

Operator Name: OIL PRODUCERS INC. OF KANSAS Lease Name: SMITH-COBB Well #: 1
 Sec. 21 Twp. 30 S. R. 18 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Geological Report, Radioactive Tracer Log, Dual Receiver Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Heeber</td> <td>4183</td> <td>-2009</td> </tr> <tr> <td>Brown Line</td> <td>4359</td> <td>-2185</td> </tr> <tr> <td>Lansing</td> <td>4373</td> <td>-2199</td> </tr> <tr> <td>Mississippi</td> <td>4994</td> <td>-2820</td> </tr> <tr> <td>Mississippi Dolomite</td> <td>5012</td> <td>-2838</td> </tr> <tr> <td>LTD</td> <td>5128</td> <td>-2958</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Heeber	4183	-2009	Brown Line	4359	-2185	Lansing	4373	-2199	Mississippi	4994	-2820	Mississippi Dolomite	5012	-2838	LTD	5128	-2958
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	741'	See Note 1	126/100	See Note 1
Production		4 1/2"	10.5	5129'	See Note 1	130	See Note 1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/50'	Standard	75	4% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		
	<i>may be completed in another zone</i>		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Other (Explain)	
		NA	NA				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

Attachment 1

Note 1:

Surface Casing	Type of Cement	Type and % additives:
126 sacks	A-con	3% cc, 1/4# celloflake
100 sacks	60/40 poz	2% cel, 3% cc, 1/4# cellflake/sack
Production Casing		
130 sacks	AA-2	10%salr, 5# gilsonite/sack .8% FLA-332, .75% gas block