S. Holland Ste. 207 Wichita, KS 67209 Elevation 2134 KB 2123 GL
 Co. Rep / Geo. Kent Roberts Cont. Duke Drly. #1 Est. Ft. of Pay — Por. — %
 Location: Sec. 33 Twp. 30s Rge. 18w Co. Kiowa State KS
 No. of Copies 5 Distribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 5376-5390 Initial Str Wt./Lbs. 53,000 Unseated Str Wt./Lbs. 53000
 Anchor Length 14' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 55,000
 Top Packer Depth 5371 & 5376 Tool Weight 2100
 Bottom Packer Depth 5390 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 5400 Wt. Pipe Run — Drill Collar Run 0
 Mud Wt. 9.2 LCM — Vis. 45 WL 8.8 Drill Pipe Size 4 1/2" XH Ft. Run 5375

Blow Description IF: No blow. Bubbled when tool opened then no blow.
ISI: No blow back.
FF: No blow. Flushed tool. No blow.
FSI: No blow back.

Recovery - Total Feet 5 GIP no Ft. in DC 0 Ft. in DP 5
 Rec. 5 Feet of GCM %gas %oil %water 100 %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 BHT 125 °F Gravity °API D @ °F Corrected Gravity °API
 RW @ °F Chlorides ppm Recovery Chlorides 4000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2882</u> PSI	<u>6753</u>	<u>✓</u> <u>1200</u>
(B) First Initial Flow Pressure		<u>49</u> PSI	(depth) <u>5377</u>	Jars
(C) First Final Flow Pressure		<u>38</u> PSI	Recorder No. <u>13224</u>	Safety Jt. <u>-</u>
(D) Initial Shut-In Pressure		<u>1804</u> PSI	(depth) <u>5386</u>	Circ Sub
(E) Second Initial Flow Pressure		<u>41</u> PSI	Recorder No. <u>13400</u>	Sampler
(F) Second Final Flow Pressure		<u>39</u> PSI	(depth) <u>5397</u>	Straddle <u>✓</u> <u>250</u>
(G) Final Shut-In Pressure		<u>1684</u> PSI	Initial Opening <u>15</u>	Ext. Packer <u>✓</u> <u>150</u>
(Q) Final Hydrostatic Mud		<u>2652</u> PSI	Initial Shut-In <u>30</u>	Shale Packer
			Final Flow <u>15</u>	Ruined Packer
			Final Shut-In <u>30</u>	Mileage <u>✓</u> <u>105 total</u> <u>105</u>
			T-On Location <u>14:30</u>	Sub Total: <u>1705</u>
			T-Started <u>15:58</u>	Std. By
			T-Open <u>18:20</u>	Other
			T-Pulled <u>19:50</u>	Total: <u>1705</u>
			T-Out <u>22:44</u>	

TRILLOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Danny [Signature]

CHART PAGE

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