

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACOPI
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: _____
Operator Contact Person: Diana L. Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William H. Shepherd
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
09/04/2002 09/11/2002 10/17/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

21490
API No. 15 - 097-21450-0000
County: Kiowa
w2 SW SE Sec. 15 Twp. 30 S. R. 18 ☐ East ☒ West
560 feet from (S) N (circle one) Line of Section
2300 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: DeWayne Unruh A Well #: 1
Field Name: Alford
Producing Formation: none
Elevation: Ground: 2252' Kelly Bushing: 2257'
Total Depth: 5400' Plug Back Total Depth: 5332'
Amount of Surface Pipe Set and Cemented at 662' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 100 ppm Fluid volume 1440 bbls
Dewatering method used hailed to SWD and reserve pit
Location of fluid disposal if hauled offsite:
Operator Name: See Attachment Note 1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 05/01/2003
Subscribed and sworn to before me this 1st day of May,
2003.
Notary Public: [Signature]
Date Commission Expires: 01/10/2004
DIANA L. RICHECKY

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: DeWayne Unruh A Well #: 1
 Sec. 15 Twp. 30 S. R. 18 East ☒ West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, Sonic Log, Dual Induction Log, Dual Receiver Cement Bond Log, Micro Log, Compensated Density/Neutron PE Log	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 10%;">☒ Log</th> <th style="width: 60%;">Formation (Top), Depth and Datum</th> <th style="width: 30%;">Sample</th> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Heebner</td> <td>4264' -2007'</td> </tr> <tr> <td></td> <td>Brown Lime</td> <td>4435' -2178'</td> </tr> <tr> <td></td> <td>Lansing</td> <td>4452' -2195'</td> </tr> <tr> <td></td> <td>Altamont</td> <td>4930' -2673'</td> </tr> <tr> <td></td> <td>Eros Mississippi</td> <td>5090' -2833'</td> </tr> </table>	☒ Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Heebner	4264' -2007'		Brown Lime	4435' -2178'		Lansing	4452' -2195'		Altamont	4930' -2673'		Eros Mississippi	5090' -2833'
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CASING RECORD New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	662'	Note 2	Note 2	Note 2
Production		4 1/2"	10.5	5390'	Note 2	Note 2	Note 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr.		Producing Method Flowing Pumping Gas Lift Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION
☐ Vented Sold ☐ Used on Lease <i>(If vented, Sumit ACO-18.)</i>	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____